



2025 ANNUAL GROUNDWATER REPORT – STANDARD OIL COM #1

San Juan County, New Mexico

NMOCD Incident No.
nAUTOfAB000666

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ABBREVIATIONS AND ACRONYMS

µg/L	micrograms per liter
Alpine	Alpine Archeological Consultants, Inc.
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and total xylenes
CPP	Cultural Properties Protection
cy	cubic yard
ECO	Environmental Compliance Office
EPA	United States Environmental Protection Agency
EPCGP	El Paso CGP Company
Hilcorp	Hilcorp Energy
HydraSleeve	HydraSleeve™
LNAPL	light non-aqueous phase liquid
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
Remediation Plan	<i>"Remediation Plan for Groundwater Encountered During Pit Closure Activities"</i>
SLO	New Mexico State Land Office
Stantec	Stantec Consulting Services Inc.

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1.0 INTRODUCTION

This 2025 Annual Groundwater Report has been prepared on behalf of El Paso CGP Company (EPCGP), a subsidiary of Kinder Morgan, Inc., by Stantec Consulting Services Inc. (Stantec). This report summarizes groundwater sampling and associated activities completed in 2025 at the Standard Oil Com #1 site (site; Meter Code 70445), located at Unit N, Section 36, Township 29 North, Range 9 West, in San Juan County, New Mexico. The location of the site is Latitude 36.678617, Longitude -107.736788, depicted in Figure 1. The site has been assigned Incident Number nAUTOfAB000666 by the New Mexico Oil Conservation Division (NMOCD).

The site is located on state/fee land and is managed by the New Mexico State Land Office (SLO). Water Easement WM-228 has been issued by the SLO for the activities completed at the site. The following information regarding compliance with the New Mexico Cultural Properties Protection (CPP) Rule, and working in biologically sensitive areas, is provided as required by the SLO Environmental Compliance Office (ECO).

1.1 Cultural Properties Protection Compliance Information

Stantec, on behalf of EPCGP, contracted Alpine Archeological Consultants, Inc. (Alpine) to conduct Cultural Survey NMCRIS_153300 for the original 40-acre Water Easement WM-228 area, to meet requirements under NMAC 19.2.24.8. Alpine submitted the completed survey NMCRIS_153300 to the SLO Cultural Compliance Portal on July 21, 2023. One archaeological site was identified within the survey area but is located east of the area where site investigation activities have been conducted. Alpine concluded no further archaeological investigations are warranted. A summary of information provided to Stantec regarding Cultural Survey NMCRIS_153300 is included in Attachment A.

1.2 Biologically Sensitive Area Information

No ground disturbance, including excavation, or monitoring or remediation well installation activities, has been conducted at the site during this reporting period or is planned at this time. Therefore, a biological survey has not yet been conducted by EPCGP. The site is an active natural gas production site operated by Hilcorp Energy (Hilcorp). During groundwater sampling activities, vehicles are parked on existing Hilcorp well pad or associated access roads, and Stantec staff walk to each monitoring well to conduct groundwater monitoring or sampling activities.

2.0 SITE BACKGROUND

Environmental Remediation activities at site are managed pursuant to the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered During Pit Closure Activities" (Remediation Plan, El Paso Natural Gas Company / El Paso Field Services Company, 1995). This Remediation Plan was conditionally approved by the

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NMOCD in correspondence dated November 30, 1995; and the NMOCD approval conditions were adopted into EPCGP's program methods.

An initial site assessment was completed in May 1994, and an excavation to approximately 12 feet below ground surface (bgs) was completed in May 1994, removing approximately 60 cubic yards (cy) of soil. Monitoring wells were installed in 1994 (MW-1), 1995 (MW-2 through MW-4), 2006 (MW-5), 2013 (MW-6 through MW-11), and 2015 (MW-12 through MW-16). Soil boring SB-1 was also advanced and monitoring well MW-5 abandoned in 2015. A detailed site history is provided in Appendix B.

A Site Plan map depicting the locations of monitoring wells and current and historical site features is provided as Figure 2. Currently, groundwater sampling is conducted from key monitoring wells on a semi-annual basis, and biennially from all EPCGP monitoring wells.

3.0 GROUNDWATER SAMPLING ACTIVITIES

Pursuant to the Remediation Plan, Stantec provided field work notifications via electronic mail or C-141N Form submittal to the NMOCD on May 13 and November 5, 2025, prior to initiating groundwater sampling activities at the site. Copies of the 2025 NMOCD notifications are provided in Appendix C.

On May 22, 2025, water levels were gauged at MW-1, MW-2, MW-7, MW-9, MW-15, and MW-16. No light non-aqueous phase liquid (LNAPL) was detected in site monitoring wells during water level gauging in 2025. On May 22 and November 15, 2025, groundwater samples were collected from MW-1, MW-2, MW-7, MW-9, MW-15, and MW-16. On November 15, 2025, groundwater samples were also collected from MW-1, MW-2, MW-7, MW-9, MW-15, and MW-16.

Groundwater samples were collected using HydraSleeve™ no-purge groundwater sampling devices (HydraSleeves). The HydraSleeves were set during the previous sampling event using a suspension tether and stainless-steel weights. The HydraSleeves were positioned to collect a sample from the screened interval by setting the bottom of the sleeve approximately 0.5 foot above the bottom of the screened interval.

Groundwater samples were placed into laboratory-supplied sample containers, packed on ice, and shipped under standard chain-of-custody protocols to Eurofins Environment Testing Southeast, LLC in Pensacola, Florida, where they were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using United States Environmental Protection Agency (EPA) Method 8260. One laboratory-supplied trip blank and one blind field duplicate were also collected during each groundwater sampling event and submitted for analysis of BTEX constituents.

The unused sample water was placed in a waste container and taken to the Agua Moss, LLC facility in Bloomfield, New Mexico, for disposal. Waste disposal documentation is included in Appendix D.

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4.0 GROUNDWATER RESULTS

Historical groundwater gauging data are summarized in Table 1. Historical groundwater analytical data is summarized in Table 2. Groundwater analytical data maps (Figures 3 and 5) and groundwater elevation contour maps (Figures 4 and 6) summarize results of the 2025 groundwater sampling and gauging events. The groundwater analytical laboratory reports are included as Appendix E. The following summarizes the groundwater monitoring and sampling conducted during this reporting period:

- Groundwater elevations indicated the groundwater flow direction at the site was generally to the northwest during the Spring and Autumn 2025 sampling events (see Figures 4 and 6).
- LNAPL was not observed at the site during the 2025 sampling events.
- The groundwater samples collected from MW-9 and MW-2 during the May 2025 sampling event and from MW-9 and MW-2 during the November 2025 sampling event exceeded the New Mexico Water Quality Control Commission (NMWQCC) standard (10 micrograms per liter [$\mu\text{g/L}$]) for benzene in groundwater. Benzene was either below the NMWQCC standard or was not detected in the groundwater samples collected from other site wells sampled in 2025.
- Concentrations of toluene were either below the NMWQCC standard (750 $\mu\text{g/L}$) or were not detected in each of the site monitoring wells sampled in 2025.
- Concentrations of ethylbenzene were either below the NMWQCC standard (750 $\mu\text{g/L}$) or were not detected in each of the site monitoring wells sampled in 2025.
- Concentrations of total xylenes were either below the NMWQCC standard (620 $\mu\text{g/L}$) or were not detected in the groundwater samples collected from other site wells sampled in 2025.
- Field duplicates were collected from MW-9 for the May 2025 semi-annual monitoring events. No significant differences were noted between the primary and duplicate sample results.

Detectable concentrations of BTEX constituents were not reported in the trip blanks collected and analyzed as part of the 2025 groundwater monitoring events.

2025 ANNUAL GROUNDWATER REPORT – STANDARD OIL COM #1**5.0 PLANNED FUTURE ACTIVITIES**

Groundwater monitoring events will continue on a semi-annual basis in 2026. Groundwater samples will be collected from key monitoring wells on a semi-annual basis, and biennially from all EPCGP monitoring wells. No additional activities are planned for 2026 at this time.

Water quality results from wells MW-3 and MW-11 indicate a separate release not related to the former EPC pit, and NMOCD stated during a February 6, 2019, meeting with EPCGP they would meet with the current operator and discuss internally. When contacted about another site matter on January 29, 2025, the matter of a separate release was again discussed with the NMOCD, and it was understood it would be researched further. EPCGP will await NMOCD feedback on the outcome of their operator meeting, and subsequent discussions and inquiries, before determining what additional work may be required.

The activities completed in 2026 and their results will be summarized in the 2026 Annual Report, to be submitted by April 1, 2027.

TABLES

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-1	09/12/95	482	629	188	1980
MW-1	11/07/96	277	121	161	1590
MW-1	02/07/97	119	20.2	139	1490
MW-1	05/09/97	105	14.2	145	1480
MW-1	08/08/97	82.6	15.6	140	1400
MW-1	11/04/97	91.4	32.4	141	1320
MW-1	02/03/98	109	31	163	1680
MW-1	05/07/98	107	24.2	161	1640
MW-1	08/04/98	113	48.7	167	1580
MW-1	11/03/98	122	61.3	190	1930
MW-1	02/02/99	157	75.8	204	2100
MW-1	05/19/99	178	55.2	184	1730
MW-1	08/04/99	252	136	203	1890
MW-1	11/09/99	240	98	180	1500
MW-1	02/25/00	1300	1000	260	1700
MW-1	05/24/00	56	120	220	1500
MW-1	08/08/00	12	11	66	470
MW-1	11/06/00	390	110	180	1100
MW-1	02/15/01	280	88	160	1200
MW-1	06/04/01	340	170	170	430
MW-1	08/07/01	510	340	250	1500
MW-1	12/04/01	330	98	150	1200
MW-1	02/25/02	310	170	170	1200
MW-1	05/14/02	250	150	190	1400
MW-1	08/06/02	551	398	214	1041
MW-1	11/04/02	464	207	235	1085
MW-1	02/27/03	600	330	225	993
MW-1	05/19/03	230	206	172	977
MW-1	08/18/03	NS	NS	NS	NS
MW-1	11/15/03	NS	NS	NS	NS
MW-1	02/17/04	NS	NS	NS	NS
MW-1	06/02/04	416	534	287	1330
MW-1	06/24/05	234	310	305	1530
MW-1	06/07/06	66	71.9	165	804
MW-1	06/12/07	29.8	38.2	116	477
MW-1	06/16/08	45.4	37.7	164	598
MW-1	06/10/09	33.7	16.4	156	484
MW-1	06/02/10	23.1	5.4	152	421
MW-1	05/09/11	<50	<50	137	394

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-1	05/15/12	16.4	2.4	150	510
MW-1	06/05/13	23	3.5	190	54
MW-1	09/11/13	13	0.68 J	220	13
MW-1	12/12/13	12	17	150	8.7
MW-1	04/04/14	21	17	180	<0.65
MW-1	10/24/14	11	<0.70	120	<1.6
MW-1	05/31/15	16	13	130	3.8 J
MW-1	11/24/15	51	29	160	52
MW-1	04/16/16	22	<5.0	110	16
MW-1	10/15/16	36	33	180	72
MW-1	06/08/17	23	<5.0	140	26
MW-1	11/11/17	4.4	<1.0	58	<10
MW-1	05/15/18	4.3	<1.0	4.3	<10
DUP-01(MW-1)*	05/15/18	4.6	<1.0	4.7	<10
MW-1	10/27/18	2.8	<1.0	5.3	<10
MW-1	05/23/19	4.2	2.2	14	<10
MW-1	11/10/19	5.9	<1.0	14	<10
DUP-01(MW-1)*	11/10/19	5.2	<1.0	12	<10
MW-1	05/12/20	3.0	2.1	3.5	<10
DUP-01(MW-1)*	05/12/20	2.6	1.7	2.5	<10
MW-1	11/12/20	2.3	<1.0	4.5	<10
MW-1	05/19/21	1.5	<1.0	1.1	<10
DUP-01(MW-1)*	05/19/21	1.4	<1.0	1.0	<10
MW-1	11/11/21	<1.0	<1.0	2.8	<10
MW-1	05/22/22	<1.0	1.0	1.6	<10
MW-1	05/20/23	<1.0	<1.0	<1.0	<10
MW-1	11/12/23	<1.0	<1.0	<1.0	<10
MW-1	05/16/24	<1.0	<1.0	<1.0	<10
MW-1	11/14/24	<1.0	<1.0	<1.0	<10
MW-1	05/22/25	<1.0	<1.0	<1.0	<10
MW-1	11/15/25	<1.0	<1.0	<1.0	<10
TB-01(MW-1)*	11/15/25	<1.0	<1.0	<1.0	<10
MW-2	12/13/01	940	74	360	2900
MW-2	08/06/02	NS	NS	NS	NS
MW-2	11/04/02	NS	NS	NS	NS
MW-2	05/19/03	673	167	228	1010
MW-2	08/18/03	NS	NS	NS	NS
MW-2	11/15/03	NS	NS	NS	NS
MW-2	02/17/04	NS	NS	NS	NS

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Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-2	06/02/04	943	120	309	1130
MW-2	06/24/05	1090	120	418	1510
MW-2	06/07/06	592	37.7	216	692
MW-2	06/12/07	781	<25	286	733
MW-2	06/16/08	480	5.6 J	299	614
MW-2	06/10/09	532	<1	356	836
MW-2	06/02/10	421	3	348	670
MW-2	05/09/11	354	1.5 J	275	461
MW-2	05/15/12	630	12.2	358	892
MW-2	06/05/13	440	94	520	1700
MW-2	09/11/13	390	11	680	2100
MW-2	12/12/13	150	8.6	300	640
MW-2	04/04/14	140	10	240	400
MW-2	10/24/14	59	<0.70	62	1.6 J
MW-2	05/31/15	3.4	2.0 J	8.9	<5.0
MW-2	11/24/15	31	<1.0	19	<3.0
MW-2	04/16/16	11	<5.0	5.1	<5.0
MW-2	10/15/16	140	<5.0	110	<5.0
MW-2	06/08/17	11	<5.0	<1.0	<5.0
MW-2	11/11/17	54	<1.0	<1.0	<10
MW-2	05/15/18	3.4	<1.0	<1.0	<10
MW-2	10/27/18	19	<1.0	<1.0	<10
MW-2	05/23/19	3.5	<1.0	<1.0	<10
MW-2	11/10/19	5.2	<1.0	4.8	<10
MW-2	05/12/20	1.8	<1.0	<1.0	<10
MW-2	11/12/20	26	<1.0	21	12
MW-2	05/19/21	2.3	<1.0	<1.0	<10
MW-2	11/11/21	4.9	<1.0	6.5	<10
MW-2	05/22/22	1.6	<1.0	<1.0	<10
MW-2	11/06/22	2.0	<1.0	1.2	<10
MW-2	05/20/23	<1.0	<1.0	<1.0	<10
MW-2	11/12/23	<1.0	<1.0	<1.0	<10
MW-2	05/16/24	<1.0	<1.0	<1.0	<10
MW-2	11/14/24	4.5	<1.0	29	82
MW-2	05/22/25	110	8.3	95	400
MW-2	11/15/25	20	<2.0	61	200
MW-3	12/13/01	1800	1600	570	5600
MW-3	08/06/02	NS	NS	NS	NS
MW-3	11/04/02	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	05/19/03	NS	NS	NS	NS
MW-3	08/18/03	NS	NS	NS	NS
MW-3	11/15/03	NS	NS	NS	NS
MW-3	02/17/04	NS	NS	NS	NS
MW-3	06/02/04	NS	NS	NS	NS
MW-3	06/24/05	NS	NS	NS	NS
MW-3	06/07/06	NS	NS	NS	NS
MW-3	06/12/07	NS	NS	NS	NS
MW-3	06/16/08	NS	NS	NS	NS
MW-3	06/10/09	NS	NS	NS	NS
MW-3	06/02/10	NS	NS	NS	NS
MW-3	05/09/11	2370	15.2	429	836
MW-3	05/15/12	2240	10.3	405	807
MW-3	06/05/13	2500	24	400	970
MW-3	09/11/13	2200	<0.6	550	1300
MW-3	12/12/13	1300	<3	390	700
MW-3	04/04/14	1600	<7.5	440	990
MW-3	10/24/14	1300	<3.5	340	490
MW-3	05/31/15	870	6.9 J	240	430
MW-3	11/24/15	2500	<1.0	510	760
MW-3	04/16/16	1400	<50	350	400
MW-3	10/15/16	NS	NS	NS	NS
MW-3	06/08/17	NS	NS	NS	NS
MW-3	11/11/17	NS	NS	NS	NS
MW-3	05/15/18	NS	NS	NS	NS
MW-3	10/27/18	1000	<2.0	180	68
MW-3	05/23/19	NS	NS	NS	NS
MW-3	11/10/19	NS	NS	NS	NS
MW-3	05/12/20	NS	NS	NS	NS
MW-3	11/12/20	800	<5.0	310	73
MW-3	05/19/21	NS	NS	NS	NS
MW-3	11/11/21	NS	NS	NS	NS
MW-3	05/22/22	NS	NS	NS	NS
MW-3	11/06/22	730	<5.0	250	220
MW-3	05/20/23	NS	NS	NS	NS
MW-3	11/12/23	NS	NS	NS	NS
MW-3	05/16/24	NS	NS	NS	NS
MW-3	11/14/24	380	<1.0	95	59
MW-3	05/22/25	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-3	11/15/25	NS	NS	NS	NS
MW-4	12/13/01	380	340	780	7300
MW-4	08/06/02	NS	NS	NS	NS
MW-4	11/04/02	NS	NS	NS	NS
MW-4	05/19/03	NS	NS	NS	NS
MW-4	08/18/03	NS	NS	NS	NS
MW-4	11/15/03	NS	NS	NS	NS
MW-4	02/17/04	NS	NS	NS	NS
MW-4	06/02/04	NS	NS	NS	NS
MW-4	06/24/05	NS	NS	NS	NS
MW-4	06/07/06	NS	NS	NS	NS
MW-4	06/12/07	NS	NS	NS	NS
MW-4	06/16/08	NS	NS	NS	NS
MW-4	06/10/09	NS	NS	NS	NS
MW-4	06/02/10	NS	NS	NS	NS
MW-4	05/09/11	1.6	5.2	227	700
MW-4	05/15/12	59	5	187	545
MW-4	06/05/13	0.16 J	0.56 J	82	71
MW-4	09/11/13	<0.14	0.73 J	140	75
MW-4	12/12/13	0.21 J	13	37	1.1 J
MW-4	04/04/14	<0.20	18	130	48
MW-4	10/24/14	<0.38	<0.70	100	12
MW-4	05/31/15	<1.0	16	84	8.4
MW-4	11/24/15	5.1	1.2	65	3.2
MW-4	04/16/16	3.5	<5.0	59	6.9
MW-4	10/15/16	NS	NS	NS	NS
MW-4	06/08/17	NS	NS	NS	NS
MW-4	11/11/17	NS	NS	NS	NS
MW-4	05/15/18	NS	NS	NS	NS
MW-4	11/02/18	<1.0	<1.0	44	35
MW-4	05/23/19	NS	NS	NS	NS
MW-4	11/10/19	NS	NS	NS	NS
MW-4	05/12/20	NS	NS	NS	NS
MW-4	11/12/20	<1.0	<1.0	<1.0	<10
MW-4	05/19/21	NS	NS	NS	NS
MW-4	11/11/21	NS	NS	NS	NS
MW-4	05/22/22	NS	NS	NS	NS
MW-4	11/06/22	<1.0	<1.0	<1.0	<10
MW-4	05/20/23	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-4	11/12/23	NS	NS	NS	NS
MW-4	05/16/24	NS	NS	NS	NS
MW-4	11/14/24	<1.0	<1.0	<1.0	<10
MW-4	05/22/25	NS	NS	NS	NS
MW-4	11/15/25	NS	NS	NS	NS
MW-5	11/09/06	NS	NS	NS	NS
MW-5	06/12/07	<1	<1	<1	15.6
MW-5	06/16/08	<1	<1	0.39 J	0.68 J
MW-5	06/10/09	<1	<1	1.7	4.2
MW-5	06/02/10	<2	<2	<2	<6
MW-5	05/09/11	NS	NS	NS	NS
MW-5	05/15/12	NS	NS	NS	NS
MW-5	06/05/13	<0.14	<0.30	<0.20	<0.23
MW-5	09/11/13	<0.14	<0.30	<0.20	<0.23
MW-5	12/12/13	<0.20	<0.38	<0.20	<0.65
MW-5	04/04/14	0.74 J H	<0.38 H	<0.20 H	2 H
MW-5	10/24/14	NS	NS	NS	NS
MW-5	05/31/15	<1.0	<5.0	<1.0	<5.0
MW-5 plugged and abandoned on 11-13-15					
MW-6	12/12/13	60	35	73	220
MW-6	04/04/14	29	9.4	25	38
MW-6	10/24/14	43	<0.70	20	2.5 J
MW-6	05/31/15	23	3.8 J	8.7	<5.0
MW-6	11/24/15	53	<1.0	21	4.6
MW-6	04/16/16	41	<5.0	8.1	<5.0
MW-6	10/15/16	NS	NS	NS	NS
MW-6	06/08/17	NS	NS	NS	NS
MW-6	11/11/17	NS	NS	NS	NS
MW-6	05/15/18	NS	NS	NS	NS
MW-6	10/27/18	28	<1.0	2.1	<10
MW-6	05/23/19	NS	NS	NS	NS
MW-6	11/10/19	NS	NS	NS	NS
MW-6	05/12/20	NS	NS	NS	NS
MW-6	11/12/20	15	<1.0	2.3	<10
MW-6	05/19/21	NS	NS	NS	NS
MW-6	11/11/21	NS	NS	NS	NS
MW-6	05/22/22	NS	NS	NS	NS
MW-6	11/06/22	<1.0	<1.0	<1.0	<10

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-6	05/20/23	NS	NS	NS	NS
MW-6	11/12/23	NS	NS	NS	NS
MW-6	05/16/24	NS	NS	NS	NS
MW-6	11/14/24	1.0	<1.0	<1.0	<10
MW-6	05/22/25	NS	NS	NS	NS
MW-6	11/15/25	NS	NS	NS	NS
MW-7	12/12/13	<1.0	110	200	2200
MW-7	04/04/14	<2.0	91	200	2200
MW-7	10/24/14	<3.8	53	380	3400
MW-7	05/31/15	<5.0	28	280	1900
MW-7	11/24/15	90	11	400	1300
MW-7	04/16/16	5.6	12	410	1500
MW-7	10/15/16	8.6	<10	360	450
MW-7	06/08/17	5.8	<10	340	570
MW-7	11/11/17	<2.0	<2.0	200	94
MW-7	05/15/18	<2.0	<2.0	85	260
MW-7	10/27/18	<1.0	<1.0	35	85
DUP-01(MW-7)*	10/27/18	<1.0	<1.0	35	86
MW-7	05/23/19	<1.0	<1.0	<1.0	<10
MW-7	11/10/19	<1.0	<1.0	<1.0	<10
MW-7	05/12/20	<1.0	<1.0	<1.0	<10
MW-7	11/12/20	<1.0	<1.0	<1.0	<10
MW-7	05/19/21	<1.0	<1.0	<1.0	<10
MW-7	11/11/21	<1.0	<1.0	<1.0	<10
MW-7	05/22/22	<1.0	<1.0	<1.0	<10
MW-7	11/06/22	<1.0	<1.0	<1.0	<10
MW-7	05/20/23	<1.0	<1.0	<1.0	<10
MW-7	11/12/23	<1.0	<1.0	<1.0	<10
MW-7	05/16/24	<1.0	<1.0	<1.0	<10
MW-7	11/14/24	<1.0	<1.0	<1.0	<10
MW-7	05/22/25	<1.0	<1.0	<1.0	<10
MW-7	11/15/25	<1.0	<1.0	<1.0	<10
MW-8	12/12/13	350	53	480	780
MW-8	04/04/14	150	<0.38	470	260
MW-8	10/24/14	180	<1.4	460	70
MW-8	05/31/15	44	3.6 J	180	<5.0
MW-8	11/24/15	32	<1.0	29	3.8
MW-8	04/16/16	<1.0	<5.0	1.1	<5.0

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-8	10/15/16	NS	NS	NS	NS
MW-8	06/08/17	NS	NS	NS	NS
MW-8	11/11/17	NS	NS	NS	NS
MW-8	05/15/18	NS	NS	NS	NS
MW-8	10/27/18	41	<1.0	2.3	<10
MW-8	05/23/19	NS	NS	NS	NS
MW-8	11/10/19	NS	NS	NS	NS
MW-8	05/12/20	NS	NS	NS	NS
MW-8	11/12/20	110	<1.0	3.3	<10
MW-8	05/19/21	NS	NS	NS	NS
MW-8	11/11/21	NS	NS	NS	NS
MW-8	05/22/22	NS	NS	NS	NS
MW-8	11/06/22	1.7	<1.0	<1.0	<10
MW-8	05/20/23	NS	NS	NS	NS
MW-8	11/12/23	NS	NS	NS	NS
MW-8	05/16/24	NS	NS	NS	NS
MW-8	11/14/24	<1.0	<1.0	<1.0	<10
MW-8	05/22/25	NS	NS	NS	NS
MW-8	11/15/25	NS	NS	NS	NS
MW-9	12/12/13	250	110	250	310
MW-9	04/04/14	130	57	110	100
MW-9	10/24/14	120	2.5	100	29
MW-9	05/31/15	72	<25	77	16 J
MW-9	11/24/15	130	<25	120	<25
MW-9	04/16/16	120	<5.0	130	6
MW-9	10/15/16	120	<5.0	120	8.2
MW-9	06/08/17	130	<5.0	140	8
MW-9	11/11/17	120	<1.0	86	<10
MW-9	05/15/18	65	<1.0	65	<10
MW-9	10/27/18	82	<1.0	97	<10
MW-9	05/23/19	79	<1.0	96	<10
DUP-01(MW-9)*	05/23/19	81	<1.0	95	<10
MW-9	11/10/19	120	<2.0	130	<20
MW-9	05/12/20	70	<1.0	140	<10
MW-9	11/12/20	100	<5.0	170	<50
DUP-01(MW-9)*	11/12/20	120	<1.0	220	<10
MW-9	05/19/21	64	<1.0	57	<10
MW-9	11/11/21	50	<1.0	32	<10

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
DUP-01(MW-9)*	11/11/21	68	<1.0	72	<10
MW-9	05/22/22	42	<1.0	39	<10
DUP-01(MW-9)*	05/22/22	40	<1.0	37	<10
MW-9	11/06/22	120	<1.0	85	<10
DUP-01(MW-9)*	11/06/22	98	<1.0	71	<10
MW-9	05/20/23	10	<1.0	<1.0	<10
DUP-01(MW-9)*	05/20/23	11	<1.0	<1.0	<10
MW-9	11/12/23	110	<1.0	55	<10
DUP-01(MW-9)*	11/12/23	110	<1.0	49	<10
MW-9	05/16/24	53	<1.0	32	<10
DUP-01(MW-9)*	05/16/24	55	<1.0	34	<10
MW-9	11/14/24	83	<1.0	51	<10
DUP-01(MW-9)*	11/14/24	83	<1.0	37	<10
MW-9	05/22/25	38	<1.0	30	<10
DUP-01(MW-9)*	05/22/25	38	<1.0	31	<10
MW-9	11/15/25	68	<2.0	19	<20
DUP-01(MW-9)*	11/15/25	71	<2.0	21	<20
MW-10	12/12/13	1600	460	130	1100
MW-10	04/04/14	340	5.6 J	62	42
MW-10	10/24/14	430	<1.4	63	12 J
MW-10	05/31/15	130	5.9	20	<5.0
MW-10	11/24/15	1300	<1.0	48	<15
MW-10	04/16/16	45	<5.0	2	<5.0
MW-10	10/15/16	NS	NS	NS	NS
MW-10	06/08/17	NS	NS	NS	NS
MW-10	11/11/17	NS	NS	NS	NS
MW-10	05/15/18	NS	NS	NS	NS
MW-10	10/27/18	520	<1.0	25	<10
MW-10	05/23/19	NS	NS	NS	NS
MW-10	11/10/19	NS	NS	NS	NS
MW-10	05/12/20	NS	NS	NS	NS
MW-10	11/12/20	6.0	<1.0	<1.0	<10
MW-10	05/19/21	NS	NS	NS	NS
MW-10	11/11/21	NS	NS	NS	NS
MW-10	05/22/22	NS	NS	NS	NS
MW-10	11/06/22	20	<1.0	1.9	<10
MW-10	05/20/23	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-10	11/12/23	NS	NS	NS	NS
MW-10	05/16/24	NS	NS	NS	NS
MW-10	11/14/24	<1.0	<1.0	<1.0	<10
MW-10	05/22/25	NS	NS	NS	NS
MW-10	11/15/25	NS	NS	NS	NS
MW-11	12/12/13	1800	270	410	3000
MW-11	04/04/14	970 H	580	590	3500
MW-11	10/24/14	1800	210	380	2400
MW-11	05/31/15	1300	23 J	270	1200
MW-11	11/24/15	3600	3.8	580	3500
MW-11	04/16/16	3400	<100	660	3400
MW-11	10/15/16	NS	NS	NS	NS
MW-11	06/08/17	NS	NS	NS	NS
MW-11	11/11/17	NS	NS	NS	NS
MW-11	05/15/18	NS	NS	NS	NS
MW-11	10/27/18	2400	<10	550	2900
MW-11	05/23/19	NS	NS	NS	NS
MW-11	11/10/19	NS	NS	NS	NS
MW-11	05/12/20	NS	NS	NS	NS
MW-11	11/12/20	2600	<20	640	3900
MW-11	05/19/21	NS	NS	NS	NS
MW-11	11/11/21	NS	NS	NS	NS
MW-11	05/22/22	NS	NS	NS	NS
MW-11	11/06/22	2400	<10	590	3000
MW-11	05/20/23	NS	NS	NS	NS
MW-11	11/12/23	NS	NS	NS	NS
MW-11	05/16/24	NS	NS	NS	NS
MW-11	11/14/24	2700	2.8	600	3000
MW-11	05/22/25	NS	NS	NS	NS
MW-11	11/15/25	NS	NS	NS	NS
MW-12	11/24/15	260	8.9	320	2000
MW-12	04/16/16	210	<5.0	210	46
MW-12	10/15/16	NS	NS	NS	NS
MW-12	06/08/17	NS	NS	NS	NS
MW-12	11/11/17	NS	NS	NS	NS
MW-12	05/15/18	NS	NS	NS	NS
MW-12	10/27/18	37	<1.0	<1.0	<10
MW-12	05/23/19	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-12	11/10/19	NS	NS	NS	NS
MW-12	05/12/20	NS	NS	NS	NS
MW-12	11/12/20	1.9	<1.0	<1.0	<10
MW-12	05/19/21	NS	NS	NS	NS
MW-12	11/11/21	NS	NS	NS	NS
MW-12	05/22/22	NS	NS	NS	NS
MW-12	11/06/22	<1.0	<1.0	<1.0	<10
MW-12	05/20/23	NS	NS	NS	NS
MW-12	11/12/23	NS	NS	NS	NS
MW-12	05/16/24	NS	NS	NS	NS
MW-12	11/14/24	1.7	<1.0	<1.0	<10
MW-12	05/22/25	NS	NS	NS	NS
MW-12	11/15/25	NS	NS	NS	NS
MW-13	11/24/15	<1.0	<1.0	<1.0	<3.0
MW-13	04/16/16	<1.0	<5.0	<1.0	<5.0
MW-13	10/15/16	NS	NS	NS	NS
MW-13	06/08/17	NS	NS	NS	NS
MW-13	11/11/17	NS	NS	NS	NS
MW-13	05/15/18	NS	NS	NS	NS
MW-13	10/27/18	<1.0	<1.0	<1.0	<10
MW-13	05/23/19	NS	NS	NS	NS
MW-13	11/10/19	NS	NS	NS	NS
MW-13	05/12/20	NS	NS	NS	NS
MW-13	11/12/20	<1.0	<1.0	<1.0	<10
MW-13	05/19/21	NS	NS	NS	NS
MW-13	11/11/21	NS	NS	NS	NS
MW-13	05/22/22	NS	NS	NS	NS
MW-13	11/06/22	<1.0	<1.0	<1.0	<10
MW-13	05/20/23	NS	NS	NS	NS
MW-13	11/12/23	NS	NS	NS	NS
MW-13	05/16/24	NS	NS	NS	NS
MW-13	11/14/24	<1.0	<1.0	<1.0	<10
MW-13	05/22/25	NS	NS	NS	NS
MW-13	11/15/25	NS	NS	NS	NS
MW-14	11/24/15	2.4	<1.0	<1.0	<3.0
MW-14	04/16/16	1.4	<5.0	<1.0	<5.0
MW-14	10/15/16	NS	NS	NS	NS
MW-14	06/08/17	NS	NS	NS	NS

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-14	11/11/17	NS	NS	NS	NS
MW-14	05/15/18	NS	NS	NS	NS
MW-14	10/27/18	<1.0	<1.0	<1.0	<10
MW-14	05/23/19	NS	NS	NS	NS
MW-14	11/10/19	NS	NS	NS	NS
MW-14	05/12/20	NS	NS	NS	NS
MW-14	11/12/20	<1.0	<1.0	<1.0	<10
MW-14	05/19/21	NS	NS	NS	NS
MW-14	11/11/21	NS	NS	NS	NS
MW-14	05/22/22	NS	NS	NS	NS
MW-14	11/06/22	<1.0	<1.0	<1.0	<10
MW-14	05/20/23	NS	NS	NS	NS
MW-14	11/12/23	NS	NS	NS	NS
MW-14	05/16/24	NS	NS	NS	NS
MW-14	11/14/24	<1.0	<1.0	<1.0	<10
MW-14	05/22/25	NS	NS	NS	NS
MW-14	11/15/25	NS	NS	NS	NS
MW-15	11/24/15	<1.0	<1.0	<1.0	3.1
MW-15	04/16/16	<1.0	<5.0	<1.0	<5.0
MW-15	10/15/16	<1.0	<5.0	1.7	<5.0
MW-15	06/08/17	<1.0	<5.0	<1.0	<5.0
MW-15	11/11/17	<1.0	<1.0	<1.0	<10
MW-15	05/15/18	<1.0	<1.0	<1.0	<10
MW-15	10/27/18	<1.0	<1.0	<1.0	<10
MW-15	05/23/19	<1.0	<1.0	<1.0	<10
MW-15	11/10/19	<1.0	<1.0	<1.0	<10
MW-15	05/12/20	<1.0	<1.0	<1.0	<10
MW-15	11/12/20	<1.0	<1.0	<1.0	<10
MW-15	05/19/21	<1.0	<1.0	<1.0	<10
MW-15	11/11/21	<1.0	<1.0	<1.0	<10
MW-15	05/22/22	<1.0	<1.0	<1.0	<10
MW-15	11/06/22	<1.0	<1.0	<1.0	<10
MW-15	05/20/23	<1.0	<1.0	<1.0	<10
MW-15	11/12/23	<1.0	<1.0	<1.0	<10
MW-15	05/16/24	<1.0	<1.0	<1.0	<10

TABLE 1 - GROUNDWATER ANALYTICAL RESULTS

Standard Oil Com #1					
Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standards:		10	750	750	620
MW-15	11/14/24	<1.0	<1.0	<1.0	<10
MW-15	05/22/25	<1.0	<1.0	<1.0	<10
MW-15	11/15/25	<1.0	<1.0	<1.0	<10
MW-16	11/24/15	120	57	190	1500
MW-16	04/16/16	<1.0	<5.0	<1.0	<5.0
MW-16	10/15/16	<1.0	<5.0	1.7	<5.0
MW-16	06/08/17	1.1	<5.0	2.2	6.2
MW-16	11/11/17	<1.0	<1.0	<1.0	<10
MW-16	05/15/18	<1.0	<1.0	<1.0	<10
MW-16	10/27/18	<1.0	<1.0	<1.0	<10
MW-16	05/23/19	<1.0	<1.0	<1.0	<10
MW-16	11/10/19	<1.0	<1.0	<1.0	<10
MW-16	05/12/20	<1.0	<1.0	<1.0	<10
MW-16	11/12/20	<1.0	<1.0	<1.0	<10
MW-16	05/19/21	<1.0	<1.0	<1.0	<10
MW-16	11/11/21	<1.0	<1.0	<1.0	<10
MW-16	05/22/22	<1.0	<1.0	<1.0	<10
MW-16	11/06/22	<1.0	<1.0	<1.0	<10
MW-16	05/20/23	<1.0	<1.0	<1.0	<10
MW-16	11/12/23	<1.0	<1.0	<1.0	<10
MW-16	05/16/24	<1.0	<1.0	<1.0	<10
MW-16	11/14/24	<1.0	<1.0	<1.0	<10
MW-16	05/22/25	<1.0	<1.0	<1.0	<10
MW-16	11/15/25	<1.0	<1.0	<1.0	<10

Notes:

"NS" = Not sampled

"µg/L" = micrograms per liter

"NMWQCC" = New Mexico Water Quality Control Commission

Results highlighted yellow exceed their respective NMWQCC standards.

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

H = Sample was prepped or analyzed beyond the specified holding time.

< = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit).

*Field Duplicate results presented immediately primary sample result

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	09/12/95	5681.65	ND	21.03		5660.62
MW-1	11/07/96	5681.65	21.24	21.30	0.06	5660.39
MW-1	02/07/97	5681.65	ND	20.96		5660.69
MW-1	05/09/97	5681.65	ND	20.78		5660.87
MW-1	08/08/97	5681.65	ND	21.13		5660.52
MW-1	11/04/97	5681.65	ND	20.86		5660.79
MW-1	02/03/98	5681.65	ND	20.61		5661.04
MW-1	05/07/98	5681.65	ND	20.47		5661.18
MW-1	08/04/98	5681.65	ND	20.85		5660.80
MW-1	11/03/98	5681.65	ND	20.62		5661.03
MW-1	02/02/99	5681.65	ND	20.02		5661.63
MW-1	05/19/99	5681.65	ND	19.86		5661.79
MW-1	08/04/99	5681.65	ND	19.98		5661.67
MW-1	11/09/99	5681.65	ND	19.91		5661.74
MW-1	02/25/00	5681.65	ND	19.69		5661.96
MW-1	05/24/00	5681.65	NM	NM		NM
MW-1	08/08/00	5681.65	NM	NM		NM
MW-1	11/06/00	5681.65	ND	20.29		5661.36
MW-1	02/15/01	5681.65	ND	20.18		5661.47
MW-1	06/04/01	5681.65	ND	20.05		5661.60
MW-1	08/07/01	5681.65	ND	20.41		5661.24
MW-1	12/04/01	5681.65	ND	20.26		5661.39
MW-1	02/25/02	5681.65	ND	20.06		5661.59
MW-1	05/14/02	5681.65	ND	20.17		5661.48
MW-1	08/06/02	5681.65	ND	20.69		5660.96
MW-1	11/04/02	5681.65	ND	20.61		5661.04
MW-1	02/27/03	5681.65	ND	20.24		5661.41
MW-1	05/19/03	5681.65	ND	20.31		5661.34
MW-1	08/18/03	5681.65	ND	21.00		5660.65
MW-1	11/15/03	5681.65	ND	20.41		5661.24
MW-1	02/17/04	5681.65	ND	19.89		5661.76
MW-1	06/02/04	5681.65	ND	19.99		5661.66
MW-1	06/24/05	5681.65	ND	19.98		5661.67
MW-1	06/07/06	5681.65	ND	20.18		5661.47
MW-1	06/12/07	5681.65	ND	19.85		5661.80
MW-1	06/16/08	5681.65	ND	20.24		5661.41
MW-1	06/10/09	5681.65	ND	20.52		5661.13
MW-1	06/02/10	5681.65	ND	20.63		5661.02
MW-1	05/09/11	5681.65	ND	20.60		5661.05

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-1	05/15/12	5681.65	ND	20.61		5661.04
MW-1	06/05/13	5681.65	ND	20.79		5660.86
MW-1	09/11/13	5681.65	ND	21.21		5660.44
MW-1	12/12/13	5681.65	ND	20.52		5661.13
MW-1	04/04/14	5681.65	ND	20.10		5661.55
MW-1	10/24/14	5681.65	ND	20.68		5660.97
MW-1	05/31/15	5681.65	ND	19.95		5661.70
MW-1	11/24/15	5681.65	ND	20.44		5661.21
MW-1	04/16/16	5681.65	ND	19.95		5661.70
MW-1	10/15/16	5681.65	ND	20.75		5660.90
MW-1	06/08/17	5681.65	ND	19.88		5661.77
MW-1	11/11/17	5681.65	ND	20.49		5661.16
MW-1	05/15/18	5681.65	ND	19.85		5661.80
MW-1	10/27/18	5681.65	ND	20.53		5661.12
MW-1	05/23/19	5681.65	ND	19.43		5662.22
MW-1	11/10/19	5681.65	ND	20.22		5661.43
MW-1	05/12/20	5681.65	ND	19.58		5662.07
MW-1	11/12/20	5681.65	ND	20.46		5661.19
MW-1	05/19/21	5681.65	ND	19.81		5661.84
MW-1	11/11/21	5681.65	ND	20.15		5661.50
MW-1	05/22/22	5681.65	ND	19.59		5662.06
MW-1	11/06/22	5681.65	ND	19.77		5661.88
MW-1	05/20/23	5681.65	ND	19.00		5662.65
MW-1	11/12/23	5681.65	ND	20.05		5661.60
MW-1	05/16/24	5681.65	ND	19.36		5662.29
MW-1	11/14/24	5681.65	ND	NM		NM
MW-1	05/22/25	5681.65	ND	19.31		5662.34
MW-1	11/15/25	5681.65	ND	19.96		5661.69
MW-2	12/13/01	5688.83	ND	27.15		5661.68
MW-2	08/06/02	5688.83	ND	27.65		5661.18
MW-2	11/04/02	5688.83	ND	27.59		5661.24
MW-2	05/19/03	5688.83	ND	27.29		5661.54
MW-2	08/18/03	5688.83	ND	29.96		5658.87
MW-2	11/15/03	5688.83	ND	27.33		5661.50
MW-2	02/17/04	5688.83	ND	26.86		5661.97
MW-2	06/02/04	5688.83	ND	26.94		5661.89
MW-2	06/24/05	5688.83	ND	26.92		5661.91
MW-2	06/07/06	5688.83	ND	27.12		5661.71

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-2	06/12/07	5688.83	ND	26.96		5661.87
MW-2	06/16/08	5688.83	ND	27.17		5661.66
MW-2	06/10/09	5688.83	ND	27.45		5661.38
MW-2	06/02/10	5688.83	ND	27.50		5661.33
MW-2	05/09/11	5688.83	ND	27.56		5661.27
MW-2	05/15/12	5688.83	ND	27.53		5661.30
MW-2	06/05/13	5688.83	ND	27.59		5661.24
MW-2	09/11/13	5688.83	ND	28.14		5660.69
MW-2	12/12/13	5688.83	ND	27.43		5661.40
MW-2	04/04/14	5688.83	ND	27.00		5661.83
MW-2	10/24/14	5688.83	ND	27.54		5661.29
MW-2	05/31/15	5688.83	ND	26.83		5662.00
MW-2	11/24/15	5688.83	ND	27.32		5661.51
MW-2	04/16/16	5688.83	ND	26.82		5662.01
MW-2	10/15/16	5688.83	ND	27.66		5661.17
MW-2	06/08/17	5688.83	ND	26.74		5662.09
MW-2	11/11/17	5688.83	ND	27.34		5661.49
MW-2	05/15/18	5688.83	ND	26.73		5662.10
MW-2	10/27/18	5688.83	ND	27.40		5661.43
MW-2	05/23/19	5688.83	ND	26.28		5662.55
MW-2	11/10/19	5688.83	ND	27.13		5661.70
MW-2	05/12/20	5688.83	ND	26.51		5662.32
MW-2	11/12/20	5688.83	ND	27.30		5661.53
MW-2	05/19/21	5688.83	ND	26.75		5662.08
MW-2	11/11/21	5688.83	ND	27.06		5661.77
MW-2	05/22/22	5688.83	ND	26.51		5662.32
MW-2	11/06/22	5688.83	ND	26.74		5662.09
MW-2	05/20/23	5688.83	ND	25.94		5662.89
MW-2	11/12/23	5688.83	ND	27.11		5661.72
MW-2	05/16/24	5688.83	ND	26.52		5662.31
MW-2	11/14/24	5688.83	ND	NM		NM
MW-2	05/22/25	5688.83	ND	26.28		5662.55
MW-2	11/15/25	5688.83	ND	26.90		5661.93
MW-3	12/13/01	5681.69	ND	27.15		5654.54
MW-3	08/06/02	5681.69	ND	27.65		5654.04
MW-3	11/04/02	5681.69	ND	27.59		5654.10
MW-3	05/19/03	5681.69	ND	27.29		5654.40
MW-3	08/18/03	5681.69	ND	29.96		5651.73

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-3	11/15/03	5681.69	ND	27.33		5654.36
MW-3	02/17/04	5681.69	ND	26.86		5654.83
MW-3	06/02/04	5681.69	ND	26.94		5654.75
MW-3	06/24/05	5681.69	ND	26.92		5654.77
MW-3	06/07/06	5681.69	ND	27.12		5654.57
MW-3	06/12/07	5681.69	ND	26.96		5654.73
MW-3	06/16/08	5681.69	ND	27.17		5654.52
MW-3	06/10/09	5681.69	ND	27.45		5654.24
MW-3	06/02/10	5681.69	ND	27.50		5654.19
MW-3	05/09/11	5681.69	ND	27.56		5654.13
MW-3	05/15/12	5681.69	ND	27.53		5654.16
MW-3	06/05/13	5681.69	ND	21.57		5660.12
MW-3	09/11/13	5681.69	ND	22.02		5659.67
MW-3	12/12/13	5681.69	ND	21.33		5660.36
MW-3	04/04/14	5681.69	ND	20.89		5660.80
MW-3	10/24/14	5681.69	ND	21.49		5660.20
MW-3	05/31/15	5681.69	ND	20.73		5660.96
MW-3	11/24/15	5681.69	ND	21.24		5660.45
MW-3	04/16/16	5681.69	ND	20.73		5660.96
MW-3	10/15/16	5681.69	ND	21.55		5660.14
MW-3	06/08/17	5681.69	ND	20.65		5661.04
MW-3	11/11/17	5681.69	ND	21.30		5660.39
MW-3	05/15/18	5681.69	ND	20.69		5661.00
MW-3	10/27/18	5681.69	ND	21.40		5660.29
MW-3	05/23/19	5681.69	ND	20.27		5661.42
MW-3	11/10/19	5681.69	ND	21.06		5660.63
MW-3	05/12/20	5681.69	ND	20.43		5661.26
MW-3	11/12/20	5681.69	ND	21.35		5660.34
MW-3	05/19/21	5681.69	ND	20.72		5660.97
MW-3	11/11/21	5681.69	ND	21.06		5660.63
MW-3	05/22/22	5681.69	ND	20.43		5661.26
MW-3	11/06/22	5681.69	ND	20.66		5661.03
MW-3	05/20/23	5681.69	ND	19.85		5661.84
MW-3	11/12/23	5681.69	ND	20.89		5660.80
MW-3	05/16/24	5681.69	ND	20.23		5661.46
MW-3	11/14/24	5681.69	ND	NM		NM
MW-3	05/22/25	5681.69	ND	20.16		5661.53
MW-3	11/15/25	5681.69	ND	20.79		5660.90

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	12/13/01	5677.86	ND	21.10		5656.76
MW-4	08/06/02	5677.86	ND	21.53		5656.32
MW-4	11/04/02	5677.86	ND	21.40		5656.46
MW-4	05/19/03	5677.86	ND	21.07		5656.79
MW-4	08/18/03	5677.86	ND	21.78		5656.08
MW-4	11/15/03	5677.86	ND	21.22		5656.64
MW-4	02/17/04	5677.86	ND	20.74		5657.12
MW-4	06/02/04	5677.86	ND	20.74		5657.12
MW-4	06/24/05	5677.86	ND	20.75		5657.11
MW-4	06/07/06	5677.86	ND	20.96		5656.90
MW-4	06/12/07	5677.86	ND	20.58		5657.28
MW-4	06/16/08	5677.86	ND	20.95		5656.91
MW-4	06/10/09	5677.86	ND	21.23		5656.63
MW-4	06/02/10	5677.86	ND	21.25		5656.61
MW-4	05/09/11	5677.86	ND	21.33		5656.53
MW-4	05/15/12	5677.86	ND	17.60		5660.26
MW-4	06/05/13	5677.86	ND	17.79		5660.07
MW-4	09/11/13	5677.86	ND	18.21		5659.65
MW-4	12/12/13	5677.86	ND	17.56		5660.30
MW-4	04/04/14	5677.86	ND	17.11		5660.75
MW-4	10/24/14	5677.86	ND	17.70		5660.16
MW-4	05/31/15	5677.86	ND	16.95		5660.91
MW-4	11/24/15	5677.86	ND	17.46		5660.40
MW-4	04/16/16	5677.86	ND	16.93		5660.93
MW-4	10/15/16	5677.86	ND	17.76		5660.10
MW-4	06/08/17	5677.86	ND	16.88		5660.98
MW-4	11/11/17	5677.86	NM	NM		NM
MW-4	05/15/18	5677.86	NM	NM		NM
MW-4	11/02/18	5677.86	NM due to presence of roots			
MW-4	05/23/19	5677.86	ND	16.50		5661.36
MW-4	11/10/19	5677.86	ND	17.29		5660.57
MW-4	05/12/20	5677.86	ND	16.67		5661.19
MW-4	11/12/20	5677.86	ND	17.52		5660.34
MW-4	05/19/21	5677.86	ND	16.92		5660.94
MW-4	11/11/21	5677.86	ND	17.00		5660.86
MW-4	05/22/22	5677.86	ND	16.68		5661.18
MW-4	11/06/22	5677.86	ND	16.90		5660.96
MW-4	05/20/23	5677.86	ND	16.06		5661.80
MW-4	11/12/23	5677.86	ND	17.11		5660.75

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-4	05/16/24	5677.86	ND	16.41		5661.45
MW-4	11/14/24	5677.86	ND	NM		NM
MW-4	05/22/25	5677.86	ND	16.39		5661.47
MW-4	11/15/25	5677.86	ND	17.04		5660.82
MW-5	11/09/06	5679.49	ND	17.63		5661.86
MW-5	06/12/07	5679.49	ND	17.85		5661.64
MW-5	06/16/08	5679.49	ND	18.20		5661.29
MW-5	06/10/09	5679.49	ND	18.58		5660.91
MW-5	06/02/10	5679.49	ND	18.65		5660.84
MW-5	05/09/11	5679.49	ND	18.74		5660.75
MW-5	05/15/12	5679.49	ND	18.67		5660.82
MW-5	06/05/13	5679.49	ND	18.88		5660.61
MW-5	09/11/13	5679.49	ND	19.41		5660.08
MW-5	12/12/13	5679.49	ND	18.69		5660.80
MW-5	04/04/14	5679.49	ND	18.18		5661.31
MW-5	10/24/14	5679.49	ND	DRY		DRY
MW-5	10/24/14	5679.49	ND	DRY		DRY
MW-5	05/31/15	5679.49	ND	17.99		5661.50
MW-5 plugged and abandoned on 11-13-15						
MW-6	12/12/13	5689.93	ND	27.63		5662.30
MW-6	04/04/14	5689.93	ND	27.20		5662.73
MW-6	10/24/14	5689.93	ND	27.69		5662.24
MW-6	05/31/15	5689.93	ND	27.01		5662.92
MW-6	11/24/15	5689.93	ND	27.49		5662.44
MW-6	04/16/16	5689.93	ND	27.07		5662.86
MW-6	10/15/16	5689.93	ND	27.77		5662.16
MW-6	06/08/17	5689.93	ND	26.91		5663.02
MW-6	11/11/17	5689.93	ND	27.51		5662.42
MW-6	05/15/18	5689.93	ND	26.90		5663.03
MW-6	10/27/18	5689.93	ND	27.48		5662.45
MW-6	05/23/19	5689.93	ND	26.56		5663.37
MW-6	11/10/19	5689.93	ND	27.18		5662.75
MW-6	05/12/20	5689.93	ND	26.62		5663.31
MW-6	11/12/20	5689.93	ND	27.41		5662.52
MW-6	05/19/21	5689.93	ND	26.81		5663.12
MW-6	11/11/21	5689.93	ND	27.12		5662.81
MW-6	05/22/22	5689.93	ND	26.64		5663.29
MW-6	11/06/22	5689.93	ND	26.85		5663.08

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-6	05/20/23	5689.93	ND	26.25		5663.68
MW-6	11/12/23	5689.93	ND	27.12		5662.81
MW-6	05/16/24	5689.93	ND	26.52		5663.41
MW-6	11/14/24	5689.93	ND	NM		NM
MW-6	05/22/25	5689.93	ND	27.54		5662.39
MW-6	11/15/25	5689.93	ND	27.24		5662.69
MW-7	12/12/13	5682.68	ND	21.40		5661.28
MW-7	04/04/14	5682.68	ND	21.00		5661.68
MW-7	10/24/14	5682.68	ND	21.52		5661.16
MW-7	05/31/15	5682.68	ND	20.82		5661.86
MW-7	11/24/15	5682.68	ND	21.30		5661.38
MW-7	04/16/16	5682.68	ND	20.80		5661.88
MW-7	10/15/16	5682.68	ND	21.60		5661.08
MW-7	06/08/17	5682.68	ND	20.74		5661.94
MW-7	11/11/17	5682.68	ND	21.33		5661.35
MW-7	05/15/18	5682.68	ND	20.73		5661.95
MW-7	10/27/18	5682.68	ND	21.38		5661.30
MW-7	05/23/19	5682.68	ND	20.26		5662.42
MW-7	11/10/19	5682.68	ND	21.08		5661.60
MW-7	05/12/20	5682.68	ND	20.45		5662.23
MW-7	11/12/20	5682.68	ND	21.31		5661.37
MW-7	05/19/21	5682.68	ND	20.70		5661.98
MW-7	11/11/21	5682.68	ND	21.00		5661.68
MW-7	05/22/22	5682.68	ND	20.45		5662.23
MW-7	11/06/22	5682.68	ND	20.63		5662.05
MW-7	05/20/23	5682.68	ND	19.89		5662.79
MW-7	11/12/23	5682.68	ND	20.93		5661.75
MW-7	05/16/24	5682.68	ND	20.23		5662.45
MW-7	11/14/24	5682.68	ND	NM		NM
MW-7	05/22/25	5682.68	ND	20.20		5662.48
MW-7	11/15/25	5682.68	ND	20.86		5661.82
MW-8	12/12/13	5688.59	ND	27.95		5660.64
MW-8	04/04/14	5688.59	ND	27.49		5661.10
MW-8	10/24/14	5688.59	ND	28.09		5660.50
MW-8	05/31/15	5688.59	ND	27.33		5661.26
MW-8	11/24/15	5688.59	ND	27.85		5660.74
MW-8	04/16/16	5688.59	ND	27.32		5661.27
MW-8	10/15/16	5688.59	ND	28.18		5660.41

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-8	06/08/17	5688.59	ND	27.23		5661.36
MW-8	11/11/17	5688.59	ND	27.89		5660.70
MW-8	05/15/18	5688.59	ND	27.29		5661.30
MW-8	10/27/18	5688.59	ND	27.97		5660.62
MW-8	05/23/19	5688.59	ND	26.80		5661.79
MW-8	11/10/19	5688.59	ND	27.65		5660.94
MW-8	05/12/20	5688.59	ND	27.00		5661.59
MW-8	11/12/20	5688.59	ND	27.92		5660.67
MW-8	05/19/21	5688.59	ND	27.26		5661.33
MW-8	11/11/21	5688.59	ND	27.61		5660.98
MW-8	05/22/22	5688.59	ND	27.01		5661.58
MW-8	11/06/22	5688.59	ND	27.22		5661.37
MW-8	05/20/23	5688.59	ND	26.38		5662.21
MW-8	11/12/23	5688.59	ND	27.50		5661.09
MW-8	05/16/24	5688.59	ND	26.78		5661.81
MW-8	11/14/24	5688.59	ND	NM		NM
MW-8	05/22/25	5688.59	ND	26.73		5661.86
MW-8	11/15/25	5688.59	ND	27.28		5661.31
MW-9	12/12/13	5682.09	ND	21.61		5660.48
MW-9	04/04/14	5682.09	ND	21.11		5660.98
MW-9	10/24/14	5682.09	ND	21.66		5660.43
MW-9	05/31/15	5682.09	ND	20.94		5661.15
MW-9	11/24/15	5682.09	ND	21.41		5660.68
MW-9	04/16/16	5682.09	ND	20.92		5661.17
MW-9	10/15/16	5682.09	ND	21.72		5660.37
MW-9	06/08/17	5682.09	ND	20.85		5661.24
MW-9	11/11/17	5682.09	ND	21.46		5660.63
MW-9	05/15/18	5682.09	ND	20.86		5661.23
MW-9	10/27/18	5682.09	ND	21.55		5660.54
MW-9	05/23/19	5682.09	ND	20.43		5661.66
MW-9	11/10/19	5682.09	ND	21.24		5660.85
MW-9	05/12/20	5682.09	ND	20.60		5661.49
MW-9	11/12/20	5682.09	ND	21.51		5660.58
MW-9	05/19/21	5682.09	ND	20.86		5661.23
MW-9	11/11/21	5682.09	ND	21.18		5660.91
MW-9	05/22/22	5682.09	ND	20.61		5661.48
MW-9	11/06/22	5682.09	ND	20.81		5661.28
MW-9	05/20/23	5682.09	ND	19.98		5662.11

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-9	11/12/23	5682.09	ND	21.06		5661.03
MW-9	05/16/24	5682.09	ND	20.38		5661.71
MW-9	11/14/24	5682.09	ND	NM		NM
DUP-01(MV	11/14/24	0.00	ND	NA		NA
MW-9	05/22/25	5682.09	ND	20.32		5661.77
DUP-01(MV	05/22/25	0.00	ND	NA		NA
MW-9	11/15/25	5682.09	ND	20.95		5661.14
DUP-01(MV	11/15/25	5682.09	ND	20.95		5661.14
MW-10	12/12/13	5688.16	ND	27.74		5660.42
MW-10	04/04/14	5688.16	ND	27.30		5660.86
MW-10	10/24/14	5688.16	ND	27.91		5660.25
MW-10	05/31/15	5688.16	ND	27.14		5661.02
MW-10	11/24/15	5688.16	ND	27.67		5660.49
MW-10	04/16/16	5688.16	ND	27.13		5661.03
MW-10	10/15/16	5688.16	ND	27.99		5660.17
MW-10	06/08/17	5688.16	ND	27.04		5661.12
MW-10	11/11/17	5688.16	ND	27.74		5660.42
MW-10	05/15/18	5688.16	ND	27.12		5661.04
MW-10	10/27/18	5688.16	ND	27.84		5660.32
MW-10	05/23/19	5688.16	ND	26.65		5661.51
MW-10	11/10/19	5688.16	ND	27.51		5660.65
MW-10	05/12/20	5688.16	ND	26.82		5661.34
MW-10	11/12/20	5688.16	ND	27.75		5660.41
MW-10	05/19/21	5688.16	ND	27.08		5661.08
MW-10	11/11/21	5688.16	ND	27.43		5660.73
MW-10	05/22/22	5688.16	ND	26.83		5661.33
MW-10	11/06/22	5688.16	ND	27.04		5661.12
MW-10	05/20/23	5688.16	ND	26.20		5661.96
MW-10	11/12/23	5688.16	ND	27.35		5660.81
MW-10	05/16/24	5688.16	ND	26.60		5661.56
MW-10	11/14/24	5688.16	ND	NM		NM
MW-10	05/22/25	5688.16	ND	25.28		5662.88
MW-10	11/15/25	5688.16	ND	27.24		5660.92
MW-11	12/12/13	5680.33	ND	20.16		5660.17
MW-11	04/04/14	5680.33	ND	19.72		5660.61
MW-11	10/24/14	5680.33	ND	20.32		5660.01
MW-11	05/31/15	5680.33	ND	19.56		5660.77
MW-11	11/24/15	5680.33	ND	20.07		5660.26

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-11	04/16/16	5680.33	ND	19.55		5660.78
MW-11	10/15/16	5680.33	ND	20.37		5659.96
MW-11	06/08/17	5680.33	ND	19.47		5660.86
MW-11	11/11/17	5680.33	ND	20.12		5660.21
MW-11	05/15/18	5680.33	ND	19.53		5660.80
MW-11	10/27/18	5680.33	ND	20.23		5660.10
MW-11	05/23/19	5680.33	ND	19.11		5661.22
MW-11	11/10/19	5680.33	ND	18.80		5661.53
MW-11	05/12/20	5680.33	ND	19.27		5661.06
MW-11	11/12/20	5680.33	ND	20.18		5660.15
MW-11	05/19/21	5680.33	ND	19.55		5660.78
MW-11	11/11/21	5680.33	ND	19.90		5660.43
MW-11	05/22/22	5680.33	ND	19.27		5661.06
MW-11	11/06/22	5680.33	ND	19.49		5660.84
MW-11	05/20/23	5680.33	ND	18.65		5661.68
MW-11	11/12/23	5680.33	ND	19.73		5660.60
MW-11	05/16/24	5680.33	ND	19.05		5661.28
MW-11	11/14/24	5680.33	ND	NM		NM
MW-11	05/22/25	5680.33	ND	18.99		5661.34
MW-11	11/15/25	5680.33	ND	19.62		5660.71
MW-12	11/24/15	5676.34	ND	16.35		5659.99
MW-12	04/16/16	5676.34	ND	15.84		5660.50
MW-12	10/15/16	5676.34	ND	16.65		5659.69
MW-12	06/08/17	5676.34	ND	15.76		5660.58
MW-12	11/11/17	5676.34	ND	16.39		5659.95
MW-12	05/15/18	5676.34	ND	15.83		5660.51
MW-12	10/27/18	5676.34	ND	16.53		5659.81
MW-12	05/23/19	5676.34	ND	15.41		5660.93
MW-12	11/10/19	5676.34	ND	16.20		5660.14
MW-12	05/12/20	5676.34	ND	16.46		5659.88
MW-12	11/12/20	5676.34	ND	16.46		5659.88
MW-12	05/19/21	5676.34	ND	15.87		5660.47
MW-12	11/11/21	5676.34	ND	16.18		5660.16
MW-12	05/22/22	5676.34	ND	15.58		5660.76
MW-12	11/06/22	5676.34	ND	14.80		5661.54
MW-12	05/20/23	5676.34	ND	14.96		5661.38
MW-12	11/12/23	5676.34	ND	16.06		5660.28
MW-12	05/16/24	5676.34	ND	15.43		5660.91

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-12	11/14/24	5676.34	ND	NM		NM
MW-12	05/22/25	5676.34	ND	15.28		5661.06
MW-12	11/15/25	5676.34	ND	15.86		5660.48
MW-13	11/24/15	5681.64	ND	21.58		5660.06
MW-13	04/16/16	5681.64	ND	22.58		5660.57
MW-13	10/15/16	5681.64	ND	23.58		5659.76
MW-13	06/08/17	5681.64	ND	24.58		5660.67
MW-13	11/11/17	5681.64	ND	25.58		5660.02
MW-13	05/15/18	5681.64	ND	26.58		5660.59
MW-13	10/27/18	5681.64	ND	27.58		5660.01
MW-13	05/23/19	5681.64	ND	28.58		5661.01
MW-13	11/10/19	5681.64	ND	29.58		5660.19
MW-13	05/12/20	5681.64	ND	20.79		5660.85
MW-13	11/12/20	5681.64	ND	21.67		5659.97
MW-13	05/19/21	5681.64	ND	21.07		5660.57
MW-13	11/11/21	5681.64	ND	21.41		5660.23
MW-13	05/22/22	5681.64	ND	20.79		5660.85
MW-13	11/06/22	5681.64	ND	21.02		5660.62
MW-13	05/20/23	5681.64	ND	20.18		5661.46
MW-13	11/12/23	5681.64	ND	21.29		5660.35
MW-13	05/16/24	5681.64	ND	20.56		5661.08
MW-13	11/14/24	5681.64	ND	NM		NM
MW-13	05/22/25	5681.64	ND	20.50		5661.14
MW-13	11/15/25	5681.64	ND	21.11		5660.53
MW-14	11/24/15	5685.68	ND	36.33		5649.35
MW-14	04/16/16	5685.68	ND	24.41		5661.27
MW-14	10/15/16	5685.68	ND	25.04		5660.64
MW-14	06/08/17	5685.68	ND	24.12		5661.56
MW-14	11/11/17	5685.68	ND	24.91		5660.77
MW-14	05/15/18	5685.68	ND	24.41		5661.27
MW-14	10/27/18	5685.68	ND	24.99		5660.69
MW-14	05/23/19	5685.68	ND	23.87		5661.81
MW-14	11/10/19	5685.68	ND	24.65		5661.03
MW-14	05/12/20	5685.68	ND	24.06		5661.62
MW-14	11/12/20	5685.68	ND	24.95		5660.73
MW-14	05/19/21	5685.68	ND	24.33		5661.35
MW-14	11/11/21	5685.68	ND	24.65		5661.03
MW-14	05/22/22	5685.68	ND	24.01		5661.67

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-14	11/06/22	5685.68	ND	24.24		5661.44
MW-14	05/20/23	5685.68	ND	23.48		5662.20
MW-14	11/12/23	5685.68	ND	24.51		5661.17
MW-14	05/16/24	5685.68	ND	23.84		5661.84
MW-14	11/14/24	5685.68	ND	NM		NM
MW-14	05/22/25	5685.68	ND	23.82		5661.86
MW-14	11/15/25	5685.68	ND	24.46		5661.22
MW-15	11/24/15	5683.73	ND	22.10		5661.63
MW-15	04/16/16	5683.73	ND	21.61		5662.12
MW-15	10/15/16	5683.73	ND	22.43		5661.30
MW-15	06/08/17	5683.73	ND	21.56		5662.17
MW-15	11/11/17	5683.73	ND	22.16		5661.57
MW-15	05/15/18	5683.73	ND	21.52		5662.21
MW-15	10/27/18	5683.73	ND	22.18		5661.55
MW-15	05/23/19	5683.73	ND	21.06		5662.67
MW-15	11/10/19	5683.73	ND	28.88		5654.85
MW-15	05/12/20	5683.73	ND	21.25		5662.48
MW-15	11/12/20	5683.73	ND	22.10		5661.63
MW-15	05/19/21	5683.73	ND	21.51		5662.22
MW-15	11/11/21	5683.73	ND	21.80		5661.93
MW-15	05/22/22	5683.73	ND	21.27		5662.46
MW-15	11/06/22	5683.73	ND	21.45		5662.28
MW-15	05/20/23	5683.73	ND	20.70		5663.03
MW-15	11/12/23	5683.73	ND	21.74		5661.99
MW-15	05/16/24	5683.73	ND	21.04		5662.69
MW-15	11/14/24	5683.73	ND	NM		NM
MW-15	05/22/25	5683.73	ND	21.02		5662.71
MW-15	11/15/25	5683.73	ND	21.66		5662.07
MW-16	11/24/15	5679.67	ND	18.81		5660.86
MW-16	11/24/15	5679.67	ND	18.81		5660.86
MW-16	04/16/16	5679.67	ND	18.30		5661.37
MW-16	10/15/16	5679.67	ND	19.13		5660.54
MW-16	06/08/17	5679.67	ND	18.24		5661.43
MW-16	11/11/17	5679.67	ND	18.89		5660.78
MW-16	05/15/18	5679.67	ND	18.25		5661.42
MW-16	10/27/18	5679.67	ND	18.95		5660.72
MW-16	05/23/19	5679.67	ND	17.81		5661.86
MW-16	11/10/19	5679.67	ND	18.63		5661.04

TABLE 2 - GROUNDWATER ELEVATION RESULTS

Standard Oil Com #1						
Location	Date	TOC	Depth to LNAPL (ft.)	Depth to Water (ft.)	LNAPL Thickness (ft.)	GW Elevation (ft.)
MW-16	05/12/20	5679.67	ND	17.99		5661.68
MW-16	11/12/20	5679.67	ND	18.92		5660.75
MW-16	05/19/21	5679.67	ND	18.25		5661.42
MW-16	11/11/21	5679.67	ND	18.59		5661.08
MW-16	05/22/22	5679.67	ND	18.00		5661.67
MW-16	11/06/22	5679.67	ND	18.22		5661.45
MW-16	05/20/23	5679.67	ND	17.43		5662.24
MW-16	11/12/23	5679.67	ND	18.48		5661.19
MW-16	05/16/24	5679.67	ND	17.77		5661.90
MW-16	11/14/24	5679.67	ND	NM		NM
MW-16	05/22/25	5679.67	ND	17.77		5661.90
MW-16	11/15/25	5679.67	ND	18.37		5661.30

Notes:

"ft" = feet

"TOC" = Top of casing

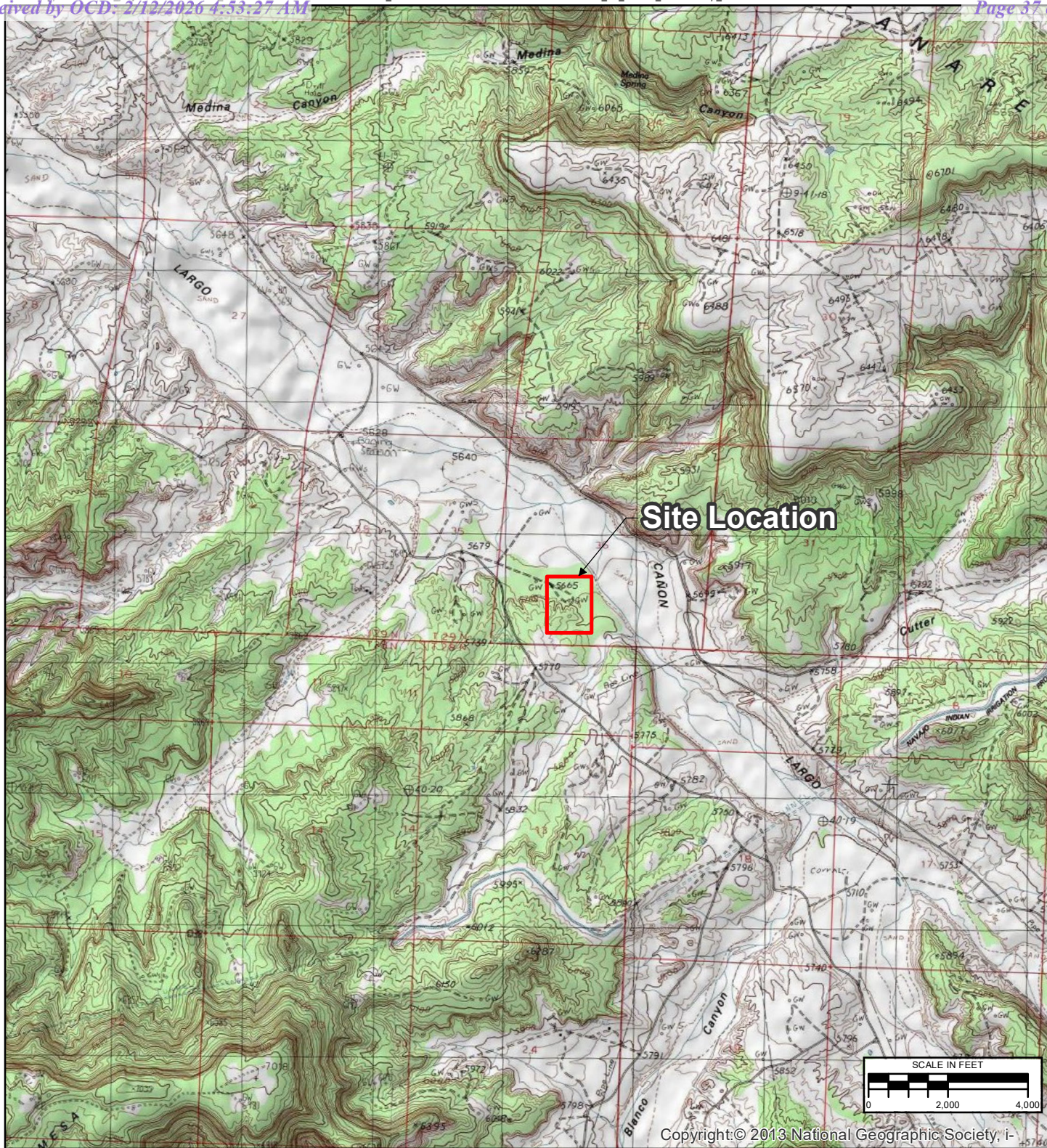
"LNAPL" = Light non-aqueous phase liquid

"ND" = LNAPL not detected

"NM" = Not measured

Groundwater elevation = Top of Casing elevation (TOC, ft) + Depth to Water [ft] + (LPH thickness [ft] x 0.75). A specific gravity of 0.75 is within the range of gas condensate (<https://www.sciencedirect.com/topics/earth-and-planetary-sciences/gas-condensate>)

FIGURES



National Geographic, Esri,
Garmin, HERE, UNEP-
WCMC, USGS, NASA,

REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2/18/2021	SAH	SAH	SRV

TITLE	SITE LOCATION	
PROJECT	STANDARD OIL COM #1 SAN JUAN RIVER BASIN SAN JUAN COUNTY, NEW MEXICO	
FIGURE	1	

\\cd1001-c200\CTX-CIFSS\VDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\STANDARD OIL COM #1\2023 MAPS\Std_Oil_Com#1_SITEMAP_2023.mxd



AERIAL IMAGERY FROM GOOGLE EARTH, DATED 10/5/2016

\\cd1001-c200\CTX-CIFSS\VD\Redirect\shansen\Desktop\GIS-NEW\MXDs\STANDARD OIL COM #1\2025 MAPS\Std_Oil_Com#1_GARM_1SA_2025.mxd



AERIAL IMAGERY FROM GOOGLE EARTH, DATED 10/5/2016

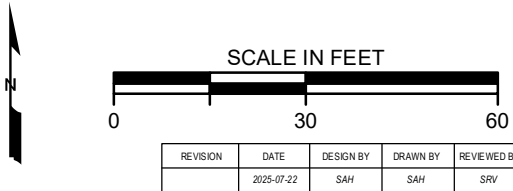
LEGEND:

- 5795 APPROX. GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- FENCE
- FORMER PIT
- NATURAL GAS PIPELINE
- UNDERGROUND ELECTRIC LINE
- STATE LAND OFFICE WATER EASEMENT BOUNDARY
- MONITORING WELL
- ABANDONED MONITORING WELL
- OTHER MONITORING WELL
- RIG ANCHOR
- BENCHMARK
- GAS VALVE

NOTES:
DUP = FIELD DUPLICATE SAMPLE

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLDFACE/RED** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
µg/L = MICROGRAMS PER LITER
<1.0 = BELOW REPORTING LIMIT
NS = NOT SAMPLED

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



TITLE:
**GROUNDWATER ANALYTICAL RESULTS
MAY 22, 2025**

PROJECT: **STANDARD OIL COM #1
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:

3

\\cd1001-c200\CTX-CIFSS\VDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\STANDARD OIL COM #1\2025 MAPS\Std_Oil_Com#1_GECM_1SA_2025.mxd



AERIAL IMAGERY FROM GOOGLE EARTH, DATED 10/3/2016.

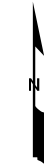
LEGEND:

- 5795** APPROX. GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- x- FENCE
- ||||| FORMER PIT
- GAS- NATURAL GAS PIPELINE
- E- UNDERGROUND ELECTRIC LINE
- STATE LAND OFFICE WATER EASEMENT BOUNDARY
- ▲ BENCHMARK
- ⊗ GAS VALVE
- ♦ MONITORING WELL
- ABANDONED MONITORING WELL
- ⊕ OTHER MONITORING WELL
- ⊗ RIG ANCHOR

NOTES:

- 5661.06** GROUNDWATER ELEVATION FEET ABOVE MEAN SEA LEVEL
- 5662.5** GROUNDWATER LEVEL ELEVATION (DASHED WHERE INFERRED FEET ABOVE MEAN SEA LEVEL)
- DIRECTION OF APPARENT GROUNDWATER FLOW
- * GROUNDWATER ELEVATION APPEARS ANOMOLOUS AND WAS NOT USED TO PREPARE COUTING GROUNDWATER ELEVATION.

NO MEASURABLE LNAPL (LIGHT NON-AQUEOUS PHASE LIQUID) WAS DETECTED.



SCALE IN FEET


REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2025-07-22	SAH	SAH	SRV

TITLE: **GROUNDWATER ELEVATION MAP
MAY 22, 2025**

PROJECT: **STANDARD OIL COM #1
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:

4

\\cd1001-c200\CTX-CIFSS\VDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\STANDARD OIL COM #1\2025 MAPS\Std_Oil_Com#1_GARM_2SA_2025.mxd



AERIAL IMAGERY FROM GOOGLE EARTH, DATED 10/5/2016

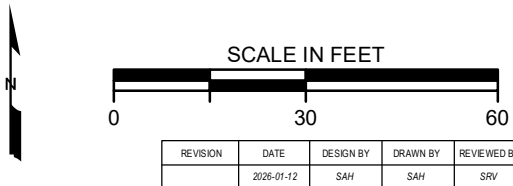
LEGEND:

- 5795 APPROX. GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- FENCE
- FORMER PIT
- NATURAL GAS PIPELINE
- UNDERGROUND ELECTRIC LINE
- STATE LAND OFFICE WATER EASEMENT BOUNDARY
- MONITORING WELL
- ABANDONED MONITORING WELL
- OTHER MONITORING WELL
- RIG ANCHOR
- BENCHMARK
- GAS VALVE

NOTES:
DUP = FIELD DUPLICATE SAMPLE

EXPLANATION OF ANALYTES AND APPLICABLE STANDARDS:
RESULTS IN **BOLDFACE/RED** TYPE INDICATE CONCENTRATION IN EXCESS OF THE STANDARD FOR THAT ANALYTE.
µg/L = MICROGRAMS PER LITER
<1.0 = BELOW REPORTING LIMIT
NS = NOT SAMPLED

ANALYTE	NMWQCC STANDARDS
B = Benzene	10 µg/L
T = Toluene	750 µg/L
E = Ethylbenzene	750 µg/L
X = Total Xylenes	620 µg/L



REVISION	DATE	DESIGN BY	DRAWN BY	REVIEWED BY
	2025-01-12	SAH	SAH	SRV

TITLE:
**GROUNDWATER ANALYTICAL RESULTS
NOVEMBER 15, 2025**

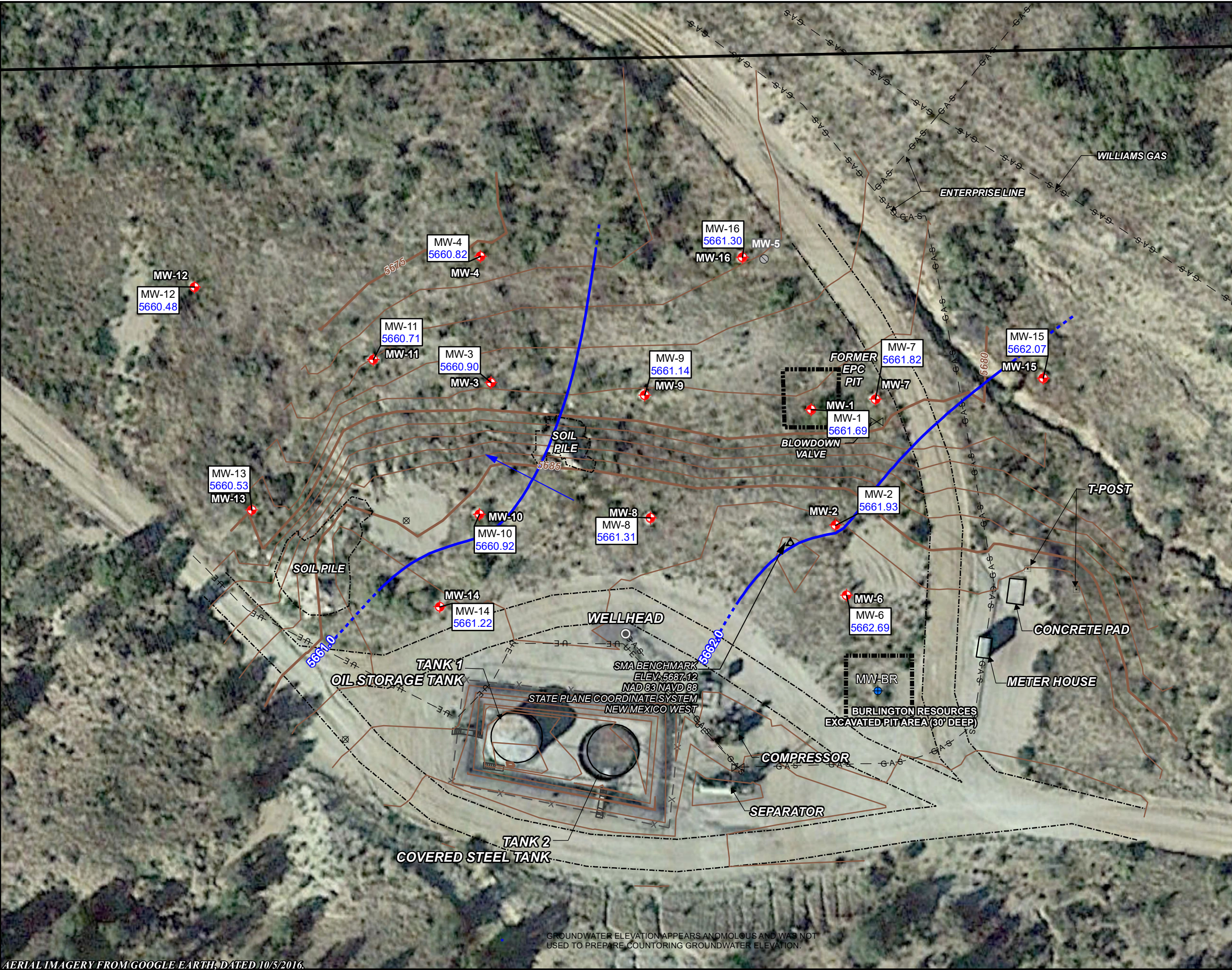
PROJECT: **STANDARD OIL COM #1
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:

5

\\cd1001-c200\CTX-CIFSS\VDI\Redirect\shansen\Desktop\GIS-NEW\MXDs\STANDARD OIL COM #1\2025 MAPS\Std_Oil_Com#1_GECM_2SA_2025.mxd



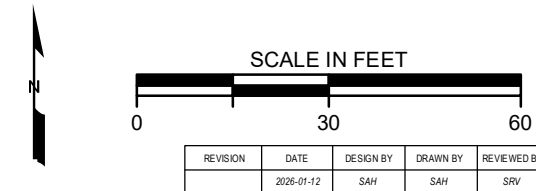
AERIAL IMAGERY FROM GOOGLE EARTH, DATED 10/3/2016.

LEGEND:

- 5795** APPROX. GROUND SURFACE CONTOUR AND ELEVATION, FEET
- ACCESS ROAD
- x- FENCE
- ||||| FORMER PIT
- GAS- NATURAL GAS PIPELINE
- U-E- UNDERGROUND ELECTRIC LINE
- STATE LAND OFFICE WATER EASEMENT BOUNDARY
- ▲ BENCHMARK
- ⊗ GAS VALVE
- ♦ MONITORING WELL
- ABANDONED MONITORING WELL
- ⊕ OTHER MONITORING WELL
- ⊗ RIG ANCHOR

NOTES:

- 5661.69** GROUNDWATER ELEVATION FEET ABOVE MEAN SEA LEVEL
 - 5662.5** GROUNDWATER LEVEL ELEVATION (DASHED WHERE INFERRED FEET ABOVE MEAN SEA LEVEL)
 - DIRECTION OF APPARENT GROUNDWATER FLOW
- NO MEASURABLE LNAPL (LIGHT NON-AQUEOUS PHASE LIQUID) WAS DETECTED.



TITLE: **GROUNDWATER ELEVATION MAP
NOVEMBER 15, 2025**

PROJECT: **STANDARD OIL COM #1
SAN JUAN RIVER BASIN
SAN JUAN COUNTY, NEW MEXICO**



Figure No.:

6

APPENDICES

APPENDIX A



Stephanie Garcia Richard, Commissioner of Public Lands
State of New Mexico

NMSLO Cultural Resources Cover Sheet Exhibit

NMCRIS Activity Number:

(if applicable)

Exhibit Type (select one)

ARMS Inspection/Review - Summarize the results (select one):

- (A) The entire area of potential effect or project area has been previously surveyed to current standards and **no cultural properties** were found within the survey area.
- (B) The entire area of potential effect or project area has been previously surveyed to current standards and **cultural properties were found** within the survey area.
- (C) The entire area of potential effect or project area has **not** been previously surveyed or **has not been surveyed** to current standards. A complete archaeological survey will be conducted and submitted for review.

Archaeological Survey

Findings:

Negative - No further archaeological review is required.

Positive - Have avoidance and protection measures been devised? Select one:

Comments:

Project Details:

NMSLO Lease Number (if available):

Cultural Resources Consultant:

Project Proponent (Applicant):

Project Title/Description:

Project Location:

County(ies):

PLSS/Section/Township/Range):

For NMSLO Agency Use Only:

NMSLO Lease Number:

Acknowledgment-Only:

Lease Analyst:

Date Exhibit Routed to Cultural Resources Office:

No person may alter the wording of the questions or layout of the cover sheet. The completion of this cover sheet by itself does not authorize anyone to engage in new surface disturbing activity before the review and approvals required by the Cultural Properties Protections Rule.

Form Revised 12 22

APPENDIX B

Standard Oil Com #1
Site History
San Juan River Basin, New Mexico

Date	Source (Regulatory File #)	Event/Action	Description/Comments
6/1/1953	API # 30-045-07617	El Paso Natural Gas Company (EPNGC) spudded well Standard Oil State #1	
4/1/1968	API # 30-045-07617	EPNGC recompletes well as Standard Oil #1	Casing squeezed at 500-600 feet and openhole sidetracking employed.
11/1/1986	API # 30-045-07617	Meridian Oil Company assumes operations for EPNGC	
9/16/1995	nAUTOfAB000666 (Application ID 385753)	EPFS Remediation Plan for Groundwater Encountered During Pit Closure Activities to NMOCD	Outlines approach to investigating and remediating soil and groundwater at closed pit sites.
11/29/1995	nAUTOfAB000666	EPFS Addendum to 9/16/1995 Remediation Plan to NMOCD	Amends work plan for include installation of additional wells for delineation, define groundwater sampling parameters, and release closure following four consecutive quarters of results below NMWQCC standards.
11/30/1995	nAUTOfAB000666	NMOCD approves Remediation Plan with conditions	Approval of Remediation Plan and Addendum.
7/11/1996	API # 30-045-07617	Burlington Resources (BR) assumes well operations	
6/2/1997	nAUTOfAB000666 (ACI # 3RP-238)	Semi-annual EPFS Pit Projects Groundwater Report	List pits where groundwater was encountered.
8/6/1997	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD review letter	Approves modifying reporting schedule from semi-annual to annual basis.
2/27/1998	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 1997 Annual Report	Documents 1994 pit closure, 1995 MW-1 installation, 1997 piezometer PZ-1 through PZ-7 installation, groundwater sampling and LNAPL recovery.
7/8/1998	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD letter to EPFS	NMOCD requests additional monitoring wells and sends notification letters to BR requiring to investigate and remediate soil and groundwater.

Standard Oil Com #1
Site History
San Juan River Basin, New Mexico

7/9/1998	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD Notification to BR	NMOCD requires BR begin implementation of pit closure plan and submit a groundwater investigation and remediation plan.
9/10/1998	Case # 3RP-074	NMOCD Notification to BR	NMOCD Approves BR Plan to close pit with conditions to install minimum 2 down gradient wells if contamination in source monitoring well.
3/31/1999	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 1998 Annual Report	Quarterly groundwater sampling.
9/10/1999	Case # 3RP-074	BR Notification of Groundwater Impact	Pit excavation 12/8/1998 to 31 feet. Floor soil samples exceeded pit closure standards. Groundwater entered pit and monitoring well (TMW-1 or MW-1) installed. Soil landfarmed on-site.
3/24/2000	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 1999 Annual Report	Quarterly groundwater sampling.
3/29/2000	Case# 3RP-074	BR 1999 Annual Groundwater and Remediation Report	Documents BR pit excavation. BR proposed to continue sampling and work with EPFS on site assessment.
2/26/2001	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 2000 Annual Report	Quarterly groundwater sampling.
7/18/2001	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD Notification Letter	Acknowledges potential contamination related to operators activities and requests EPFS to work with operator.
2/28/2002	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 2001 Annual Report	MW-2, MW-3 and MW-4 installed, and quarterly groundwater sampling.
2/28/2003	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 2002 Annual Report	Quarterly groundwater sampling.
4/3/2003	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD Notification to EPFS	Additional monitoring wells requested to delineate hydrocarbons in groundwater.
4/14/2003	Case # 3RP-074	BR 2002 Annual Groundwater and Remediation Report	Quarterly groundwater monitoring. Case closure requested.
2/26/2004	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 2003 Annual Report	Annual groundwater sampling.
2/1/2005	nAUTOfAB000666 (ACI # 3RP-238)	EPFS 2004 Annual Report	Annual groundwater sampling.
3/1/2006	nAUTOfAB000666 (ACI # 3RP-238)	MWH 2005 Annual Report (for El Paso Tennessee Pipeline Company [EPTPC])	Annual groundwater sampling.
2/12/2007	Not in NMOCD files	MWH 2006 Annual Report (for EPTPC)	Monitoring well MW-5 installed and annual groundwater sampling.

Standard Oil Com #1
Site History
San Juan River Basin, New Mexico

4/2/2008	Case #'s 3RP-074	MWH 2007 Annual Report (for EPTPC)	Annual groundwater sampling.
2/28/2009	Case #'s 3RP-074	MWH 2008 Annual Report (for EPTPC)	Annual groundwater sampling.
4/1/2010	Not in NMOCD files	MWH 2009 Annual Report (for EPTPC)	Annual groundwater sampling.
3/2/2011	nAUTOfAB000666 (ACI # 3RP-238)	MWH 2010 Annual Report (for EPTPC)	Annual groundwater sampling.
3/2/2011	Case # 3RP-074	NMOCD Note to File	Closed 3RP-074 and moved files to 3RP-238.
8/20/2012	Case # 3RP-074	MWH 2011 Annual Report (for El Paso CGP Company [EPCGP])	Annual groundwater sampling. Discuss lack of delineation around BR release.
8/22/2013	nAUTOfAB000666 (ACI # 3RP-238)	MWH Monitoring well Installation Work Plan (for EPCGP)	Procedures to install monitoring wells MW-6 through MW-11.
3/4/2014	Case # 3RP-074	MWH 2013 Annual Report (for EPCGP)	Monitoring wells MW-6 through MW-11 installed and groundwater sampling.
2/3/2015	nAUTOfAB000666 (ACI # 3RP-238)	MWH 2014 Annual Report (for EPCGP)	Semi-annual groundwater sampling.
10/5/2015	Case # 3RP-074	MWH Monitoring Well Installation Work Plan	Propose installing MW-12 through MW-16 and one soil boring.
2/12/2016	nAUTOfAB000666 (ACI # 3RP-238)	Stantec 2015 Annual Report (for EPCGP)	Monitoring wells MW-12 through MW-16 installed, 1 soil boring advanced, MW-5 plugged, and semi-annual groundwater sampling.
3/19/2017	nAUTOfAB000666 (ACI # 3RP-238)	Stantec 2016 Annual Report (for EPCGP)	Semi-annual groundwater sampling.
8/4/2017	API # 30-045-07617	Change of Operator	Change of Operator from BR to Hilcorp Energy.
8/15/2017	nAUTOfAB000666 (ACI # 3RP-238)	Meeting between NMOCD and EPCGP	Discuss possibility of legacy release near MW-11.
9/15/2017	nAUTOfAB000666 (ACI # 3RP-238)	Stantec Groundwater Monitoring Plan letter	Semi-annual groundwater sampling proposed.
11/14/2017	nAUTOfAB000666 (ACI # 3RP-238)	NMOCD review letter for Groundwater Monitoring Work Plan	Semi-annual sampling approved. Letter erroneously mentions another EPCGP site (K-27 LD072).
3/29/2018	nAUTOfAB000666 (ACI # 3RP-238)	Stantec 2017 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling.

Standard Oil Com #1
Site History
San Juan River Basin, New Mexico

3/27/2019	nAUTOfAB000666	Stantec 2018 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling.
3/31/2020	Not in NMOCD files	Stantec 2019 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling.
4/8/2021	nAUTOfAB000666 (Application ID 25509)	Stantec 2020 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling. Report stamped approved 2/10/2022 on OCD website.
3/31/2022	nAUTOfAB000666 (Application ID 94734)	Stantec 2021 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling. Report stamped accepted 5/17/2023 on OCD website.
3/29/2023	nAUTOfAB000666 (Application ID 202116)	Stantec 2022 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling. Report stamped reviewed 5/17/2023.
3/20/2024	nAUTOfAB000666 (Application ID 325069)	Stantec 2023 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling.
1/29/2025	Not in NMOCD files	Correspondence with Mike Buchanan/ NMOCD	Inquiry regarding closure of the EPC Pit and Burlington Resources releases.
3/21/2025	nAUTOfAB000666 (Application ID 444002)	Stantec 2024 Annual Groundwater Monitoring Report (for EPCGP)	Semi-annual groundwater sampling.

APPENDIX C

From: [Varsa, Steve](#)
To: [Enviro, OCD, EMNRD](#)
Cc: [Bratcher, Mike, EMNRD](#); [Buchanan, Michael, EMNRD](#); [Wiley, Joe](#)
Subject: El Paso CGP Company - Notice of upcoming groundwater sampling activities
Date: Tuesday, May 13, 2025 7:51:30 AM

Pursuant to El Paso CGP's Groundwater Remediation Plan, this correspondence is to provide notice to the NMOCd of upcoming semi-annual groundwater sampling and monitoring activities at the following EPCGP project sites:

Site Name	Incident Number	Sample Date
Canada Mesa #2	nAUTOfAB000065	5/21/2025
Fields A#7A	nAUTOfAB000176	5/17/2025
Fogelson 4-1	nAUTOfAB000192	5/18/2025
Gallegos Canyon Unit #124E	nAUTOfAB000205	5/18/2025
GCU Com A #142E	nAUTOfAB000219	5/20/2025
James F. Bell #1E	nAUTOfAB000291	5/18/2025
Johnston Fed #4	nAUTOfAB000305	5/19/2025
Johnston Fed #6A	nAUTOfAB000309	5/19/2025
K27 LDO72	nAUTOfAB000316	5/21/2025
Knight #1	nAUTOfAB000324	5/20/2025
Lateral L 40 Line Drip	nAUTOfAB000335	5/21/2025
Sandoval GC A #1A	nAUTOfAB000635	5/19/2025
Standard Oil Com #1	nAUTOfAB000666	5/21/2025
State Gas Com N #1	nAUTOfAB000668	5/17/2025

Pending successful repair of the generator at the Johnston Federal #4 site, system restart and O&M are expected to occur on 5/23/2025.

Please feel free to contact Joe Wiley, Project Manager at EPCGP, or me, if you need further information.

Thank you,
Steve

Stephen Varsa, P.G., R.G.
Principal Hydrogeologist
Stantec Environmental Services
11311 Aurora Avenue
Des Moines, Iowa 50322
Direct: (515) 251-1020
Cell: (515) 710-7523
Office: (515) 253-0830
steve.varsa@stantec.com

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Varsa, Steve

From: OCDOnline@state.nm.us
Sent: Wednesday, November 5, 2025 1:41 PM
To: Varsa, Steve
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 516677

To whom it may concern (c/o Stephen Varsa for El Paso Natural Gas Company, L.L.C),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAUTOfAB000666.

The sampling event is expected to take place:

When: 11/15/2025 @ 14:30

Where: N-36-29N-09W 0 FNL 0 FEL (36.678617,-107.736788)

Additional Information: Sean Clary (Stantec) - 913-980-0281. Alternatively, you can contact the project manager (Steve Varsa, Stantec) - 515-710-7523

Additional Instructions: Groundwater abatement per 19.15.30.14B NMAC at the Standard Oil Com #1 site. Groundwater sampling activities. The site is located at Lat: 36.678617 Long: -107.736788.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive
Santa Fe, NM 87505

Caution: This email originated from outside of Stantec. Please take extra precaution.

Attention: Ce courriel provient de l'extérieur de Stantec. Veuillez prendre des précautions supplémentaires.

Atención: Este correo electrónico proviene de fuera de Stantec. Por favor, tome precauciones adicionales.

APPENDIX D

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

CUSTOMER: EI Paso CGP Gallegos Canyon Unit #142E,
Sandoval GC A#1A, Standard Oilcom #1

LOCATION: Canada mesa #2, Gallegos Canyon Unit #124E

ORDERED BY: K-27 LDO72, Knight #1, Fields A#34, Fogelson 4-1
State Gas Com #1, Johnston Federal #4, Johnston
Joe Wiley James F Bell #6, Lateral Federal #6
L-40

DELIVERED BY: Sean Clary (Stantec) **TICKET#:** _____

PRODUCT: 4100 4101 4102 4105 4110 4115 _____

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	Water + LNAPL		
2				
3				
4				
5				
6				
7				
8				
9				
10				
SUBTOTAL: _____			SUB TOTAL	
			STATE TAX	
			TOTAL	

NO. 367009

DRIVERS SIGNATURE: _____

Sean R Clary

SANTO JUAN PRINTING 1018095A

AGUA MOSS, LLCP.O. Box 600, Farmington, NM 87499
(505) 632-3640

18 NOV 25 AM 7:57

CUSTOMER:

EPCGP

LOCATION:

CANADA MESA #2, K-27 LDOZ, KNIGHT #1, FIELD A #7A
STATE GAS COM #1, JOHNSON FEDERAL #4, JAMES F. RILEY #16, LAND #1
GALLAGHER CANYON #142, SANDOVAL COM #1

ORDERED BY:

Joe Wiley

DELIVERED BY:

Sean Clary (Stanlec)

TICKET#:

PRODUCT:

4100 4101 4102 4105 4110 4115

	BARRELS	DESCRIPTION	UNIT PRICE	AMOUNT
1	1	Groundwater + LNAPL		
2				
3				
4				
5				
6				
7				
8				
9				
10				
SUBTOTAL:			SUB TOTAL	
			STATE TAX	
			TOTAL	

NO. 367611

DRIVERS SIGNATURE:

Sean R Clary

SAN JUAN PRINTING 1018095A

APPENDIX E



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services, Inc.
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 6/10/2025 4:58:16 AM

JOB DESCRIPTION

Standard Oil Com #1.00

JOB NUMBER

400-276537-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information.
Released to Imaging: 7/10/2026 10:20:58 AM



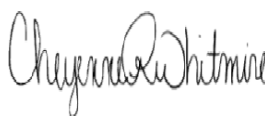
Eurofins Pensacola

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



Generated
6/10/2025 4:58:16 AM

Authorized for release by
Cheyenne Whitmire, Senior Project Manager
Cheyenne.Whitmire@et.eurofinsus.com
(850)471-6222

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Laboratory Job ID: 400-276537-1

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Case Narrative

Client: Stantec Consulting Services, Inc.
Project: Standard Oil Com #1.00

Job ID: 400-276537-1

Job ID: 400-276537-1

Eurofins Pensacola

Job Narrative 400-276537-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 5/24/2025 9:41 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.3°C.

GC/MS VOA

Method 8260D: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-2 (400-276537-4). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Detection Summary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: TB-01

Lab Sample ID: 400-276537-1

No Detections.

Client Sample ID: DUP-01

Lab Sample ID: 400-276537-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	38		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	31		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-1

Lab Sample ID: 400-276537-3

No Detections.

Client Sample ID: MW-2

Lab Sample ID: 400-276537-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	110		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	95		1.0		ug/L	1		8260D	Total/NA
Toluene	8.3		1.0		ug/L	1		8260D	Total/NA
Xylenes, Total - DL	400		20		ug/L	2		8260D	Total/NA

Client Sample ID: MW-7

Lab Sample ID: 400-276537-5

No Detections.

Client Sample ID: MW-9

Lab Sample ID: 400-276537-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	38		1.0		ug/L	1		8260D	Total/NA
Ethylbenzene	30		1.0		ug/L	1		8260D	Total/NA

Client Sample ID: MW-15

Lab Sample ID: 400-276537-7

No Detections.

Client Sample ID: MW-16

Lab Sample ID: 400-276537-8

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Pensacola

Method Summary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN

Protocol References:
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-276537-1	TB-01	Water	05/22/25 12:20	05/24/25 09:41
400-276537-2	DUP-01	Water	05/22/25 00:00	05/24/25 09:41
400-276537-3	MW-1	Water	05/22/25 12:35	05/24/25 09:41
400-276537-4	MW-2	Water	05/22/25 12:40	05/24/25 09:41
400-276537-5	MW-7	Water	05/22/25 12:45	05/24/25 09:41
400-276537-6	MW-9	Water	05/22/25 12:30	05/24/25 09:41
400-276537-7	MW-15	Water	05/22/25 12:50	05/24/25 09:41
400-276537-8	MW-16	Water	05/22/25 12:55	05/24/25 09:41



Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: TB-01
Date Collected: 05/22/25 12:20
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 08:24	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 08:24	1
Toluene	<1.0		1.0		ug/L			06/05/25 08:24	1
Xylenes, Total	<10		10		ug/L			06/05/25 08:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	106		56 - 136		06/05/25 08:24	1
Dibromofluoromethane	106		79 - 130		06/05/25 08:24	1
Toluene-d8 (Surr)	100		64 - 132		06/05/25 08:24	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: DUP-01

Lab Sample ID: 400-276537-2

Date Collected: 05/22/25 00:00

Matrix: Water

Date Received: 05/24/25 09:41

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	38		1.0		ug/L			06/05/25 08:49	1
Ethylbenzene	31		1.0		ug/L			06/05/25 08:49	1
Toluene	<1.0		1.0		ug/L			06/05/25 08:49	1
Xylenes, Total	<10		10		ug/L			06/05/25 08:49	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		56 - 136		06/05/25 08:49	1
Dibromofluoromethane	89		79 - 130		06/05/25 08:49	1
Toluene-d8 (Surr)	107		64 - 132		06/05/25 08:49	1

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-1
Date Collected: 05/22/25 12:35
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-3
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 09:15	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 09:15	1
Toluene	<1.0		1.0		ug/L			06/05/25 09:15	1
Xylenes, Total	<10		10		ug/L			06/05/25 09:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		56 - 136					06/05/25 09:15	1
Dibromofluoromethane	106		79 - 130					06/05/25 09:15	1
Toluene-d8 (Surr)	100		64 - 132					06/05/25 09:15	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-2

Lab Sample ID: 400-276537-4

Date Collected: 05/22/25 12:40

Matrix: Water

Date Received: 05/24/25 09:41

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	110		1.0		ug/L			06/05/25 09:40	1
Ethylbenzene	95		1.0		ug/L			06/05/25 09:40	1
Toluene	8.3		1.0		ug/L			06/05/25 09:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	105		56 - 136					06/05/25 09:40	1
Dibromofluoromethane	89		79 - 130					06/05/25 09:40	1
Toluene-d8 (Surr)	103		64 - 132					06/05/25 09:40	1

Method: SW846 8260D - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	400		20		ug/L			06/05/25 11:46	2
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	110		56 - 136					06/05/25 11:46	2
Dibromofluoromethane	94		79 - 130					06/05/25 11:46	2
Toluene-d8 (Surr)	102		64 - 132					06/05/25 11:46	2

Eurofins Pensacola

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-7
Date Collected: 05/22/25 12:45
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-5
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 10:05	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 10:05	1
Toluene	<1.0		1.0		ug/L			06/05/25 10:05	1
Xylenes, Total	<10		10		ug/L			06/05/25 10:05	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		56 - 136					06/05/25 10:05	1
Dibromofluoromethane	109		79 - 130					06/05/25 10:05	1
Toluene-d8 (Surr)	99		64 - 132					06/05/25 10:05	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-9
Date Collected: 05/22/25 12:30
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-6
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	38		1.0		ug/L			06/05/25 10:31	1
Ethylbenzene	30		1.0		ug/L			06/05/25 10:31	1
Toluene	<1.0		1.0		ug/L			06/05/25 10:31	1
Xylenes, Total	<10		10		ug/L			06/05/25 10:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		56 - 136					06/05/25 10:31	1
Dibromofluoromethane	91		79 - 130					06/05/25 10:31	1
Toluene-d8 (Surr)	107		64 - 132					06/05/25 10:31	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-15
Date Collected: 05/22/25 12:50
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-7
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 10:56	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 10:56	1
Toluene	<1.0		1.0		ug/L			06/05/25 10:56	1
Xylenes, Total	<10		10		ug/L			06/05/25 10:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	107		56 - 136		06/05/25 10:56	1
Dibromofluoromethane	106		79 - 130		06/05/25 10:56	1
Toluene-d8 (Surr)	102		64 - 132		06/05/25 10:56	1

Client Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-16
Date Collected: 05/22/25 12:55
Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-8
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 11:21	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 11:21	1
Toluene	<1.0		1.0		ug/L			06/05/25 11:21	1
Xylenes, Total	<10		10		ug/L			06/05/25 11:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	108		56 - 136		06/05/25 11:21	1
Dibromofluoromethane	106		79 - 130		06/05/25 11:21	1
Toluene-d8 (Surr)	102		64 - 132		06/05/25 11:21	1

Definitions/Glossary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Lab Chronicle

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: TB-01

Date Collected: 05/22/25 12:20

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 08:24	WPD	EET PEN

Client Sample ID: DUP-01

Date Collected: 05/22/25 00:00

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 08:49	WPD	EET PEN

Client Sample ID: MW-1

Date Collected: 05/22/25 12:35

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 09:15	WPD	EET PEN

Client Sample ID: MW-2

Date Collected: 05/22/25 12:40

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 09:40	WPD	EET PEN
Total/NA	Analysis	8260D	DL	2	5 mL	5 mL	711610	06/05/25 11:46	WPD	EET PEN

Client Sample ID: MW-7

Date Collected: 05/22/25 12:45

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 10:05	WPD	EET PEN

Client Sample ID: MW-9

Date Collected: 05/22/25 12:30

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 10:31	WPD	EET PEN

Client Sample ID: MW-15

Date Collected: 05/22/25 12:50

Date Received: 05/24/25 09:41

Lab Sample ID: 400-276537-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 10:56	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Client Sample ID: MW-16**Lab Sample ID: 400-276537-8****Date Collected: 05/22/25 12:55****Matrix: Water****Date Received: 05/24/25 09:41**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 11:21	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-711610/4****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 07:34	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-711610/1002****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 06:37	WPD	EET PEN

Client Sample ID: MW-1**Lab Sample ID: 400-276537-3 MS****Date Collected: 05/22/25 12:35****Matrix: Water****Date Received: 05/24/25 09:41**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 13:02	WPD	EET PEN

Client Sample ID: MW-1**Lab Sample ID: 400-276537-3 MSD****Date Collected: 05/22/25 12:35****Matrix: Water****Date Received: 05/24/25 09:41**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	711610	06/05/25 13:27	WPD	EET PEN

Laboratory References:

EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins Pensacola

QC Association Summary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

GC/MS VOA

Analysis Batch: 711610

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-276537-1	TB-01	Total/NA	Water	8260D	
400-276537-2	DUP-01	Total/NA	Water	8260D	
400-276537-3	MW-1	Total/NA	Water	8260D	
400-276537-4	MW-2	Total/NA	Water	8260D	
400-276537-4 - DL	MW-2	Total/NA	Water	8260D	
400-276537-5	MW-7	Total/NA	Water	8260D	
400-276537-6	MW-9	Total/NA	Water	8260D	
400-276537-7	MW-15	Total/NA	Water	8260D	
400-276537-8	MW-16	Total/NA	Water	8260D	
MB 400-711610/4	Method Blank	Total/NA	Water	8260D	
LCS 400-711610/1002	Lab Control Sample	Total/NA	Water	8260D	
400-276537-3 MS	MW-1	Total/NA	Water	8260D	
400-276537-3 MSD	MW-1	Total/NA	Water	8260D	

QC Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-711610/4

Matrix: Water

Analysis Batch: 711610

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			06/05/25 07:34	1
Ethylbenzene	<1.0		1.0		ug/L			06/05/25 07:34	1
Toluene	<1.0		1.0		ug/L			06/05/25 07:34	1
Xylenes, Total	<10		10		ug/L			06/05/25 07:34	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	106		56 - 136		06/05/25 07:34	1
Dibromofluoromethane	104		79 - 130		06/05/25 07:34	1
Toluene-d8 (Surr)	103		64 - 132		06/05/25 07:34	1

Lab Sample ID: LCS 400-711610/1002

Matrix: Water

Analysis Batch: 711610

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	47.8		ug/L		96	70 - 130
m-Xylene & p-Xylene	50.0	53.7		ug/L		107	70 - 130
o-Xylene	50.0	55.3		ug/L		111	70 - 130
Ethylbenzene	50.0	53.3		ug/L		107	70 - 130
Toluene	50.0	48.6		ug/L		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	79		59 - 146
4-Bromofluorobenzene	107		56 - 136
Dibromofluoromethane	87		79 - 130
Toluene-d8 (Surr)	103		64 - 132

Lab Sample ID: 400-276537-3 MS

Matrix: Water

Analysis Batch: 711610

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<1.0		50.0	41.7		ug/L		83	56 - 142
m-Xylene & p-Xylene	<5.0		50.0	38.9		ug/L		78	57 - 130
o-Xylene	<5.0		50.0	39.7		ug/L		79	61 - 130
Ethylbenzene	<1.0		50.0	38.2		ug/L		76	58 - 131
Toluene	<1.0		50.0	38.5		ug/L		77	65 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	88		59 - 146
4-Bromofluorobenzene	109		56 - 136
Dibromofluoromethane	96		79 - 130
Toluene-d8 (Surr)	102		64 - 132

Eurofins Pensacola

QC Sample Results

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 400-276537-3 MSD

Matrix: Water

Analysis Batch: 711610

Client Sample ID: MW-1

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<1.0		50.0	45.9		ug/L		92	56 - 142	10	30
m-Xylene & p-Xylene	<5.0		50.0	41.1		ug/L		82	57 - 130	6	30
o-Xylene	<5.0		50.0	42.0		ug/L		84	61 - 130	6	30
Ethylbenzene	<1.0		50.0	40.7		ug/L		81	58 - 131	6	30
Toluene	<1.0		50.0	43.1		ug/L		86	65 - 130	11	30

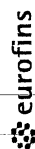
Surrogate	MSD %Recovery	MSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	89		59 - 146
4-Bromofluorobenzene	111		56 - 136
Dibromofluoromethane	96		79 - 130
Toluene-d8 (Surr)	105		64 - 132

Eurofins Pensacola

3355 McLenore Drive
Pensacola, FL 32514

Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record



Environment Testing

Client Information Client Contact: Joe Wiley Company: EI Paso Energy Corporation Address: 1001 Louisiana Street Room S1905B City: Houston State, Zip: TX, 77002 Phone: _____ Email: joe.wiley@kindermorgan.com Project Name: Standard Oil Com #1.00 Site: _____		Lab PM: Whitmire, Cheyenne R E-Mail: Cheyenne.Whitmire@et.eurofins.com PWSID: _____ Due Date Requested: _____ TAT Requested (days): STANDARD Compliance Project: ☒ Yes ☐ No PO #: _____ WO #: _____ Standard Oil Com #1_ERG_ARF_10-25-2024 Project #: 40015823 SSOW#: _____		Carrier Tracking No(s): _____ State of Origin: NM Page: 1 of 1 Job #: _____ Preservation Codes: A - HCL 400-276537 Chain of Custody 8260D - BTEX - 8260 Other: _____		COC No: 400-141267-41359.1 Special Instructions/Note: Trip Blank	
Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Solid, Other)	Analysis Requested	Special Instructions/Note	
TB-01	5/22/2025	1220	G	Water	☒		
DUP-01	5/22/2025		G	Water	☒		
MW-1	5/22/2025	1235	G	Water	☒		
MW-2	5/22/2025	1240	G	Water	☒		
MW-7	5/22/2025	1245	G	Water	☒		
MW-9	5/22/2025	1230	G	Water	☒		
MW-15	5/22/2025	1250	G	Water	☒		
MW-16	5/22/2025	1255	G	Water	☒		
				Water	☒		
				Water	☒		
				Water	☒		

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☒ Disposal By Lab ☐ Archive For _____ Months
 Special Instructions/QC Requirements: _____

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological
 Deliverable Requested: (I, II, III, IV, Other (specify)) _____

Empty Kit Relinquished by: _____ Date: _____ Time: _____ Method of Shipment: _____

Relinquished by: Sean P. Clay Date/Time: 5/22/2025 1630 Company: STW
 Relinquished by: _____ Date/Time: _____ Company: _____
 Relinquished by: _____ Date/Time: _____ Company: _____

Custody Seals Intact: ☒ Yes ☐ No
 Cooler Temperature(s) °C and Other Remarks: 2.32 D1R10

Ver: 10/10/2024

Login Sample Receipt Checklist

Client: Stantec Consulting Services, Inc.

Job Number: 400-276537-1

SDG Number:

Login Number: 276537

List Number: 1

Creator: Perez, Trina M

List Source: Eurofins Pensacola

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.3°C IR-10
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Accreditation/Certification Summary

Client: Stantec Consulting Services, Inc.
Project/Site: Standard Oil Com #1.00

Job ID: 400-276537-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-25
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-25
California	State	2510	06-30-25
Florida	NELAP	E81010	06-30-25
Georgia	State	E81010(FL)	06-30-25
Illinois	NELAP	200041	10-09-25
Kansas	NELAP	E-10253	10-31-25
Kentucky (UST)	State	53	06-30-25
Louisiana (All)	NELAP	30976	06-30-25
Louisiana (DW)	State	LA017	12-31-25
North Carolina (WW/SW)	State	314	12-31-25
Oklahoma	NELAP	9810	08-31-25
Pennsylvania	NELAP	68-00467	01-31-26
South Carolina	State	96026	06-30-25
Tennessee	State	TN02907	06-30-25
Texas	NELAP	T104704286	09-30-25
US Fish & Wildlife	US Federal Programs	A22340	06-30-25
USDA	US Federal Programs	525-23-9-22801	01-09-26
USDA	US Federal Programs	FLGNV23001	01-08-26
Virginia	NELAP	460166	06-14-25
West Virginia DEP	State	136	03-31-26



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Varsa
Stantec Consulting Services Inc
11311 Aurora Avenue
Des Moines, Iowa 50322-7904

Generated 12/3/2025 5:42:59 PM

JOB DESCRIPTION

Standard Oil Com #1.00

JOB NUMBER

400-286043-1

Eurofins Pensacola
3355 McLemore Drive
Pensacola FL 32514

See page two for job notes and contact information.
Released to Imaging: 7/16/2026 10:20:58 AM



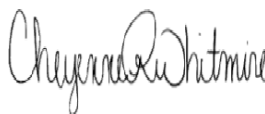
Eurofins Pensacola

Job Notes

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The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Southeast, LLC Project Manager.

Authorization



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Authorized for release by
Cheyenne Whitmire, Senior Project Manager
Cheyenne.Whitmire@et.eurofinsus.com
(850)471-6222

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Laboratory Job ID: 400-286043-1

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Case Narrative

Client: Stantec Consulting Services Inc
Project: Standard Oil Com #1.00

Job ID: 400-286043-1

Job ID: 400-286043-1

Eurofins Pensacola

Job Narrative 400-286043-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 11/18/2025 9:26 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.0°C.

GC/MS VOA

Method 8260D: The following sample was diluted due to the abundance of non-target analytes: MW-2 (400-286043-4). Elevated reporting limits (RLs) are provided.

Method 8260D: The following samples were diluted to bring the concentration of target analytes within the calibration range: DUP-01 (400-286043-2) and MW-9 (400-286043-6). Elevated reporting limits (RLs) are provided.

Method 8260D: The matrix spike (MS) recovery for analytical batch 400-731873 was outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: TB-01

Lab Sample ID: 400-286043-1

No Detections.

Client Sample ID: DUP-01

Lab Sample ID: 400-286043-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	71		2.0		ug/L	2		8260D	Total/NA
Ethylbenzene	21		2.0		ug/L	2		8260D	Total/NA

Client Sample ID: MW-1

Lab Sample ID: 400-286043-3

No Detections.

Client Sample ID: MW-2

Lab Sample ID: 400-286043-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	20		2.0		ug/L	2		8260D	Total/NA
Ethylbenzene	61		2.0		ug/L	2		8260D	Total/NA
Xylenes, Total	200		20		ug/L	2		8260D	Total/NA

Client Sample ID: MW-7

Lab Sample ID: 400-286043-5

No Detections.

Client Sample ID: MW-9

Lab Sample ID: 400-286043-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	68		2.0		ug/L	2		8260D	Total/NA
Ethylbenzene	19		2.0		ug/L	2		8260D	Total/NA

Client Sample ID: MW-15

Lab Sample ID: 400-286043-7

No Detections.

Client Sample ID: MW-16

Lab Sample ID: 400-286043-8

No Detections.

Method Summary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	EET PEN
5030C	Purge and Trap	SW846	EET PEN

- Protocol References:**
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- Laboratory References:**
- EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
400-286043-1	TB-01	Water	11/15/25 12:46	11/18/25 09:26	New Mexico
400-286043-2	DUP-01	Water	11/15/25 01:00	11/18/25 09:26	New Mexico
400-286043-3	MW-1	Water	11/15/25 12:55	11/18/25 09:26	New Mexico
400-286043-4	MW-2	Water	11/15/25 13:01	11/18/25 09:26	New Mexico
400-286043-5	MW-7	Water	11/15/25 13:09	11/18/25 09:26	New Mexico
400-286043-6	MW-9	Water	11/15/25 12:56	11/18/25 09:26	New Mexico
400-286043-7	MW-15	Water	11/15/25 13:14	11/18/25 09:26	New Mexico
400-286043-8	MW-16	Water	11/15/25 13:00	11/18/25 09:26	New Mexico



Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: TB-01
Date Collected: 11/15/25 12:46
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-1
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 15:58	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 15:58	1
Toluene	<1.0		1.0		ug/L			11/25/25 15:58	1
Xylenes, Total	<10		10		ug/L			11/25/25 15:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	86		56 - 136					11/25/25 15:58	1
Dibromofluoromethane	112		79 - 130					11/25/25 15:58	1
Toluene-d8 (Surr)	91		64 - 132					11/25/25 15:58	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: DUP-01
Date Collected: 11/15/25 01:00
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-2
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	71		2.0		ug/L			11/26/25 11:25	2
Ethylbenzene	21		2.0		ug/L			11/26/25 11:25	2
Toluene	<2.0		2.0		ug/L			11/26/25 11:25	2
Xylenes, Total	<20		20		ug/L			11/26/25 11:25	2
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	92		56 - 136					11/26/25 11:25	2
Dibromofluoromethane	110		79 - 130					11/26/25 11:25	2
Toluene-d8 (Surr)	92		64 - 132					11/26/25 11:25	2

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-1

Lab Sample ID: 400-286043-3

Date Collected: 11/15/25 12:55

Matrix: Water

Date Received: 11/18/25 09:26

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 12:09	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 12:09	1
Toluene	<1.0		1.0		ug/L			11/25/25 12:09	1
Xylenes, Total	<10		10		ug/L			11/25/25 12:09	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	86		56 - 136		11/25/25 12:09	1
Dibromofluoromethane	108		79 - 130		11/25/25 12:09	1
Toluene-d8 (Surr)	89		64 - 132		11/25/25 12:09	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-2
Date Collected: 11/15/25 13:01
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-4
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	20		2.0		ug/L			11/25/25 13:14	2
Ethylbenzene	61		2.0		ug/L			11/25/25 13:14	2
Toluene	<2.0		2.0		ug/L			11/25/25 13:14	2
Xylenes, Total	200		20		ug/L			11/25/25 13:14	2
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	86		56 - 136					11/25/25 13:14	2
Dibromofluoromethane	102		79 - 130					11/25/25 13:14	2
Toluene-d8 (Surr)	90		64 - 132					11/25/25 13:14	2

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-7
Date Collected: 11/15/25 13:09
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-5
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 12:31	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 12:31	1
Toluene	<1.0		1.0		ug/L			11/25/25 12:31	1
Xylenes, Total	<10		10		ug/L			11/25/25 12:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	86		56 - 136					11/25/25 12:31	1
Dibromofluoromethane	120		79 - 130					11/25/25 12:31	1
Toluene-d8 (Surr)	89		64 - 132					11/25/25 12:31	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-9
Date Collected: 11/15/25 12:56
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-6
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	68		2.0		ug/L			11/26/25 11:47	2
Ethylbenzene	19		2.0		ug/L			11/26/25 11:47	2
Toluene	<2.0		2.0		ug/L			11/26/25 11:47	2
Xylenes, Total	<20		20		ug/L			11/26/25 11:47	2
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	94		56 - 136					11/26/25 11:47	2
Dibromofluoromethane	109		79 - 130					11/26/25 11:47	2
Toluene-d8 (Surr)	90		64 - 132					11/26/25 11:47	2

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-15
Date Collected: 11/15/25 13:14
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-7
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 16:20	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 16:20	1
Toluene	<1.0		1.0		ug/L			11/25/25 16:20	1
Xylenes, Total	<10		10		ug/L			11/25/25 16:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	83		56 - 136					11/25/25 16:20	1
Dibromofluoromethane	112		79 - 130					11/25/25 16:20	1
Toluene-d8 (Surr)	88		64 - 132					11/25/25 16:20	1

Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-16
Date Collected: 11/15/25 13:00
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-8
Matrix: Water

Method: SW846 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 19:38	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 19:38	1
Toluene	<1.0		1.0		ug/L			11/25/25 19:38	1
Xylenes, Total	<10		10		ug/L			11/25/25 19:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	87		56 - 136		11/25/25 19:38	1
Dibromofluoromethane	112		79 - 130		11/25/25 19:38	1
Toluene-d8 (Surr)	93		64 - 132		11/25/25 19:38	1

Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: TB-01

Date Collected: 11/15/25 12:46

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 15:58	WPD	EET PEN

Client Sample ID: DUP-01

Date Collected: 11/15/25 01:00

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		2	5 mL	5 mL	731873	11/26/25 11:25	WPD	EET PEN

Client Sample ID: MW-1

Date Collected: 11/15/25 12:55

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731683	11/25/25 12:09	WPD	EET PEN

Client Sample ID: MW-2

Date Collected: 11/15/25 13:01

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		2	5 mL	5 mL	731683	11/25/25 13:14	WPD	EET PEN

Client Sample ID: MW-7

Date Collected: 11/15/25 13:09

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731683	11/25/25 12:31	WPD	EET PEN

Client Sample ID: MW-9

Date Collected: 11/15/25 12:56

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-6

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		2	5 mL	5 mL	731873	11/26/25 11:47	WPD	EET PEN

Client Sample ID: MW-15

Date Collected: 11/15/25 13:14

Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 16:20	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-16**Lab Sample ID: 400-286043-8****Date Collected: 11/15/25 13:00****Matrix: Water****Date Received: 11/18/25 09:26**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 19:38	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-731683/4****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731683	11/25/25 07:45	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-731777/4****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 15:14	WPD	EET PEN

Client Sample ID: Method Blank**Lab Sample ID: MB 400-731873/4****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731873	11/26/25 07:46	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-731683/1002****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731683	11/25/25 06:51	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-731777/1002****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 14:20	WPD	EET PEN

Client Sample ID: Lab Control Sample**Lab Sample ID: LCS 400-731873/1002****Date Collected: N/A****Matrix: Water****Date Received: N/A**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731873	11/26/25 06:51	WPD	EET PEN

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Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Client Sample ID: MW-15
Date Collected: 11/15/25 13:14
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-7 MS
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 17:48	WPD	EET PEN

Client Sample ID: MW-15
Date Collected: 11/15/25 13:14
Date Received: 11/18/25 09:26

Lab Sample ID: 400-286043-7 MSD
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	5 mL	5 mL	731777	11/25/25 18:10	WPD	EET PEN

Laboratory References:
EET PEN = Eurofins Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

GC/MS VOA

Analysis Batch: 731683

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-286043-3	MW-1	Total/NA	Water	8260D	
400-286043-4	MW-2	Total/NA	Water	8260D	
400-286043-5	MW-7	Total/NA	Water	8260D	
MB 400-731683/4	Method Blank	Total/NA	Water	8260D	
LCS 400-731683/1002	Lab Control Sample	Total/NA	Water	8260D	

Analysis Batch: 731777

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-286043-1	TB-01	Total/NA	Water	8260D	
400-286043-7	MW-15	Total/NA	Water	8260D	
400-286043-8	MW-16	Total/NA	Water	8260D	
MB 400-731777/4	Method Blank	Total/NA	Water	8260D	
LCS 400-731777/1002	Lab Control Sample	Total/NA	Water	8260D	
400-286043-7 MS	MW-15	Total/NA	Water	8260D	
400-286043-7 MSD	MW-15	Total/NA	Water	8260D	

Analysis Batch: 731873

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-286043-2	DUP-01	Total/NA	Water	8260D	
400-286043-6	MW-9	Total/NA	Water	8260D	
MB 400-731873/4	Method Blank	Total/NA	Water	8260D	
LCS 400-731873/1002	Lab Control Sample	Total/NA	Water	8260D	

QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 400-731683/4

Matrix: Water

Analysis Batch: 731683

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 07:45	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 07:45	1
Toluene	<1.0		1.0		ug/L			11/25/25 07:45	1
Xylenes, Total	<10		10		ug/L			11/25/25 07:45	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	87		56 - 136		11/25/25 07:45	1
Dibromofluoromethane	115		79 - 130		11/25/25 07:45	1
Toluene-d8 (Surr)	92		64 - 132		11/25/25 07:45	1

Lab Sample ID: LCS 400-731683/1002

Matrix: Water

Analysis Batch: 731683

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	44.7		ug/L		89	70 - 130
m-Xylene & p-Xylene	50.0	48.6		ug/L		97	70 - 130
o-Xylene	50.0	49.0		ug/L		98	70 - 130
Ethylbenzene	50.0	49.6		ug/L		99	70 - 130
Toluene	50.0	48.1		ug/L		96	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	97		56 - 136
Dibromofluoromethane	96		79 - 130
Toluene-d8 (Surr)	99		64 - 132

Lab Sample ID: MB 400-731777/4

Matrix: Water

Analysis Batch: 731777

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/25/25 15:14	1
Ethylbenzene	<1.0		1.0		ug/L			11/25/25 15:14	1
Toluene	<1.0		1.0		ug/L			11/25/25 15:14	1
Xylenes, Total	<10		10		ug/L			11/25/25 15:14	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	82		56 - 136		11/25/25 15:14	1
Dibromofluoromethane	109		79 - 130		11/25/25 15:14	1
Toluene-d8 (Surr)	91		64 - 132		11/25/25 15:14	1

Lab Sample ID: LCS 400-731777/1002

Matrix: Water

Analysis Batch: 731777

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	42.8		ug/L		86	70 - 130
m-Xylene & p-Xylene	50.0	42.8		ug/L		86	70 - 130

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 400-731777/1002

Matrix: Water

Analysis Batch: 731777

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	50.0	43.9		ug/L		88	70 - 130
Ethylbenzene	50.0	44.6		ug/L		89	70 - 130
Toluene	50.0	43.4		ug/L		87	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	91		56 - 136
Dibromofluoromethane	96		79 - 130
Toluene-d8 (Surr)	93		64 - 132

Lab Sample ID: 400-286043-7 MS

Matrix: Water

Analysis Batch: 731777

Client Sample ID: MW-15

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<1.0		50.0	41.0		ug/L		82	56 - 142
m-Xylene & p-Xylene	<5.0		50.0	33.9		ug/L		68	57 - 130
o-Xylene	<5.0		50.0	35.6		ug/L		71	61 - 130
Ethylbenzene	<1.0		50.0	35.7		ug/L		71	58 - 131
Toluene	<1.0		50.0	36.6		ug/L		73	65 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene	90		56 - 136
Dibromofluoromethane	101		79 - 130
Toluene-d8 (Surr)	92		64 - 132

Lab Sample ID: 400-286043-7 MSD

Matrix: Water

Analysis Batch: 731777

Client Sample ID: MW-15

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<1.0		50.0	42.4		ug/L		85	56 - 142	3	30
m-Xylene & p-Xylene	<5.0		50.0	35.4		ug/L		71	57 - 130	4	30
o-Xylene	<5.0		50.0	36.4		ug/L		73	61 - 130	2	30
Ethylbenzene	<1.0		50.0	36.9		ug/L		74	58 - 131	3	30
Toluene	<1.0		50.0	38.9		ug/L		78	65 - 130	6	30

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	93		56 - 136
Dibromofluoromethane	97		79 - 130
Toluene-d8 (Surr)	90		64 - 132

Lab Sample ID: MB 400-731873/4

Matrix: Water

Analysis Batch: 731873

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/26/25 07:46	1
Ethylbenzene	<1.0		1.0		ug/L			11/26/25 07:46	1

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: MB 400-731873/4

Matrix: Water

Analysis Batch: 731873

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Toluene	<1.0		1.0		ug/L			11/26/25 07:46	1
Xylenes, Total	<10		10		ug/L			11/26/25 07:46	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene	89		56 - 136		11/26/25 07:46	1
Dibromofluoromethane	115		79 - 130		11/26/25 07:46	1
Toluene-d8 (Surr)	93		64 - 132		11/26/25 07:46	1

Lab Sample ID: LCS 400-731873/1002

Matrix: Water

Analysis Batch: 731873

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	50.0	45.2		ug/L		90	70 - 130
m-Xylene & p-Xylene	50.0	48.9		ug/L		98	70 - 130
o-Xylene	50.0	49.5		ug/L		99	70 - 130
Ethylbenzene	50.0	49.3		ug/L		99	70 - 130
Toluene	50.0	47.3		ug/L		95	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene	105		56 - 136
Dibromofluoromethane	103		79 - 130
Toluene-d8 (Surr)	98		64 - 132

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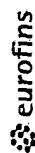
Eurofins Pensacola

3355 McLenore Drive

Pensacola, FL 32514

Phone: 850-474-1001 Fax: 850-478-2671

Chain of Custody Record



Environment Testing

Client Information Client Contact: Joe Wiley Company: El Paso C-GP Company Address: 1001 Louisiana Street Room 3000 City: Houston State, Zip: TX, 77002 Phone: [blank] Email: Joe.Wiley@kindermorgan.com Project Name: Standard Oil Com #1 00 Site: [blank]		Sampler: Tyler Sundell Phone: 913-602-2771 Lab P/N: Whitmire, Cheyenne R E-Mail: Cheyenne.Whitmire@eurofins.com Carrier Tracking No(s): [blank] State of Origin: NM COG No: 400-145742-41359 1 Page: Page 1 of 1 Job #: [blank]		
Due Date Requested: [blank] TAT Requested (days): 5 Standard Compliance Project: Yes ☒ No ☐ PO #: WD1040023 WO #: Standard Oil Com #1_ERG_ARF_10-27-2025 Project #: 40015823 SSOW#: [blank]		Analysis Requested Preservation Codes: A - HCL 400-286043 Chain of Custody 6260D - BTEX - 6260		
Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Soil, Sludge, Oil, Gas, Air, etc.)
TR-01	11-15-2015	1246	G	Water
DUP-01	11-15-2015	0100	G	Water
MW-1	11-15-2015	1255	G	Water
MW-2	11-15-2015	1301	G	Water
MW-7	11-15-2015	1309	G	Water
MW-9	11-15-2015	1356	G	Water
MW-15	11-15-2015	1314	G	Water
MW-16	11-15-2015	1300	G	Water
Possible Hazard Identification ☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological Deliverable Requested: I, II, III, IV, Other (specify) [blank]				
Empty Kit Relinquished by: [blank] Date: [blank] Time: [blank]				
Relinquished by: [Signature] Date/Time: 11-17-2015 12:00 Company: STW				
Relinquished by: [blank] Date/Time: [blank] Company: [blank]				
Relinquished by: [blank] Date/Time: [blank] Company: [blank]				
Custody Seals Intact: Yes ☒ No ☐ Cooler Temperature(s) °C and Other Remarks: [blank]				

Ver 10/10/2024

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 400-286043-1

Login Number: 286043

List Source: Eurofins Pensacola

List Number: 1

Creator: Beecher (Roberts), Alexis J

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	0.0°C IR10
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: Standard Oil Com #1.00

Job ID: 400-286043-1

Laboratory: Eurofins Pensacola

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alabama	State	40150	06-30-26
ANAB	ISO/IEC 17025	L2471	02-22-26
Arkansas DEQ	State	88-00689	08-01-26
Florida	NELAP	E81010	06-30-26
Georgia	State	E81010(FL)	06-30-26
Illinois	NELAP	200041	10-31-26
Kansas	NELAP	E-10253	10-31-26
Kentucky (UST)	State	53	06-30-26
Louisiana (All)	NELAP	30976	06-30-26
Louisiana (DW)	State	LA017	12-31-25
North Carolina (WW/SW)	State	314	12-31-25
Oklahoma	NELAP	9810	12-31-25
Pennsylvania	NELAP	68-00467	01-31-26
South Carolina	State	96026	06-30-26
Tennessee	State	TN02907	06-30-26
Texas	NELAP	T104704286	09-30-26
US Fish & Wildlife	US Federal Programs	A22340	06-30-26
USDA	US Federal Programs	525-23-9-22801	01-09-26
USDA	US Federal Programs	FLGNV23001A1	01-08-26
Virginia	NELAP	460166	06-14-26
West Virginia DEP	State	136	03-31-26

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 553153

CONDITIONS

Operator: El Paso Natural Gas Company, L.L.C 1001 Louisiana Street Houston, TX 77002	OGRID: 7046
	Action Number: 553153
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	2025 Annual Groundwater Monitoring Report accepted for record.	7/16/2026
amaxwell	Continue semi-annual monitoring events.	7/16/2026
amaxwell	Submit the 2026 annual report by April 1, 2027.	7/16/2026