CLOSURE REQUEST REPORT

Paduca Breaks CGF

Lea County, New Mexico

Incident Number nAPP2616738118

Prepared for:

DBM Pipeline LLC

Carlsbad ● Houston ● Midland ● San Antonio ● Lubbock ● Hobbs ● Lafayette

SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of DBM Pipeline LLC (DBM), presents the following Closure Request Report (CRR) detailing soil sampling activities associated with an inadvertent reportable release of condensate at the Paduca Breaks CGF (Site). Based on laboratory analytical results for final confirmation soil samples, DBM believes corrective actions have identified residual impacts to soil in accordance with the applicable Site Closure Criteria and requests No Further Action (NFA) until abandonment of the Site.

SITE LOCATION AND RELEASE BACKGROUND

The Site is located in Unit A, Section 8, Township 26 South, Range 32 East, in Lea County, New Mexico (32.06231, -103.69164) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM) as shown on **Figure 1** in **Appendix A**.

On February 10, 2026, it was discovered that a small burb from the fuel gas pilot line resulted in approximately 0.0003 barrels (bbls) of condensate to be released onto the production pad. No fluids were recovered following the release. DBM immediately notified the New Mexico Oil Conservation Division (NMOCD) of the release on a Notification of Release Form (NOR Form). On March 18, 2026, DBM reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (Form C-141). On March 20, 2026, Etech mapped the observed extent of the release, hereafter referenced as the Area of Concern (AOC), which is presented on Figure 2 in Appendix A.

The initial NMOCD incident number (nAPP2604141484) contained incorrect GPS coordinates and county information; therefore, it was canceled and reissued under incident number nAPP2616738118.

All NMOCD correspondence can be referenced under the OCD Permitting Files.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to groundwater and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland;
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.

Depth to groundwater at the Site is estimated to be more than 55 feet below ground surface (bgs) based on a New Mexico Office of the Engineer (NMOSE) permitted temporary well (C-4787-POD1) that was drilled by John Scarborough Drilling Inc. on January 9, 2024 (32.04940, -103.67131). The soil boring location may be referenced on **Figure 1A** in **Appendix A**. The temporary well was advanced to a total depth of 57 feet bgs. No fluids were observed throughout the drilling process, nor after a 72-hour observation period. Following the observation period, the borehole was plugged and abandoned in accordance with the applicable regulations. The soil boring record and supporting documentation is provided in **Appendix B**. The Site is in an area of Medium Karst potential.

All other potential receptors are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used for the Site characterization are included in **Figure 1B** and **Figure 1C** in **Appendix A**.

Based on the results from the desktop review and distance to nearest well with water well data, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria†
Chloride	Environmental Protection Agency (EPA) 300.0	600 milligrams per kilogram (mg/kg)
TPH (Total Petroleum Hydrocarbon)	EPA 8015 M/D	100 mg/kg
Benzene	EPA 8021B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8021B	50 mg/kg

†*The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.*

SITE ASSESSMENT AND SOIL SAMPLING ACTIVITIES

On March 20, 2026, Etech conducted site assessment and soil sampling activities to confirm details of the release provided on the Form C-141 and characterize the AOC by verifying the presence or absence of impacted soil. One Floor Sample and four Sidewall soil samples were collected from the AOC. Soil sampling activities were driven by field screening soil for volatile organic compounds (VOCs) using a calibrated photoionization detector (PID) and for chloride using Hach® Chloride QuanTab® test strips. Field screening results are included on Field Sheets shown in **Appendix C**. The locations of the soil samples are shown in **Figure 2** in **Appendix A**. Photographic documentation of soil sampling activities is included in **Appendix D**.

The soil samples were placed directly into lab-provided pre-cleaned jars, packed with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Midland, Texas, for analysis of COCs.

CONFIRMATION LABORATORY ANALYTICAL RESULTS

Laboratory analytical results indicated COC concentrations from all the final confirmation soil samples were below the applicable Site Closure Criteria. Laboratory analytical results are summarized in **Table 1** as **Attachment E**, and the complete laboratory reports with chain-of-custody documentation are included as **Attachment F**.

CLOSURE REQUEST

Based on laboratory analytical results for confirmation soil samples, DBM believes residual soil impacts associated with the inadvertent release have been delineated from the Site. DBM believes the initial response efforts have met the requirements set forth in NMAC guidelines and to be protective of human health, the environment, and groundwater. As such, NFA appears warranted at this time and this CRR associated with Incident Number nAPP2616738118 should be respectfully considered for Closure by the NMOCD.

If you have any questions or comments, please do not hesitate to contact Blake Estep at (432) 894-6038 or blake@etechenv.com. Sample notifications and receipts associated with Incident Number nAPP2616738118 are included in **Attachment G**.

Sincerely,
Etech Environmental and Safety Solutions, Inc.

Blake Estep
Senior Project Manager

cc: Matthew Green, DBM Pipeline, LLC
New Mexico Oil Conservation Division
Bureau of Land Management

Appendices:

Appendix A	Figure 1: Site Map
	Figure 1A: Site Characterization Map – Groundwater
	Figure 1B: Site Characterization Map – Surficial Receptors
	Figure 1C: Site Characterization Map – Karst Potential
	Figure 2: Delineation Soil Samples
	Figure 3: Confirmation Soil Samples
Appendix B	Referenced Well Record
Appendix C	Field Screening Data
Appendix D	Photographic Log
Appendix E	Tables
Appendix F	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix G	Sampling Notifications

APPENDIX A

Figures

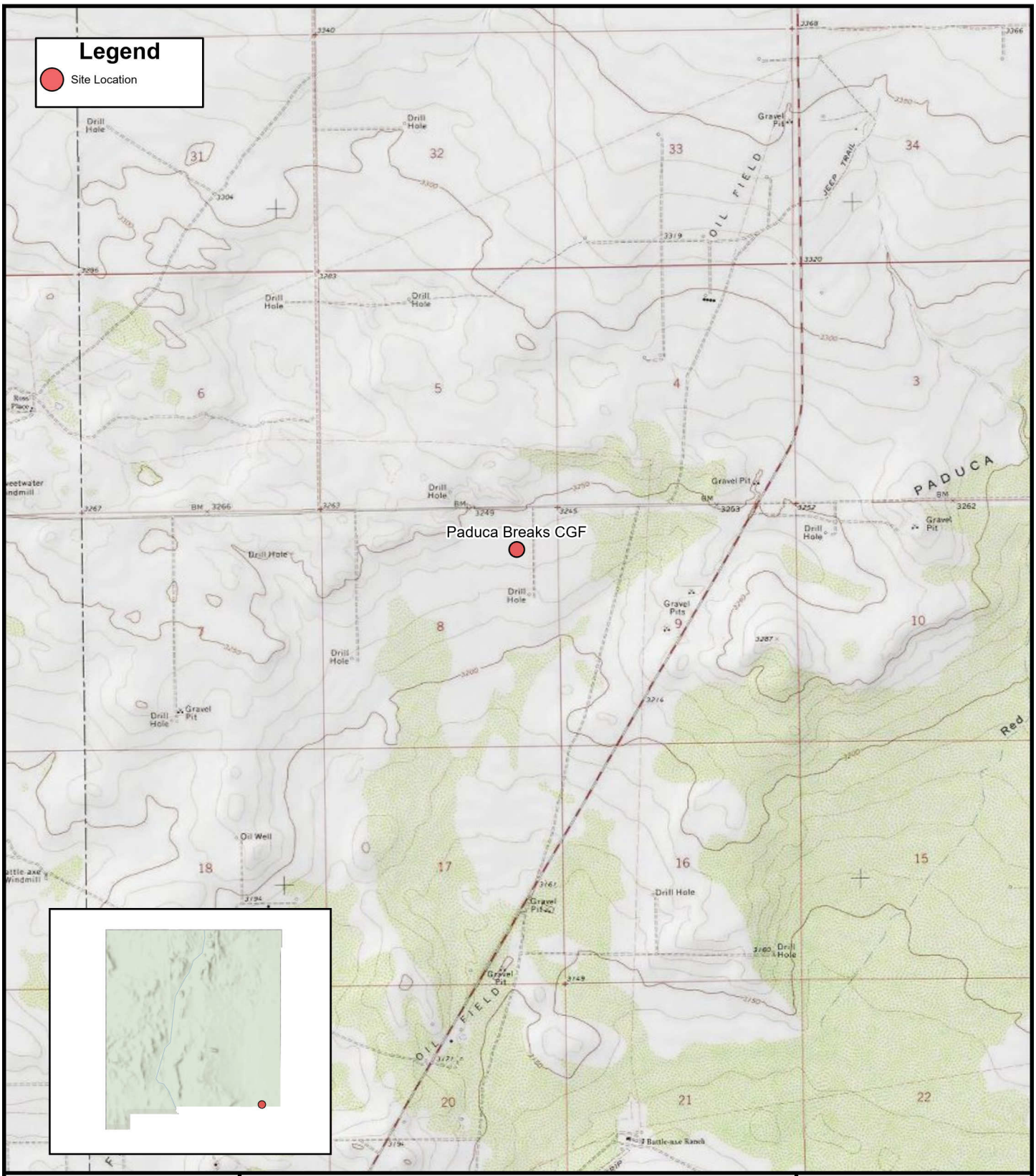


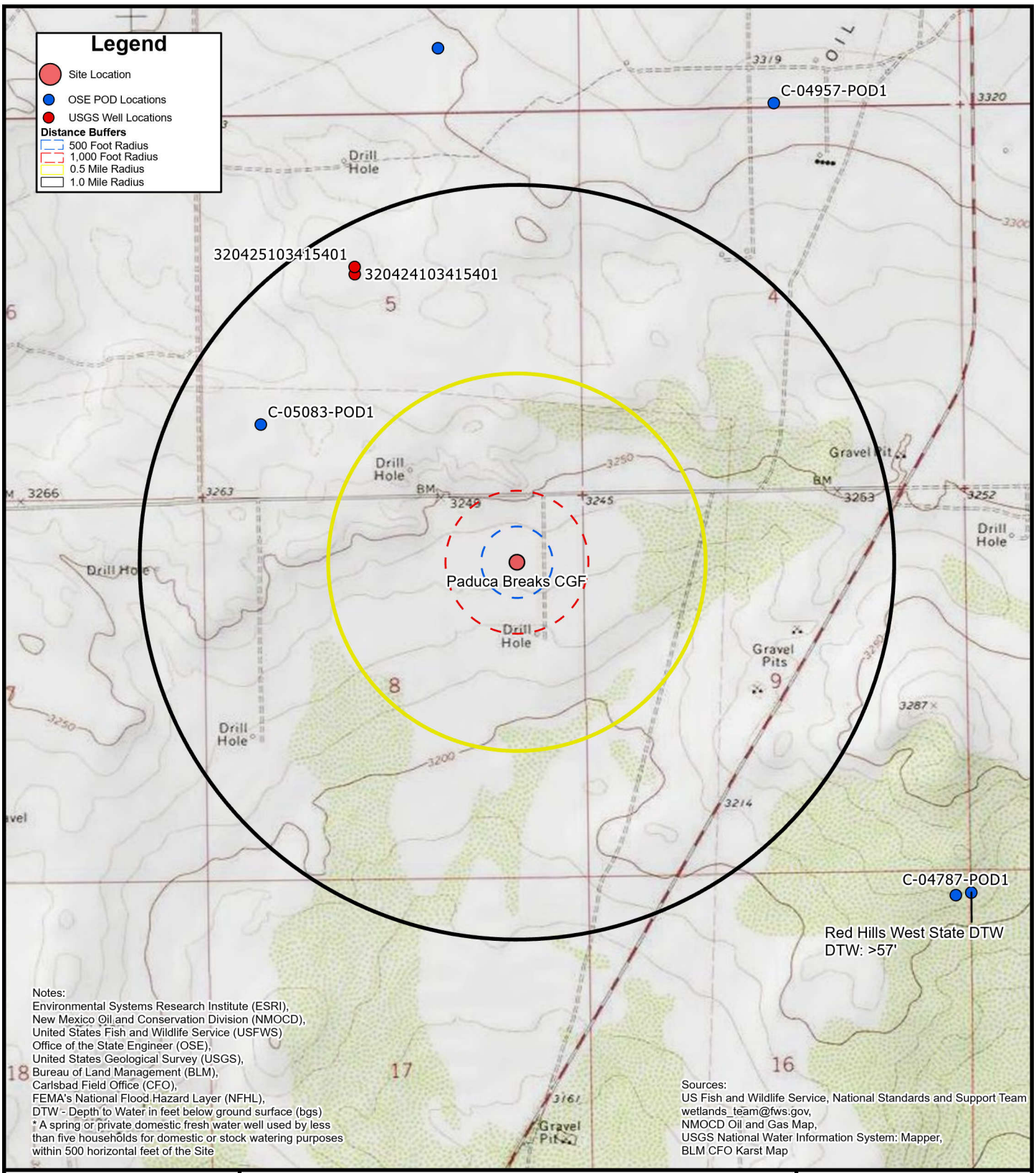
FIGURE 1

Site Location Map

DBM Pipeline LLC
Paduca Breaks CGF
(32.06231, -103.69164)
Unit A Sec 08 T26S R32E
Lea County, New Mexico

N

0 2,000 4,000 Feet



Notes:
Environmental Systems Research Institute (ESRI),
New Mexico Oil and Conservation Division (NMOCD),
United States Fish and Wildlife Service (USFWS)
Office of the State Engineer (OSE),
United States Geological Survey (USGS),
Bureau of Land Management (BLM),
Carlsbad Field Office (CFO),
FEMA's National Flood Hazard Layer (NFHL),
DTW - Depth to Water in feet below ground surface (bgs)
* A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes within 500 horizontal feet of the Site

Sources:
US Fish and Wildlife Service, National Standards and Support Team wetlands_team@fws.gov,
NMOCD Oil and Gas Map,
USGS National Water Information System: Mapper,
BLM CFO Karst Map

eTECH

FIGURE 1A

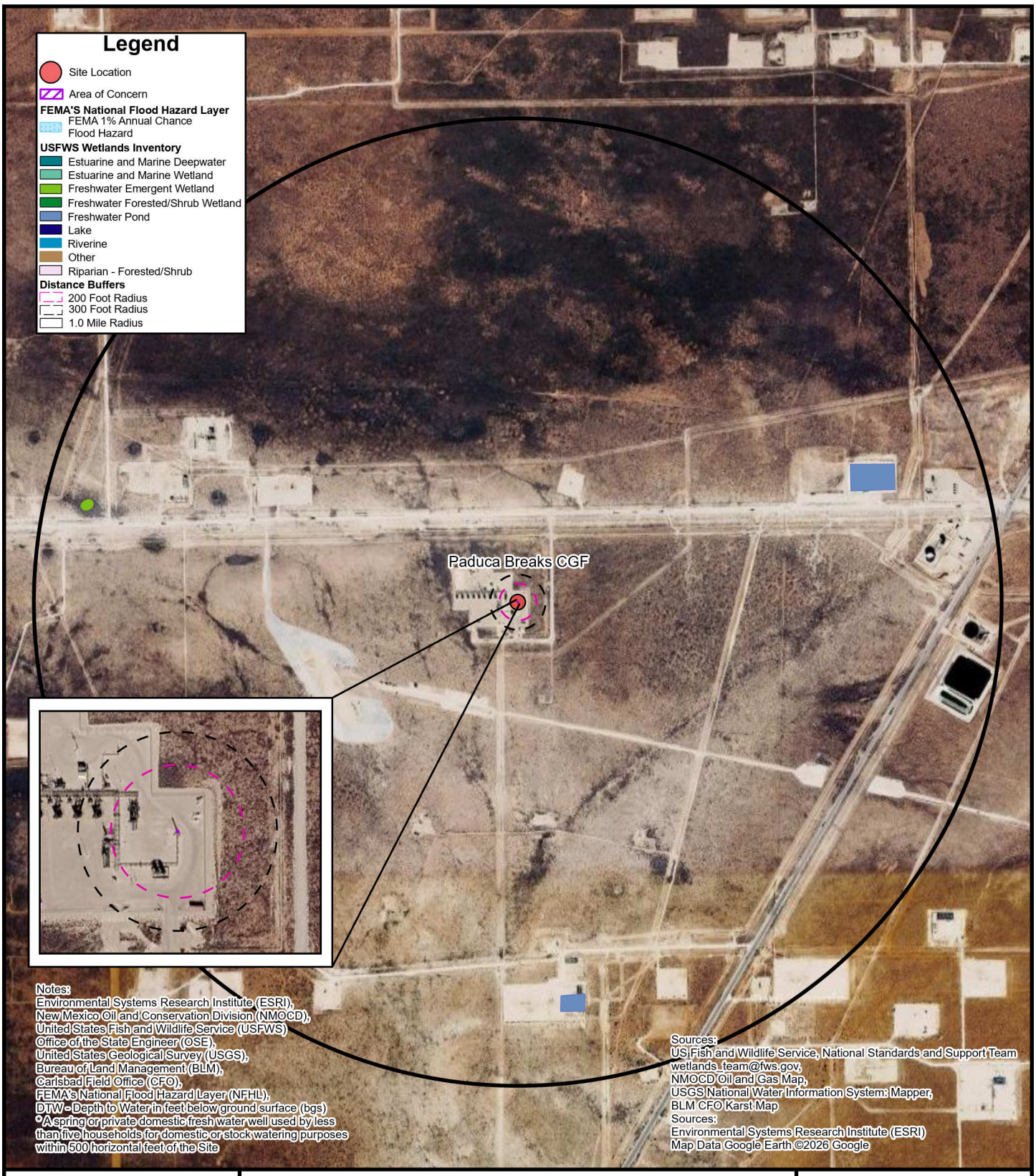
Site Characterization Map

Groundwater

DBM Pipeline LLC
Paduca Breaks CGF
(32.06231, -103.69164)
Unit A Sec 08 T26S R32E
Lea County, New Mexico

N

0 1,250 2,500 Feet



eTECH

FIGURE 1B

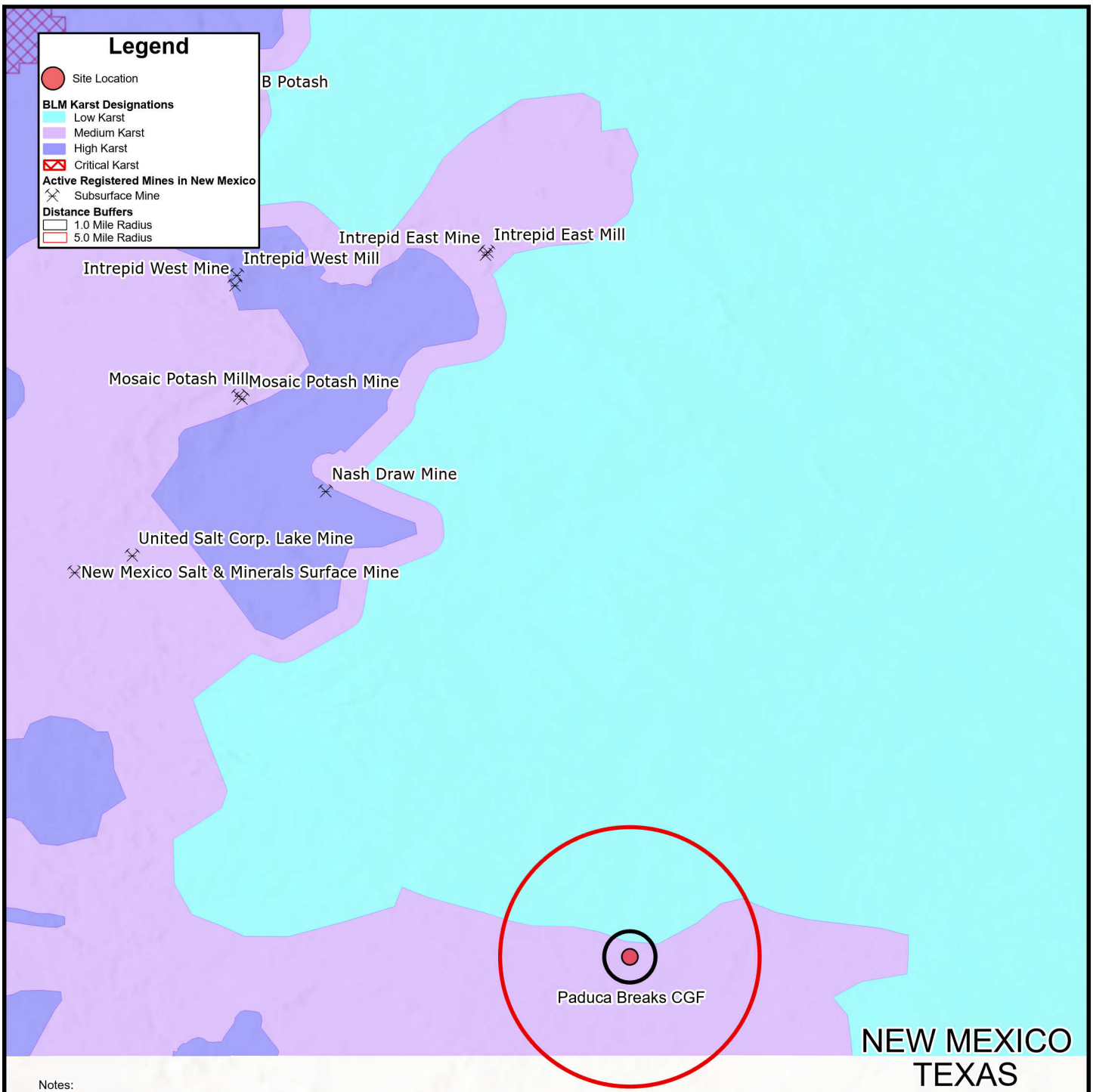
Site Characterization Map

Surficial Receptors

DBM Pipeline LLC
Paduca Breaks CGF
(32.06231, -103.69164)
Unit A Sec 08 T26S R32E
Lea County, New Mexico

N

0 950 1,900 Feet



Notes:
Environmental Systems Research Institute (ESRI),
New Mexico Oil and Conservation Division (NMOCD),
United States Fish and Wildlife Service (USFWS)
Office of the State Engineer (OSE),
United States Geological Survey (USGS),
Bureau of Land Management (BLM),
Carlsbad Field Office (CFO),
FEMA's National Flood Hazard Layer (NFHL),
DTW - Depth to Water in feet below ground surface (bgs)

Sources:
US Fish and Wildlife Service, National Standards and Support Team
wetlands_team@fws.gov,
NMOCD Oil and Gas Map,
USGS National Water Information System: Mapper,
BLM CFO Karst Map

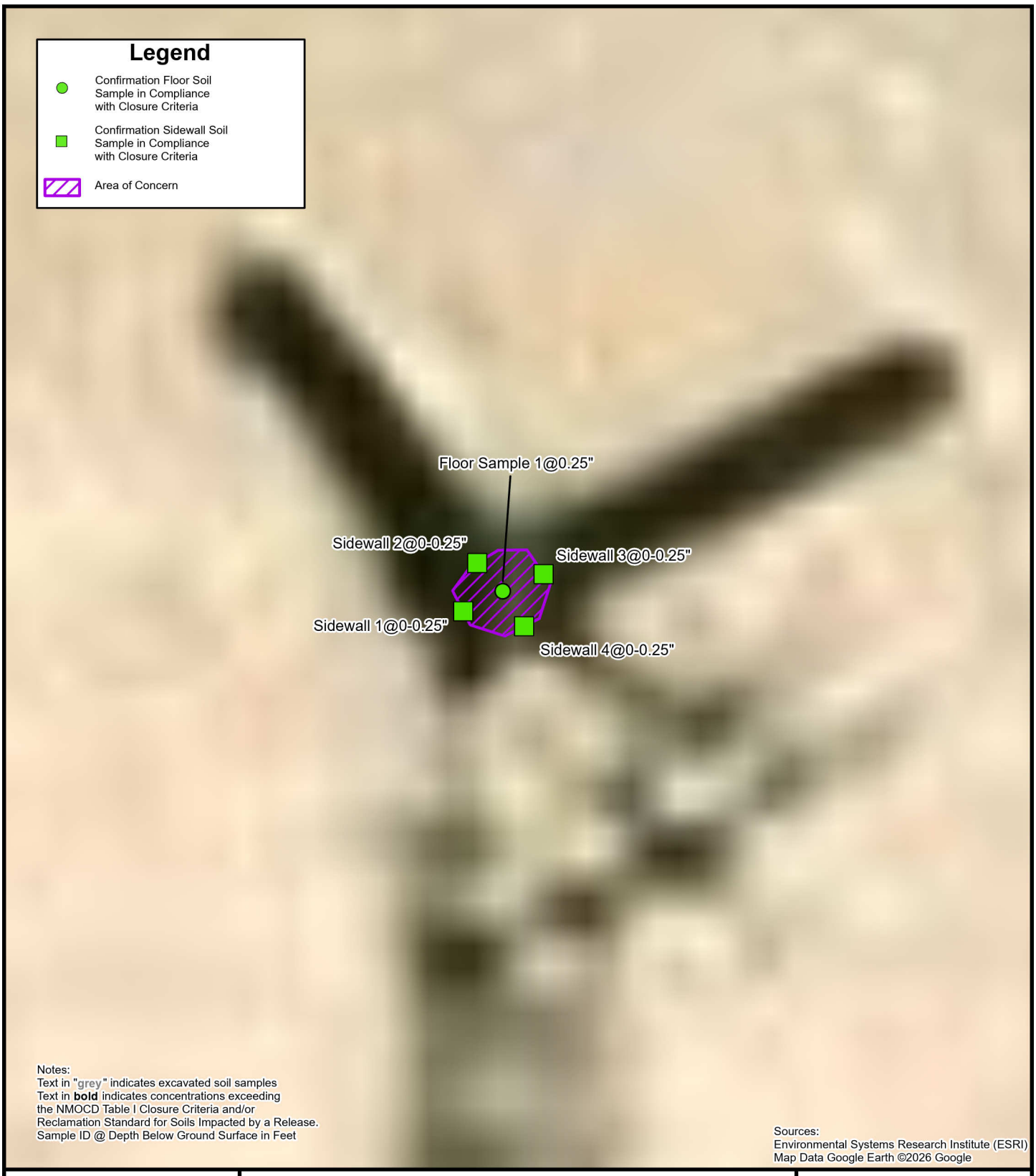
eTECH

FIGURE 1C
Site Characterization Map
Subsurface Receptors

DBM Pipeline LLC
Paduca Breaks CGF
(32.06231, -103.69164)
Unit A Sec 08 T26S R32E
Lea County, New Mexico

N

0 18,355 36,710 Feet



eTECH

FIGURE 2

Confirmation Soil Sample Locations

DBM Pipeline LLC
Paduca Breaks CGF
(32.06231, -103.69164)
Unit A Sec 08 T26S R32E
Lea County, New Mexico

N

0 3.25 6.5 Feet

APPENDIX B

Referenced Well Records

212C-MD-03246 | TETRA TECH

LOG OF BORING Red Hills West State DTW

Page 1 of 1

Project Name: Red Hills West State 16 W1 12H

Borehole Location: GPS Coordinates: 32.049398°, -103.671311° | Surface Elevation: 3226 ft

Borehole Number: Red Hills West State DTW | Borehole Diameter (in.): 8 | Date Started: | Date Finished: 1/8/2024

WATER LEVEL OBSERVATIONS

While Drilling ▽ DRY ft Upon Completion of Drilling ▼ DRY ft

Remarks:

DEPTH (ft)	OPERATION TYPE	SAMPLE	CHLORIDE FIELD SCREENING (ppm) ExStik	VOC FIELD SCREENING (ppm) PID	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	LIQUID LIMIT LL	PLASTICITY INDEX PI	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION	DEPTH (ft)	REMARKS
0												**-SP-** SAND: Brown, loose, dry, fine- to coarse-grained, with abundant sub-angular to sub-rounded caliche	2	
5												**-GP-** CALICHE GRAVEL: Brown, loose, dry, fine- to coarse-grained, abundant sub-angular to sub-rounded caliche fragments	6	
10												**-GP-** CALICHE GRAVEL: Brown, loose, dry, fine- to coarse-grained, with fine-grained tan sand	14	
15												**-GP-** CALICHE GRAVEL: Brown, loose, dry, fine- to coarse-grained, with coarse-grained pale brown sand	19	
20												**-SP-** SAND: Pale brown to light brown, loose, dry, fine-grained, with gravel-sized caliche fragments	24	
25												**-SM-** SAND: Light brown, loose, dry, fine-grained, with pea gravel-sized caliche fragments	39	
30												**-SP-** SAND: Light brown, loose, dry, fine-grained, with gravel-sized caliche fragments	44	
35												**-SP-** SAND: Light brown, loose, dry, fine-grained, with pea gravel-sized caliche fragments	57	
40														
45														
50														
55														

Bottom of borehole at 57.0 feet.

Sampler Types: Split Spoon, Acetate Liner, Shelby, Vane Shear, Bulk Sample, Discrete Sample, Grab Sample, Test Pit

Operation Types: Hand Auger, Mud Rotary, Air Rotary, Continuous Flight Auger, Direct Push, Wash Rotary, Core Barrel

Notes:

Surface elevation is an approximate value obtained from Google Earth data.

Logger: Colton Bickerstaff | Drilling Equipment: Air Rotary | Driller: Scarborough Drilling

APPENDIX C

Field Screening Results

Quantab Chloride Test Strip Analysis Sheet

Date: 3/20/2026 **Client:** Delaware Basin Midstream LLC

Site: Paduca Breaks CGF **Project Number:** 23804

Technican: Felix Salgado **Strip Lot Number(s):**

Sample ID	Titrator Range	Dilution	Test Strip Result (ppm)	Final Result (ppm)	Notations
Sidewall 1	A	4	NR	NR	
Sidewall 2	A	4	NR	NR	
Sidewall 3	A	4	NR	NR	
Sidewall 4	A	4	NR	NR	
Floor Sample 1	A	4	NR	NR	

Titrator Range: A= 30-600 B=300-6000 ppm
Soil Sample Volume: 12.5 Grams
Distilled Water Volume = 50 ml
NR denotes non-registering

APPENDIX D

Photographic Log

Paduca Breaks CGF
Incident # nAPP2616738118

Photographic Documentation

View of the site following discovery of the release. (Photo Provided by WES)

View of the site during confirmation sampling activities.

Paduca Breaks CGF
Incident # nAPP2616738118

View of the site during confirmation sampling activities.

APPENDIX E

Tables

Table 1
SOIL SAMPLE ANALYTICAL RESULTS
DBM Pipeline, LLC
Paduca Breaks CGF
Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (inches bgs)$_i$	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29)			**10**	**50**	NE	NE	NE	NE	**100**	**600**
Confirmation Soil Samples - Incident Number nAPP2616738118										
Sidewall 1	3/20/2026	0-0.25	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	11.6
Sidewall 2	3/20/2026	0-0.25	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	25.0
Sidewall 3	3/20/2026	0-0.25	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	10.2
Sidewall 4	3/20/2026	0-0.25	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	13.3
Floor Sample 1	3/20/2026	0.25	<0.00198	<0.00396	<49.8	<49.8	<49.8	<49.8	<49.8	16.7

Notes:
bgs: below ground surface
mg/kg: milligrams per kilogram
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMOCD: New Mexico Oil Conservation Division
NMAC: New Mexico Administrative Code
Text in "grey" represents excavated soil samples
*Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard† for Soils Impacted by a Release*
*" * "Soil sample was collected in the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13, if exceeding the reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH.*

APPENDIX F

Laboratory Analytical Reports & Chain-of-Custody Documentation

P.O. Box 62228 Midland . TX . 79711 . Tel: 432-563-2200 . Fax: 432-563-2213

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Blake Estep
Etech Environmental & Safety Solutions
PO BOX 62228
Midland, Texas 79711

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JOB DESCRIPTION

Paduca Breaks CGF

JOB NUMBER

880-69950-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

See page two for job notes and contact information.

my EOL

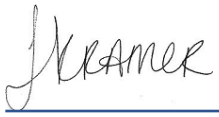
Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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3/31/2026 2:03:39 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Laboratory Job ID: 880-69950-1

Table of Contents

Definitions/Glossary

Client: Etech Environmental & Safety Solutions Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions Job ID: 880-69950-1
Project: Paduca Breaks CGF

Job ID: 880-69950-1 Eurofins Midland

Job Narrative
880-69950-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt
The samples were received on 3/23/2026 3:47 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.7°C.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
Method 8015B NM: Surrogate recovery for the following samples were outside control limits: (880-69913-A-13-B MS) and (880-69913-A-13-C MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: Sidewall-1 (880-69950-1), Sidewall-2 (880-69950-2) and Sidewall-3 (880-69950-3). Evidence of matrix interferences is not obvious.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: Sidewall-4 (880-69950-4) and Floor Sample (880-69950-5). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-1
Lab Sample ID: 880-69950-1
Date Collected: 03/20/26 12:00
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 10:06	1
Toluene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 10:06	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 10:06	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		03/27/26 08:24	03/27/26 10:06	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 10:06	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		03/27/26 08:24	03/27/26 10:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*	*03/27/26 08:24*	*03/27/26 10:06*	*1*
1,4-Difluorobenzene (Surr)	*103*		*70 - 130*	*03/27/26 08:24*	*03/27/26 10:06*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			03/27/26 10:06	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			03/28/26 23:08	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:08	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:08	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:08	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*136*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:08*	*1*
o-Terphenyl	*154*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:08*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**11.6**		10.0		mg/Kg			03/25/26 11:44	1

Client Sample ID: Sidewall-2
Lab Sample ID: 880-69950-2
Date Collected: 03/20/26 12:02
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		03/27/26 08:24	03/27/26 10:47	1
Toluene	<0.00201	U	0.00201		mg/Kg		03/27/26 08:24	03/27/26 10:47	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		03/27/26 08:24	03/27/26 10:47	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		03/27/26 08:24	03/27/26 10:47	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		03/27/26 08:24	03/27/26 10:47	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		03/27/26 08:24	03/27/26 10:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*70 - 130*	*03/27/26 08:24*	*03/27/26 10:47*	*1*

Eurofins Midland

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-2
Lab Sample ID: 880-69950-2
Date Collected: 03/20/26 12:02
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene (Surr)	*102*		*70 - 130*	*03/27/26 08:24*	*03/27/26 10:47*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			03/27/26 10:47	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			03/28/26 23:23	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/28/26 23:23	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/28/26 23:23	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/28/26 23:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*139*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:23*	*1*
o-Terphenyl	*145*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:23*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**25.0**		10.0		mg/Kg			03/25/26 12:00	1

Client Sample ID: Sidewall-3
Lab Sample ID: 880-69950-3
Date Collected: 03/20/26 12:04
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 11:07	1
Toluene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 11:07	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 11:07	1
m-Xylene & p-Xylene	<0.00401	U	0.00401		mg/Kg		03/27/26 08:24	03/27/26 11:07	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 11:07	1
Xylenes, Total	<0.00401	U	0.00401		mg/Kg		03/27/26 08:24	03/27/26 11:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*70 - 130*	*03/27/26 08:24*	*03/27/26 11:07*	*1*
1,4-Difluorobenzene (Surr)	*100*		*70 - 130*	*03/27/26 08:24*	*03/27/26 11:07*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401		mg/Kg			03/27/26 11:07	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			03/28/26 23:38	1

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Client Sample Results

Client: Etech Environmental & Safety Solutions Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-3 Lab Sample ID: 880-69950-3

Date Collected: 03/20/26 12:04 **Matrix: Solid**
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		03/23/26 14:14	03/28/26 23:38	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		03/23/26 14:14	03/28/26 23:38	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		03/23/26 14:14	03/28/26 23:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*136*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:38*	*1*
o-Terphenyl	*155*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:38*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**10.2**		10.1		mg/Kg			03/25/26 12:05	1

Client Sample ID: Sidewall-4 Lab Sample ID: 880-69950-4

Date Collected: 03/20/26 12:06 **Matrix: Solid**
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		03/27/26 08:24	03/27/26 16:16	1
Toluene	<0.00199	U	0.00199		mg/Kg		03/27/26 08:24	03/27/26 16:16	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		03/27/26 08:24	03/27/26 16:16	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		03/27/26 08:24	03/27/26 16:16	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		03/27/26 08:24	03/27/26 16:16	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		03/27/26 08:24	03/27/26 16:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*103*		*70 - 130*	*03/27/26 08:24*	*03/27/26 16:16*	*1*
1,4-Difluorobenzene (Surr)	*99*		*70 - 130*	*03/27/26 08:24*	*03/27/26 16:16*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			03/27/26 16:16	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			03/28/26 23:52	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:52	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:52	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 23:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*125*		*70 - 130*	*03/23/26 14:14*	*03/28/26 23:52*	*1*
o-Terphenyl	*146*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/28/26 23:52*	*1*

Client Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-4
Lab Sample ID: 880-69950-4
Date Collected: 03/20/26 12:06
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0-.25"

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	13.3		10.0		mg/Kg			03/25/26 12:10	1

Client Sample ID: Floor Sample
Lab Sample ID: 880-69950-5
Date Collected: 03/20/26 12:08
Matrix: Solid
Date Received: 03/23/26 15:47
Sample Depth: 0.25"

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		03/27/26 08:24	03/27/26 16:36	1
Toluene	<0.00198	U	0.00198		mg/Kg		03/27/26 08:24	03/27/26 16:36	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		03/27/26 08:24	03/27/26 16:36	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		03/27/26 08:24	03/27/26 16:36	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		03/27/26 08:24	03/27/26 16:36	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		03/27/26 08:24	03/27/26 16:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*88*		*70 - 130*	*03/27/26 08:24*	*03/27/26 16:36*	*1*
1,4-Difluorobenzene (Surr)	*101*		*70 - 130*	*03/27/26 08:24*	*03/27/26 16:36*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396		mg/Kg			03/27/26 16:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			03/29/26 00:07	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/29/26 00:07	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/29/26 00:07	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		03/23/26 14:14	03/29/26 00:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*130*		*70 - 130*	*03/23/26 14:14*	*03/29/26 00:07*	*1*
o-Terphenyl	*141*	*S1+*	*70 - 130*	*03/23/26 14:14*	*03/29/26 00:07*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	16.7		9.94		mg/Kg			03/25/26 12:15	1

Surrogate Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Job ID: 880-69950-1

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)											
		BFB1	DFBZ1										
Lab Sample ID	Client Sample ID	(70-130)	(70-130)										
880-69950-1	Sidewall-1	106	103										
880-69950-1 MS	Sidewall-1	97	100										
880-69950-1 MSD	Sidewall-1	96	104										
880-69950-2	Sidewall-2	92	102										
880-69950-3	Sidewall-3	95	100										
880-69950-4	Sidewall-4	103	99										
880-69950-5	Floor Sample	88	101										
LCS 880-136083/1-A	Lab Control Sample	95	104										
LCSD 880-136083/2-A	Lab Control Sample Dup	103	101										
MB 880-136083/5-A	Method Blank	97	96										

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)											
		1CO1	OTPH1										
Lab Sample ID	Client Sample ID	(70-130)	(70-130)										
880-69913-A-13-B MS	Matrix Spike	134 S1+	150 S1+										
880-69913-A-13-C MSD	Matrix Spike Duplicate	167 S1+	136 S1+										
880-69950-1	Sidewall-1	136 S1+	154 S1+										
880-69950-2	Sidewall-2	139 S1+	145 S1+										
880-69950-3	Sidewall-3	136 S1+	155 S1+										
880-69950-4	Sidewall-4	125	146 S1+										
880-69950-5	Floor Sample	130	141 S1+										
LCS 880-135697/2-A	Lab Control Sample	99	118										
LCSD 880-135697/3-A	Lab Control Sample Dup	97	120										
MB 880-135697/1-A	Method Blank	91	103										

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-136083/5-A
Matrix: Solid
Analysis Batch: 136076

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 136083

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 09:44	1
Toluene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 09:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 09:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		03/27/26 08:24	03/27/26 09:44	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		03/27/26 08:24	03/27/26 09:44	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		03/27/26 08:24	03/27/26 09:44	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*70 - 130*	*03/27/26 08:24*	*03/27/26 09:44*	*1*
1,4-Difluorobenzene (Surr)	*96*		*70 - 130*	*03/27/26 08:24*	*03/27/26 09:44*	*1*

Lab Sample ID: LCS 880-136083/1-A
Matrix: Solid
Analysis Batch: 136076

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 136083

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09582		mg/Kg		96	70 - 130
Toluene	0.100	0.1006		mg/Kg		101	70 - 130
Ethylbenzene	0.100	0.09595		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	0.200	0.1901		mg/Kg		95	70 - 130
o-Xylene	0.100	0.09016		mg/Kg		90	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*70 - 130*
1,4-Difluorobenzene (Surr)	*104*		*70 - 130*

Lab Sample ID: LCSD 880-136083/2-A
Matrix: Solid
Analysis Batch: 136076

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 136083

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09564		mg/Kg		96	70 - 130	0	35
Toluene	0.100	0.1063		mg/Kg		106	70 - 130	5	35
Ethylbenzene	0.100	0.1011		mg/Kg		101	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.2041		mg/Kg		102	70 - 130	7	35
o-Xylene	0.100	0.09670		mg/Kg		97	70 - 130	7	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*103*		*70 - 130*
1,4-Difluorobenzene (Surr)	*101*		*70 - 130*

Lab Sample ID: 880-69950-1 MS
Matrix: Solid
Analysis Batch: 136076

Client Sample ID: Sidewall-1
Prep Type: Total/NA
Prep Batch: 136083

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.1034		mg/Kg		103	70 - 130
Toluene	<0.00200	U	0.100	0.1134		mg/Kg		113	70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-69950-1 MS — **Client Sample ID: Sidewall-1**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 136076 — **Prep Batch: 136083**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.100	0.1086		mg/Kg		109	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2197		mg/Kg		110	70 - 130
o-Xylene	<0.00200	U	0.100	0.1030		mg/Kg		103	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*97*		*70 - 130*
1,4-Difluorobenzene (Surr)	*100*		*70 - 130*

Lab Sample ID: 880-69950-1 MSD — **Client Sample ID: Sidewall-1**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 136076 — **Prep Batch: 136083**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.1009		mg/Kg		101	70 - 130	2	35
Toluene	<0.00200	U	0.100	0.1097		mg/Kg		110	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.1044		mg/Kg		104	70 - 130	4	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.2098		mg/Kg		105	70 - 130	5	35
o-Xylene	<0.00200	U	0.100	0.09721		mg/Kg		97	70 - 130	6	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*70 - 130*
1,4-Difluorobenzene (Surr)	*104*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-135697/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 136173 — **Prep Batch: 135697**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 18:30	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 18:30	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		03/23/26 14:14	03/28/26 18:30	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*91*		*70 - 130*	*03/23/26 14:14*	*03/28/26 18:30*	*1*
o-Terphenyl	*103*		*70 - 130*	*03/23/26 14:14*	*03/28/26 18:30*	*1*

Lab Sample ID: LCS 880-135697/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 136173 — **Prep Batch: 135697**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	922.3		mg/Kg		92	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1018		mg/Kg		102	70 - 130

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QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Job ID: 880-69950-1

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-135697/2-A
Matrix: Solid
Analysis Batch: 136173

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 135697

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	118		70 - 130

Lab Sample ID: LCSD 880-135697/3-A
Matrix: Solid
Analysis Batch: 136173

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 135697

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	1032		mg/Kg		103	70 - 130	11	20
Diesel Range Organics (Over C10-C28)			1000	1121		mg/Kg		112	70 - 130	10	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	97		70 - 130
o-Terphenyl	120		70 - 130

Lab Sample ID: 880-69913-A-13-B MS
Matrix: Solid
Analysis Batch: 136173

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 135697

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1092		mg/Kg		109	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	998	1163		mg/Kg		117	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	134	S1+	70 - 130
o-Terphenyl	150	S1+	70 - 130

Lab Sample ID: 880-69913-A-13-C MSD
Matrix: Solid
Analysis Batch: 136173

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 135697

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1217		mg/Kg		122	70 - 130	11	20
Diesel Range Organics (Over C10-C28)	<50.0	U	998	1047		mg/Kg		105	70 - 130	10	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	167	S1+	70 - 130
o-Terphenyl	136	S1+	70 - 130

QC Sample Results

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Job ID: 880-69950-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-135797/1-A
Matrix: Solid
Analysis Batch: 135819

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			03/25/26 11:28	1

Lab Sample ID: LCS 880-135797/2-A
Matrix: Solid
Analysis Batch: 135819

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	240.5		mg/Kg		96	90 - 110		

Lab Sample ID: LCSD 880-135797/3-A
Matrix: Solid
Analysis Batch: 135819

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	242.0		mg/Kg		97	90 - 110	1	20

Lab Sample ID: 880-69950-1 MS
Matrix: Solid
Analysis Batch: 135819

Client Sample ID: Sidewall-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	11.6		251	247.0		mg/Kg		94	90 - 110		

Lab Sample ID: 880-69950-1 MSD
Matrix: Solid
Analysis Batch: 135819

Client Sample ID: Sidewall-1
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	11.6		251	248.1		mg/Kg		94	90 - 110	0	20

QC Association Summary

Client: Etech Environmental & Safety Solutions Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

GC VOA

Analysis Batch: 136076

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	8021B	136083
880-69950-2	Sidewall-2	Total/NA	Solid	8021B	136083
880-69950-3	Sidewall-3	Total/NA	Solid	8021B	136083
880-69950-4	Sidewall-4	Total/NA	Solid	8021B	136083
880-69950-5	Floor Sample	Total/NA	Solid	8021B	136083
MB 880-136083/5-A	Method Blank	Total/NA	Solid	8021B	136083
LCS 880-136083/1-A	Lab Control Sample	Total/NA	Solid	8021B	136083
LCSD 880-136083/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	136083
880-69950-1 MS	Sidewall-1	Total/NA	Solid	8021B	136083
880-69950-1 MSD	Sidewall-1	Total/NA	Solid	8021B	136083

Prep Batch: 136083

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	5035	
880-69950-2	Sidewall-2	Total/NA	Solid	5035	
880-69950-3	Sidewall-3	Total/NA	Solid	5035	
880-69950-4	Sidewall-4	Total/NA	Solid	5035	
880-69950-5	Floor Sample	Total/NA	Solid	5035	
MB 880-136083/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-136083/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-136083/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-69950-1 MS	Sidewall-1	Total/NA	Solid	5035	
880-69950-1 MSD	Sidewall-1	Total/NA	Solid	5035	

Analysis Batch: 136151

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	Total BTEX	
880-69950-2	Sidewall-2	Total/NA	Solid	Total BTEX	
880-69950-3	Sidewall-3	Total/NA	Solid	Total BTEX	
880-69950-4	Sidewall-4	Total/NA	Solid	Total BTEX	
880-69950-5	Floor Sample	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 135697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	8015NM Prep	
880-69950-2	Sidewall-2	Total/NA	Solid	8015NM Prep	
880-69950-3	Sidewall-3	Total/NA	Solid	8015NM Prep	
880-69950-4	Sidewall-4	Total/NA	Solid	8015NM Prep	
880-69950-5	Floor Sample	Total/NA	Solid	8015NM Prep	
MB 880-135697/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-135697/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-135697/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-69913-A-13-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-69913-A-13-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 136173

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	8015B NM	135697
880-69950-2	Sidewall-2	Total/NA	Solid	8015B NM	135697

QC Association Summary

Client: Etech Environmental & Safety Solutions Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

GC Semi VOA (Continued)

Analysis Batch: 136173 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-3	Sidewall-3	Total/NA	Solid	8015B NM	135697
880-69950-4	Sidewall-4	Total/NA	Solid	8015B NM	135697
880-69950-5	Floor Sample	Total/NA	Solid	8015B NM	135697
MB 880-135697/1-A	Method Blank	Total/NA	Solid	8015B NM	135697
LCS 880-135697/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	135697
LCSD 880-135697/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	135697
880-69913-A-13-B MS	Matrix Spike	Total/NA	Solid	8015B NM	135697
880-69913-A-13-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	135697

Analysis Batch: 136366

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Total/NA	Solid	8015 NM	
880-69950-2	Sidewall-2	Total/NA	Solid	8015 NM	
880-69950-3	Sidewall-3	Total/NA	Solid	8015 NM	
880-69950-4	Sidewall-4	Total/NA	Solid	8015 NM	
880-69950-5	Floor Sample	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 135797

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Soluble	Solid	DI Leach	
880-69950-2	Sidewall-2	Soluble	Solid	DI Leach	
880-69950-3	Sidewall-3	Soluble	Solid	DI Leach	
880-69950-4	Sidewall-4	Soluble	Solid	DI Leach	
880-69950-5	Floor Sample	Soluble	Solid	DI Leach	
MB 880-135797/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-135797/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-135797/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-69950-1 MS	Sidewall-1	Soluble	Solid	DI Leach	
880-69950-1 MSD	Sidewall-1	Soluble	Solid	DI Leach	

Analysis Batch: 135819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-69950-1	Sidewall-1	Soluble	Solid	300.0	135797
880-69950-2	Sidewall-2	Soluble	Solid	300.0	135797
880-69950-3	Sidewall-3	Soluble	Solid	300.0	135797
880-69950-4	Sidewall-4	Soluble	Solid	300.0	135797
880-69950-5	Floor Sample	Soluble	Solid	300.0	135797
MB 880-135797/1-A	Method Blank	Soluble	Solid	300.0	135797
LCS 880-135797/2-A	Lab Control Sample	Soluble	Solid	300.0	135797
LCSD 880-135797/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	135797
880-69950-1 MS	Sidewall-1	Soluble	Solid	300.0	135797
880-69950-1 MSD	Sidewall-1	Soluble	Solid	300.0	135797

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-1
Lab Sample ID: 880-69950-1
Date Collected: 03/20/26 12:00
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	136083	03/27/26 08:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136076	03/27/26 10:06	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			136151	03/27/26 10:06	AJ	EET MID
Total/NA	Analysis	8015 NM		1			136366	03/28/26 23:08	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	135697	03/23/26 14:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136173	03/28/26 23:08	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	135797	03/24/26 14:19	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	135819	03/25/26 11:44	CS	EET MID

Client Sample ID: Sidewall-2
Lab Sample ID: 880-69950-2
Date Collected: 03/20/26 12:02
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	136083	03/27/26 08:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136076	03/27/26 10:47	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			136151	03/27/26 10:47	AJ	EET MID
Total/NA	Analysis	8015 NM		1			136366	03/28/26 23:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	135697	03/23/26 14:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136173	03/28/26 23:23	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	135797	03/24/26 14:19	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	135819	03/25/26 12:00	CS	EET MID

Client Sample ID: Sidewall-3
Lab Sample ID: 880-69950-3
Date Collected: 03/20/26 12:04
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	136083	03/27/26 08:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136076	03/27/26 11:07	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			136151	03/27/26 11:07	AJ	EET MID
Total/NA	Analysis	8015 NM		1			136366	03/28/26 23:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	135697	03/23/26 14:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136173	03/28/26 23:38	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	135797	03/24/26 14:19	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	135819	03/25/26 12:05	CS	EET MID

Client Sample ID: Sidewall-4
Lab Sample ID: 880-69950-4
Date Collected: 03/20/26 12:06
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	136083	03/27/26 08:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136076	03/27/26 16:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			136151	03/27/26 16:16	AJ	EET MID

Lab Chronicle

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Client Sample ID: Sidewall-4
Lab Sample ID: 880-69950-4
Date Collected: 03/20/26 12:06
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			136366	03/28/26 23:52	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	135697	03/23/26 14:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136173	03/28/26 23:52	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	135797	03/24/26 14:19	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	135819	03/25/26 12:10	CS	EET MID

Client Sample ID: Floor Sample
Lab Sample ID: 880-69950-5
Date Collected: 03/20/26 12:08
Matrix: Solid
Date Received: 03/23/26 15:47

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	136083	03/27/26 08:24	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136076	03/27/26 16:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			136151	03/27/26 16:36	AJ	EET MID
Total/NA	Analysis	8015 NM		1			136366	03/29/26 00:07	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	135697	03/23/26 14:14	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136173	03/29/26 00:07	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	135797	03/24/26 14:19	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	135819	03/25/26 12:15	CS	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions
Job ID: 880-69950-1
Project/Site: Paduca Breaks CGF

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Job ID: 880-69950-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Etech Environmental & Safety Solutions
Project/Site: Paduca Breaks CGF

Job ID: 880-69950-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-69950-1	Sidewall-1	Solid	03/20/26 12:00	03/23/26 15:47	0-.25"
880-69950-2	Sidewall-2	Solid	03/20/26 12:02	03/23/26 15:47	0-.25"
880-69950-3	Sidewall-3	Solid	03/20/26 12:04	03/23/26 15:47	0-.25"
880-69950-4	Sidewall-4	Solid	03/20/26 12:06	03/23/26 15:47	0-.25"
880-69950-5	Floor Sample	Solid	03/20/26 12:08	03/23/26 15:47	0.25"

Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX(806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

880-69950 Chain of Custody

Project Manager:	Blake Estep	Bill to: (if different)	
Company Name:	eTech Environmental	Company Name:	
Address:	13000 W CR 100	Remediation #	
City, State ZIP:	Odessa, Texas 79765	Waste Report #	
Phone:	432-563-2200	Email:	blake@etechenv.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting:Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Paduca Breaks CGF	Turn Around	
Project Number:	23804	Routine	X
P.O. Number:	23804	Rush:	
Sampler's Name:		Due Date:	

SAMPLE RECEIPT				
Temp Blank:	Yes (No)	Wet Ice:	(Yes) No	
Temperature (°C):	5.9	Thermometer ID		
Received Intact:	(Yes) No	128		
Cooler Custody Seals:	Yes No (N/A)	Correction Factor:	-0.2	
Sample Custody Seals:	Yes No (N/A)	Total Containers:		

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Sample Type G (Grab) or (C) Composite	Number of Containers	TPH 8015M	BTEX 8021B	Chlorides	TCLP RCRA 8 Metals	RCI	% Moisture	VOC	SVOC	TCLP Benzene	NORM	Sample Comments
Sidewall-1	S	3-20-26	1200	0-.25"	C	1	X	X	X								
Sidewall-2	S		1202	0-.25"	C	1											
Sidewall-3	S		1204	0-.25"	C	1											
Sidewall-4	S		1206	0-.25"	C	1											
Floor Sample	S		1208	0.25"	C	1											

Work Order Notes

Bill eTech
Distribute to WES

TAT starts the day received by the lab, if received by 4:30pm

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Sb As Ba Be Cd Cr Pb Ni Se Ag Hg

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U 1631 / 245.1 / 7470 / 7471 : Hg

Relinquished by: (Signature)	Received by: (Signature)		Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1			3-23-26 15:47	2		
3				4		
5				6		

Revised Date 051418 Rev. 2018.1

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Job Number: 880-69950-1
SDG Number:

Login Number: 69950
List Number: 1
Creator: Dyal, Erica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

APPENDIX G

Sampling Notifications

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 596120

QUESTIONS

Operator: DBM Pipeline LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 330842
	Action Number: 596120
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2616738118**
Incident Name	**NAPP2616738118 PADUCA BREAKS CGF @ FAPP2122957276**
Incident Type	**Fire**
Incident Status	**Initial C-141 Received**
Incident Facility	**[fAPP2122957276] PADUCA BREAKS CGF**

Location of Release Source	
Site Name	**Paduca Breaks CGF**
Date Release Discovered	**02/10/2026**
Surface Owner	**Federal**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	4
What is the estimated number of samples that will be gathered	5
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/20/2026
Time sampling will commence	09:00 AM
Warning: Notification can not be less than two business days prior to conducting final sampling.	
Please provide any information necessary for observers to contact samplers	Please note that is a re-report of incident nAPP2604141484 which was cancelled due to the GPS being incorrect.
Please provide any information necessary for navigation to sampling site	From the intersection of Pipeline Road and Orla Road travel W for 0.95 miles. Turn S, travel 0.26 miles. Turn W, travel 0.07 miles. Turn N, travel 0.08 miles to the provided GPS coordinates.

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CONDITIONS

Action 596120

CONDITIONS

Operator: DBM Pipeline LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 330842
	Action Number: 596120
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
mgreen	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/16/2026
mgreen	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/16/2026

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QUESTIONS

Action 597132

QUESTIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2616738118**
Incident Name	**NAPP2616738118 PADUCA BREAKS CGF @ FAPP2122957276**
Incident Type	**Fire**
Incident Status	**Remediation Closure Report Received**
Incident Facility	**[fAPP2122957276] PADUCA BREAKS CGF**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Paduca Breaks CGF
Date Release Discovered	02/10/2026
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Fire | Gas Compressor Station | Condensate | Released: 0 BBL | Recovered: 0 BBL | Lost: 0 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Release was originally report as nAPP2604141484, however, the GPS was incorrect, this is a rereport after cancelling incident nAPP2604141484

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	False
All free liquids and recoverable materials have been removed and managed appropriately	False
If all the actions described above have not been undertaken, explain why	2. This was a very small condensate fire, see attached SDS for WES condensate. Given the extremely small quantity involved, short duration, and rapid atmospheric dilution, airborn concentrations would not approach occupational exposure limits and therefore would not pose a public health hazard.
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 06/18/2026

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission		Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated		Yes
Was this release entirely contained within a lined containment area		No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 Cl B)	25
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	50
GRO+DRO	(EPA SW-846 Method 8015M)	50
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence		02/10/2026
On what date will (or did) the final sampling or liner inspection occur		03/20/2026
On what date will (or was) the remediation complete(d)		02/10/2026
What is the estimated surface area (in square feet) that will be reclaimed		4
What is the estimated volume (in cubic yards) that will be reclaimed		0.1
What is the estimated surface area (in square feet) that will be remediated		4
What is the estimated volume (in cubic yards) that will be remediated		0.1
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Yes
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 06/18/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**596120**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**03/20/2026**
What was the (estimated) number of samples that were to be gathered	**5**
What was the sampling surface area in square feet	**4**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	4
What was the total volume (cubic yards) remediated	0.1
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	4
What was the total volume (in cubic yards) reclaimed	0.1
Summarize any additional remediation activities not included by answers (above)	During initial response activities, the area was flipped and turned to ensure fire was not an issue and see depth of any impact. Based on sample results all impact naturally attenuated in the soil.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Matthew Green Title: Environmental Advisor Email: Matthew.Green@westernmidstream.com Date: 06/18/2026

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QUESTIONS (continued)

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
	Action Number: 597132
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Operator: Delaware Basin Midstream LLC 9950 Woodloch Forest Drive The Woodlands, TX 77380	OGRID: 314437
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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Remediation closure report approved, release resolved. Reclamation report must be submitted when the well site is plugged/abandoned and/or the facility has been decommissioned.	7/21/2026