

2135 S. Loop 250 W
Midland, Texas 79703
United States
ghd.com

Our ref: 12697745 – NMOCD – 1

June 23, 2026

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

Closure Report
ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Unit Letter I, Section 20, T25S, R33E
GPS: 32.114519, -103.586975
Lea County, New Mexico

1. Introduction

GHD Services Inc. (GHD), on behalf of ONEOK Delaware Gathering, LLC (ONEOK), has prepared this *Closure Report* in response to a fire that occurred at the Alamo Compressor Station (Site). Based on the initial C-141, there was a fire due to a nipple failure on the third stage dump on the Unit 2707 compressor skid at the Site. The fire occurred within the secondary containment area on the compressor skid and no oil or produced water were released. ONEOK is submitting this *Closure Report* requesting closure for Incident Number nAPP2605268430.

2. Site Description and Incident Summary

The Site is in Unit I, Section 20, Township 25 South, Range 33 East, in Lea County, New Mexico (32.114519° N, -103.586975° W) and is associated with oil and gas exploration and production operations on Federal Land. On February 21, 2026, approximately 32 thousand cubic feet (Mcf) of natural gas were released into the atmosphere. No fluids were released resulting in no assessment or remediation being required. Photographic documentation following the initial fire showing no soil staining or other indications that fluids were released is included in **Attachment A**. The incident was reported to the New Mexico Oil Conservation Division (NMOCD) on February 21, 2026, and was subsequently assigned Incident Number nAPP2605268430.

3. Site Characterization

The Site is located within an area of low karst potential and approximately 1.86 miles north of a medium karst potential area.

Depth to groundwater at the Site is estimated to be greater than 200 feet below ground surface (ft bgs) based on the nearest groundwater well data. Groundwater was determined utilizing the United States Geological Survey (USGS) well number 320631103351401. Groundwater was measured on March 25, 1981, with a reported depth of 204.36 ft bgs and located approximately 0.42 miles south of the Site. The well data is included in **Attachment B**.

The Site is not within 300 feet of any continuously flowing watercourse or any other significant watercourse, the nearest is approximately 2.20 miles southwest. There are no lakebeds, sinkholes or playa lakes within 200 feet of the Site. The closest playa is approximately 2.31 miles northwest of the Site. There are no permanent residences, schools, hospitals, institutions or churches within 300 feet of the Site. The nearest residence is greater than 5 miles away to the southeast. A livestock water well, C-02916, is located approximately 0.42 miles southwest of the Site. There are no wetlands within 300 feet of the Site, the nearest is 2.3 miles north. There are no subsurface mines or 100-year floodplains within 300 feet of the Site, and both are greater than 5 miles away from the Site. The location of the Site is depicted in **Figure 1**. The Site Characterization Documentation is included in **Attachment C**.

Based on the results of the Site Characterization desktop review, there is no confirmed depth to groundwater with 0.5 miles from the Site within the last 25 years. The following NMOCD Table I Closure Criteria (Closure Criteria) apply:

Table 1 Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29.12)

Regulatory Standard	Benzene (mg/kg)	BTEX (mg/kg)	TPH (GRO+DRO) (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
19.15.29.12 NMAC Table I Closure Criteria for Soils Impacted by a Release.	10	50	100	100	600
Notes: --- = not defined. mg/kg = milligrams per kilogram. TPH = total petroleum hydrocarbons. GRO+DRO+MRO = Gasoline Range Organics + Diesel Range Organics + Motor Oil/Lube Range Organics. BTEX = benzene, toluene, ethylbenzene, and xylene.					

4. Closure Request

On June 17, 2026, a variance was requested to not collect a five-point composite sample as no fluids touched the soil surface. On June 22, 2026, NMOCD approved the variance and is included in **Attachment D**. Photographic documentation provided of the immediate area surrounding the compressor skid following the gas only release confirms no staining on the ground surface or any other indications that liquids were released during this incident. ONEOK Delaware Gathering, LLC respectfully requests that no further actions be required, and requests closure for Incident Number nAPP2605268430 be granted.

Should you have any questions or require further information regarding this report, please do not hesitate to contact the undersigned.

Regards,



Kayla Taylor
Senior Project Manager

+1 432 210-5443
kayla.taylor@ghd.com

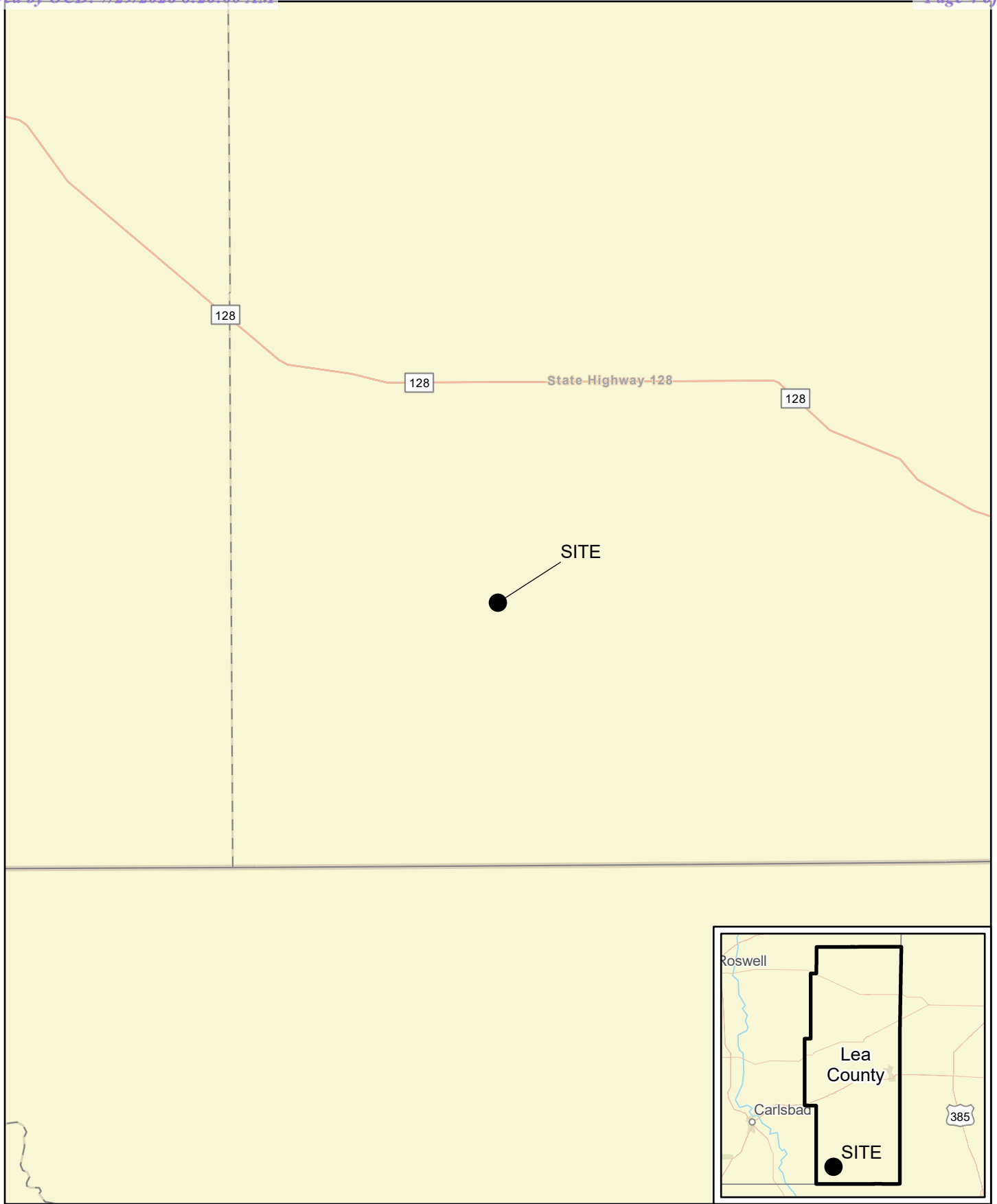
KT/lg/1/S4



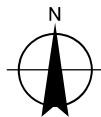
Scott Foord
Project Director

+1 281 725-7477
william.foord@ghd.com

Encl.: Figure 1 – Site Location Map
 Attachment A – Photographic Documentation
 Attachment B – Referenced Well Record
 Attachment C – Site Characterization Documentation
 Attachment D – Five Point Composite Sample Variance Request



Paper Size ANSI A
 0 1 2 3 4
 Miles



ONEOK DELAWARE GATHERING, LLC
 ALAMO COMPRESSOR STATION
 LEA COUNTY, NEW MEXICO
 INCIDENT NO. NAPP2605268430

Project No. 12697745
 Revision No. -
 Date May 13, 2026

Map Projection: Transverse Mercator
 Horizontal Datum: North American 1983
 Grid: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

SITE LOCATION MAP

FIGURE 1

Q:\GIS\PROJECTS\12697000\12697745\GIS\Maps\Deliverables\202605_OneokAlamoCompressorStation\12697745_OneokAlamoCompStat.aprx
 Print date: 13 May 2026 - 10:12

Data source: 2026. Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

Attachments

Attachment A

Photographic Documentation

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 1 View of affected skid area and adjacent pad area prior to repairs.



Photo 2 View of affected area confirming no release of fluids to surrounding area.

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 3 Close-up view of affected area confirming no staining or other indications of a release of fluids.



Photo 4 Additional close-up view of the affected area confirming no fluids were released.

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 5 View of Unit 2707 compressor skid at Alamo Compressor Station



Photo 6 View of Unit 2707 compressor skid at Alamo Compressor Station

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 7 View of secondary containment facing northeast.



Photo 8 View of Unit 2707 compressor skid at Alamo Compressor Station

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 9 View of Unit 2707 compressor skid at Alamo Compressor Station



Photo 10 View of Unit 2707 compressor skid at Alamo Compressor Station

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico

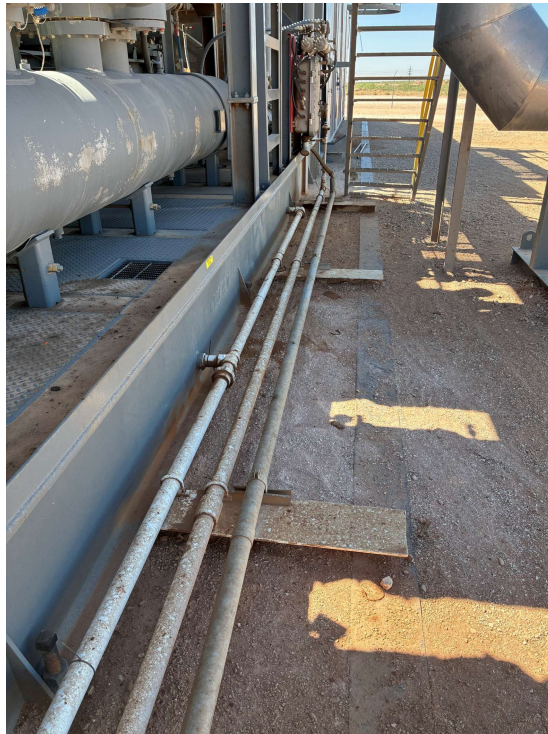


Photo 11 View of Unit 2707 compressor skid at Alamo Compressor Station



Photo 12 View of Unit 2707 compressor skid at Alamo Compressor Station

ONEOK Delaware Gathering, LLC
Alamo Compressor Station
Incident No. nAPP2605268430
Lea County, New Mexico



Photo 13 View of Unit 2707 compressor skid at Alamo Compressor Station

Attachment B

Referenced Well Record

Monitoring location

25S.33E.20.443313 - USGS-320631103351401

DID YOU KNOW You can see all water data collected at this monitoring location in the *Available data* section of the page. Learn more about [centralized water data delivery](#) in WDFN.

☐ 1 year ☐ 10 years ☒ Period of record

Scale ☐ Linear

[Log](#)

Field measurements

25S.33E.20.443313 - USGS-320631103351401

March 25, 1981 - May 11, 2026

Depth to water level, feet below land surface

204.36 ft - Mar 25, 1981 05:00:00 AM MST

204.36



Jul 1984

Dec 1990

Jun 1997

Nov 2003

Apr 2010

Oct 2016

Mar 2023

IMPORTANT Data may be [provisional](#)

[Show legend](#) 

[Hide graph details](#) 

Value

Status

Selected field measurement	204.36	Approved Static	Mar 25, 1981 05:00:00 AM MST
---	--------	-----------------	---------------------------------

Hide graph details ^

Change time span

Download data

View tabular data

Start typing a time code to filter the Time column:

Depth to water level, feet below land surface -- field measurements

Time ↓	Result	Approval	Qualifiers
1981-03-25T05:00:00.000-07:00	204.36	Approved	Static

Hide view tabular data ^

Available data

Select data types to graph from categories based on the way the data were collected.

Learn about the data collection categories

Collapse all data collections

Continuous data

0 data types available

Daily data

0 data types available

Field measurements

3 data types available - data from 1981-03-25 to 1981-03-25

Show these data types

Discrete sample data

0 observed properties (data types) available

Statistical tables for select daily data types

0 data types available

Location details and information

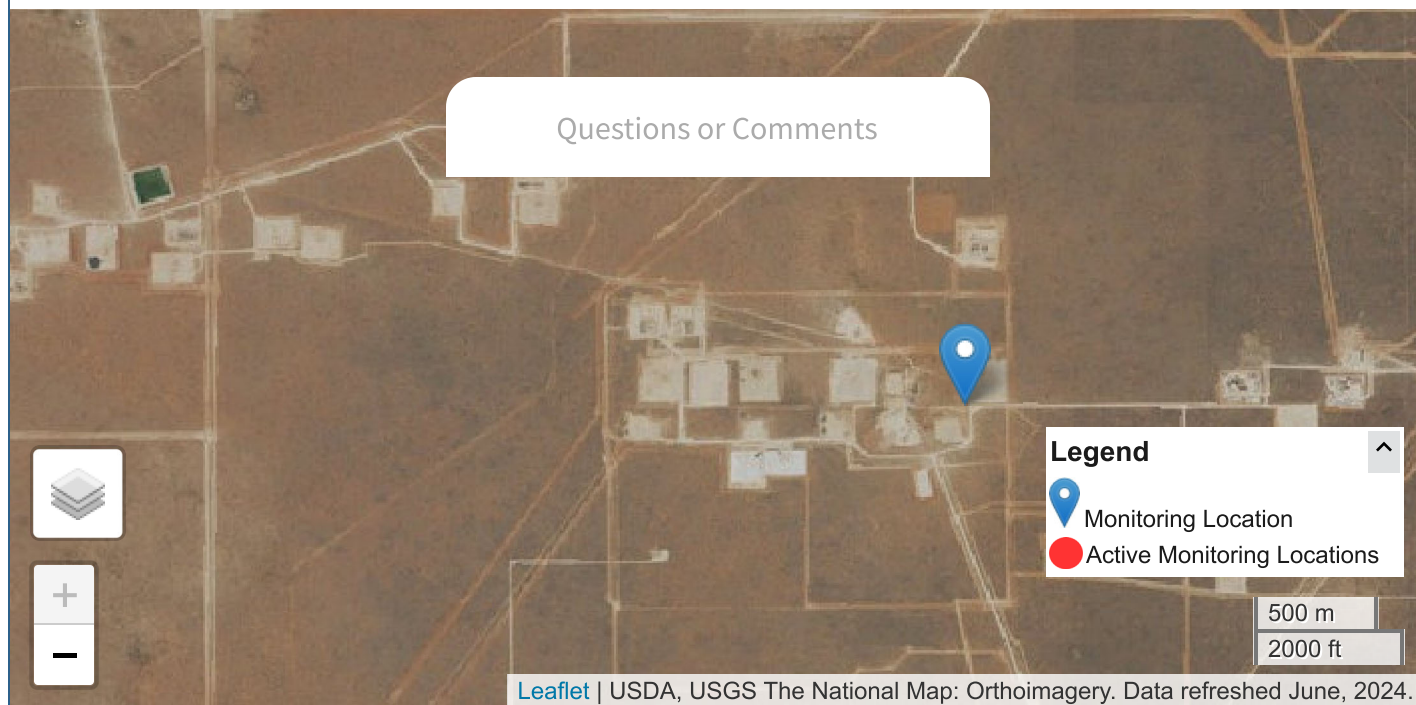
[Show location details](#)

Monitoring locations with continuous data in last 120 days

No locations found

Zoom out to see link to My Favorites

[Use Explore USGS Water Data to discover additional data near this location](#)



Interested in understanding how to access the upstream/downstream data? [Learn about the Network-Linked Data Index \(NLDI\)](#)

[DOI Privacy Policy](#) | [Legal](#) | [Accessibility](#) | [Site Map](#) | [Contact USGS](#)

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Attachment C

Site Characterization Documentation

National Flood Hazard Layer FIRMMette



103°35'32"W 32°7'8"N



1:6,000

103°34'54"W 32°6'37"N

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **5/11/2026 at 6:39 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

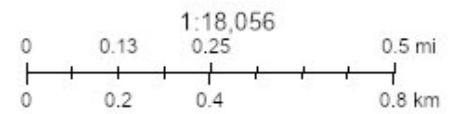
Karst Potential Map



5/11/2026, 1:13:16 PM

Karst Occurrence Potential

 Low



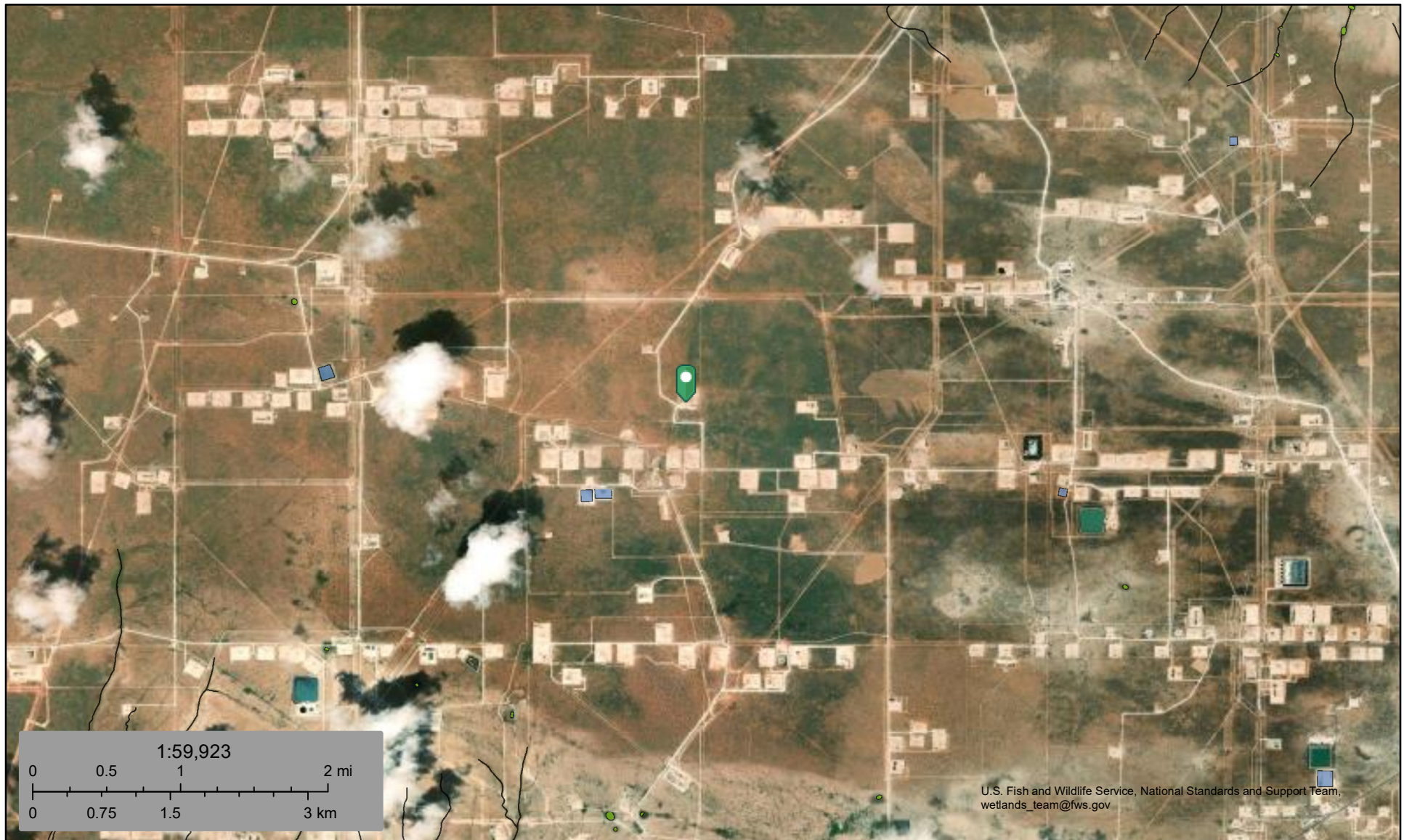
BLM, OCD, New Mexico Tech, Vantor



U.S. Fish and Wildlife Service

National Wetlands Inventory

Alamo Compression Station



U.S. Fish and Wildlife Service, National Standards and Support Team,
wetlands_team@fws.gov

May 11, 2026

Wetlands

-  Estuarine and Marine Deepwater
-  Estuarine and Marine Wetland

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond

-  Lake
-  Other
-  Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Attachment D

Five Point Composite Sample Variance Request

From: [Wells, Shelly, EMNRD](#)
To: [Scott Foord](#)
Cc: [Halfmann, Breanne](#); [Underwood, Daria](#); [Murray, Raygen B.](#); [Kayla Taylor](#)
Subject: RE: [EXTERNAL] nAPP2605268430 Alamo Compressor Station Variance Request
Date: Monday, June 22, 2026 11:39:13 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

Hi Scott,

As no fluids touched soil surface, a variance is approved to not collect five point composite samples for closure. Please include a copy of this and all notifications in the closure report to ensure the notifications are documented in the project file.

Sincerely,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Scott Foord <William.Foord@ghd.com>
Sent: Wednesday, June 17, 2026 3:36 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Cc: Halfmann, Breanne <breanne.halfmann@oneok.com>; Underwood, Daria <daria.underwood@oneok.com>; Murray, Raygen B. <raygen.murray@oneok.com>; Kayla Taylor <Kayla.Taylor@ghd.com>
Subject: [EXTERNAL] nAPP2605268430 Alamo Compressor Station Variance Request

You don't often get email from william.foord@ghd.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dear Ms. Wells,

GHD, on behalf of OneOk Delaware Gathering, LLC., would like to request approval for a variance to not collect soil samples at the Alamo Compressor Station associated with a recent fire incident at the facility.

Attached detailed photo documentation confirms that no fluids were released associated with the fire. The fire was limited in size and fully contained on the skid. The fire was quickly extinguished by the automated ESD valves.

OneOk field inspectors confirmed only minor damage occurred to the equipment at the facility allowing continuation of operations.

Please feel let me know if you have any questions or would like more information.

Scott Foord, P.G., R.S.O

US Central CAR - South

GHD

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11451 Katy Freeway, Suite 400, Houston, TX 77079 USA

M 281 725 7477 | **E** william.foord@ghd.com

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Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 609007

QUESTIONS

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2605268430
Incident Name	NAPP2605268430 ALAMO COMPRESSOR STATION @ FAPP2123137223
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123137223] ALAMO COMPRESSOR STATION

Location of Release Source

Please answer all the questions in this group.

Site Name	ALAMO COMPRESSOR STATION
Date Release Discovered	02/21/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Vented Released: 32 MCF Recovered: 0 MCF Lost: 32 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure Other (Specify) Natural Gas Vented Released: 32 MCF Recovered: 0 MCF Lost: 32 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	A nipple on the third stage dump on Unit 2707 failed

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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 609007

QUESTIONS (continued)

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Environmental - Supervisor Email: daria.underwood@oneok.com Date: 07/29/2026
--	--

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QUESTIONS, Page 3

Action 609007

QUESTIONS (continued)

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	02/21/2026
On what date will (or did) the final sampling or liner inspection occur	05/22/2026
On what date will (or was) the remediation complete(d)	02/21/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 609007

QUESTIONS (continued)

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Environmental - Supervisor Email: daria.underwood@oneok.com Date: 07/29/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 609007

QUESTIONS (continued)

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	587153
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/22/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	2500

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	No liquids touched the soil so no remediation was required.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Daria Underwood Title: Environmental - Supervisor Email: daria.underwood@oneok.com Date: 07/29/2026
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CONDITIONS

Action 609007

CONDITIONS

Operator: ONEOK Delaware Gathering, L.L.C. 1722 Routh Street Dallas, TX 75201	OGRID: 373760
	Action Number: 609007
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/29/2026