

Hilcorp Energy Company

Location Name: Lindrith B Unit 41

Release Date: 7/26/2026

NMOCD Incident #: nAPP2621138556

Release Volume: Approximately 1 mcf of gas resulting in a fire at the Lindrith B Unit 41 wellsite.

Volume estimate is based on the production rate of the well and gas lost during approximately 1.5 hours during the incident and the upstream pressure at a low 15.7 psia.



New Mexico Site Characterization

REFERENCE

C-141
C-141
C-141
C-141
C-141
C-141
Google Earth

SITE INFORMATION

Site Name:	Lindrith B Unit #41
Coordinates:	36.314617, -107.155304
PLSS(U/S/T/R):	A-16-24N-03W
County:	Rio Arriba
Incident Number:	NAPP2621138556
Land Owner:	Private
Site Elevation (ft):	6967

Completed by:

OF

DTW INFORMATION

Cross reference USGS Map, NMOCD Map, and NMOSE Database

Closest Water Well/Soil Boring		2nd Closest Water Well/Soil Boring	
CLOSER		FALSE	
Name:	361854107092101	Name:	361900107084101
Distance from Site (ft):	359	Distance from Site (ft):	3,015
Direction from Site:	NW	Direction from Site:	E
Elevation:	6,935	Elevation:	6,927
DTW (ft):	19.5	DTW (ft):	39.1
Total Depth (ft):	0	Total Depth (ft):	0
Date of most recent water level measurement:	9/25/1959	Date of most recent water level measurement:	9/25/1956
Coordinates:	36.3150, -107.1564	Coordinates:	36.3167, -107.1453

ESTIMATED DTW @ SITE:

<50'

COMMENTS

SITE RECEPTORS

C-141	No	Did this release impact groundwater or surface water?
NMOCD O&G Map	No	≤ 300 ft of a continuously flowing watercourse or any other significant watercourse?
NMOCD O&G Map	No	≤ 200 ft of any lakebed, sinkhole, or playa lake?
OpenEnviroMap	No	≤ 300 ft of an occupied permanent residence, school, hospital, institution, or church?
NMOCD O&G Map	No	≤ 500 ft of a spring or a private water well used by < 5 houses for domestic or stock watering?
NMOCD O&G Map	No	≤ 1,000 ft of any other fresh water well or spring?
OpenEnviroMap	No	≤ Municipal boundaries or a defined municipal fresh water well field
National Wetlands Inventory	No	≤ 300 ft of a wetland?
NMED Registered Mines Map	No	overlying a subsurface mine
NMOCD O&G Map	No	overlying unstable geology (Non KARST)?
NMOCD O&G Map	None	karst potential
FEMA map	No	in a 100-year floodplain?
C-141	No	Did the release impact areas not on an exploration, development, production or storage site?

Distance (ft) / Direction & Comments

910	Between 500 and 1000 ft
942	Between 500 and 1000 ft
6,566	Between 1 and 5 mi
5,095	Between 1/2 and 1 mi
5,095	Between 1/2 and 1 mi
116,000	Greater than 5 mi
910	Between 500 and 1000 ft
411,000	Greater than 5 mi
57,000	Greater than 5 mi
990	Between 500 and 1000 ft

NMOCD TABLE 1 CLOSURE CRITERIA

TPH: 100 mg/kg Chlorides: 600 mg/kg
DTW Data out of recommended criteria

Reclamation Requirement

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 610705

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 610705
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2621138556
Incident Name	NAPP2621138556 LINDRITH B UNIT 41 @ 30-039-23840
Incident Type	Natural Gas Release
Incident Status	Initial C-141 Received
Incident Well	[30-039-23840] LINDRITH B UNIT #041

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Lindrith B Unit 41
Date Release Discovered	07/26/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire Pump Natural Gas Vented Released: 1 MCF Recovered: 0 MCF Lost: 1 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 610705

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Morgan Salem Title: Environmental Specialist Email: morgan.salem@hilcorp.com Date: 08/03/2026
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QUESTIONS, Page 3

Action 610705

QUESTIONS (continued)

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	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 500 and 1000 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 500 and 1000 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	8/7/2026