

2135 S. Loop 250 W
Midland, Texas 79703
United States
ghd.com

Our ref: 12671619– NMOCD-1

August 25, 2025

New Mexico Oil Conservation Division
506 W. Texas Avenue
Artesia, New Mexico 88210

Closure Report
ConocoPhillips Company
Myox 6D State Com CTB Release
Unit Letter D, Section 06, T26S, R28E
GPS: 32.078196, -104.131897
Eddy County, New Mexico

1. Introduction

GHD Services Inc. (GHD), on behalf of ConocoPhillips Company (Conoco) has prepared this *Closure Report* to document site assessment activities at Myox 6D State Com CTB (Site). The purpose of the assessment was to determine the presence or absence of impacts to soil following a release of produced water within a lined containment at the Site. Based on field observations, Conoco is submitting this *Closure Report*, describing site assessment activities that have occurred and requesting closure for Incident Number nAPP2514060132.

2. Site Description and Release Summary

The Site is in Unit D, Section 6, Township 26 South, Range 28 East, in Eddy County, New Mexico (32.078196,-104.131897) and is associated with oil and gas exploration and production operations on State Land managed by the New Mexico State Land Office (NMSLO). On May 20, 2025, approximately sixty-two (62) barrels (bbls) of produced water were released into the lined secondary containment. A vacuum truck was dispatched to the Site to recover free-standing fluids; 60 of the 62 bbls were recovered from within the lined containment. Approximately two (2) bbls of fluid was not recovered due to residual coating within the secondary containment and subsequently removed during power washing operations. The release was reported to the New Mexico Oil Conservation Division (NMOCD) on May 20, 2025, and was subsequently assigned Incident Number nAPP2514060132.

3. Site Characterization and Closure Criteria

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (NMAC 19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are summarized below and a Site Map is presented on **Figure 1**.

According to the soil survey provided by the United States Department of Agriculture National Resources Conservation Services, the soils located within the Site consists of primarily of —Reeves-Reagan loams, 0 to 3 percent slopes, and Reeves-Gypsum land complex, with 0-3 percent slopes. The Site is located within an area of high karst potential.

Groundwater was determined utilizing the New Mexico Office of the State Engineers (NMOSE) database for registered water wells, no known water sources is located with 0.50-mile radius of the Site. The nearest permitted groundwater well with depth to groundwater data is well C-04766 located approximately 1.78 miles northeast of the Site. The well has a reported depth to groundwater of 26.4 feet below ground surface (bgs) on September 12, 2023. A copy of the referenced well record is included in **Attachment A**.

This Site is not within 300 feet of any continuous flowing watercourse or 100-year floodplains. The Site is greater than 5 miles from an occupied residence, school, hospital, institution, or church and the nearest fresh water well for livestock watering purposes is located approximately 1.19 miles east of the Site. The nearest playa wetland is approximately 1.15 miles east from the site, and the closest wetland is a riverine system approximately 1.09 miles northwest of the Site. The nearest subsurface mine is greater than 5 miles away. The location of the Site is depicted on **Figure 1**. A detailed map of the Site is provided on **Figure 2**. The Site Characterization Documentation is included in **Attachment B**.

Based on the results of the Site Characterization desktop review and not having confirmed depth to groundwater within 0.5 miles of the Site and the high karst potential, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

Table 1 Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29.12)

Regulatory Standard	Benzene (mg/kg)	BTEX (mg/kg)	TPH (GRO+DRO) (mg/kg)	TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
19.15.29.12 NMAC Table I Closure Criteria for Soils Impacted by a Release.	10	50	---	100	600
Notes:					
--- = not defined TPH = total petroleum hydrocarbons GRO+DRO+MRO = Gasoline Range Organics + Diesel Range Organics + Motor Oil/Lube Range Organics BTEX = benzene, toluene, ethylbenzene, and xylene					

4. Site Assessment Activities

The liner inspection notice was provided on July 31, 2025. A liner integrity inspection was performed on August 6, 2025, after the secondary containment was cleaned for a visual inspection. The liner was visually inspected and no rips, tears, holes, or damages in the liner were observed. The liner was determined to be intact with no integrity issues. Photographic documentation of the liner inspection is presented in **Attachment C**.

5. Closure Request

Based on the liner inspection and assessment activities at the Site, Conoco respectfully requests that no further actions be required, and requests closure of Incident Number nAPP2514060132 be granted.

Regards,



Kayla Taylor
Senior Project Manager

432-210-5443
Kayla.Taylor@ghd.com

KT/lg/1

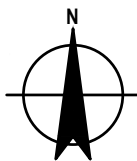
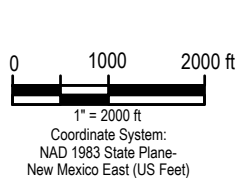
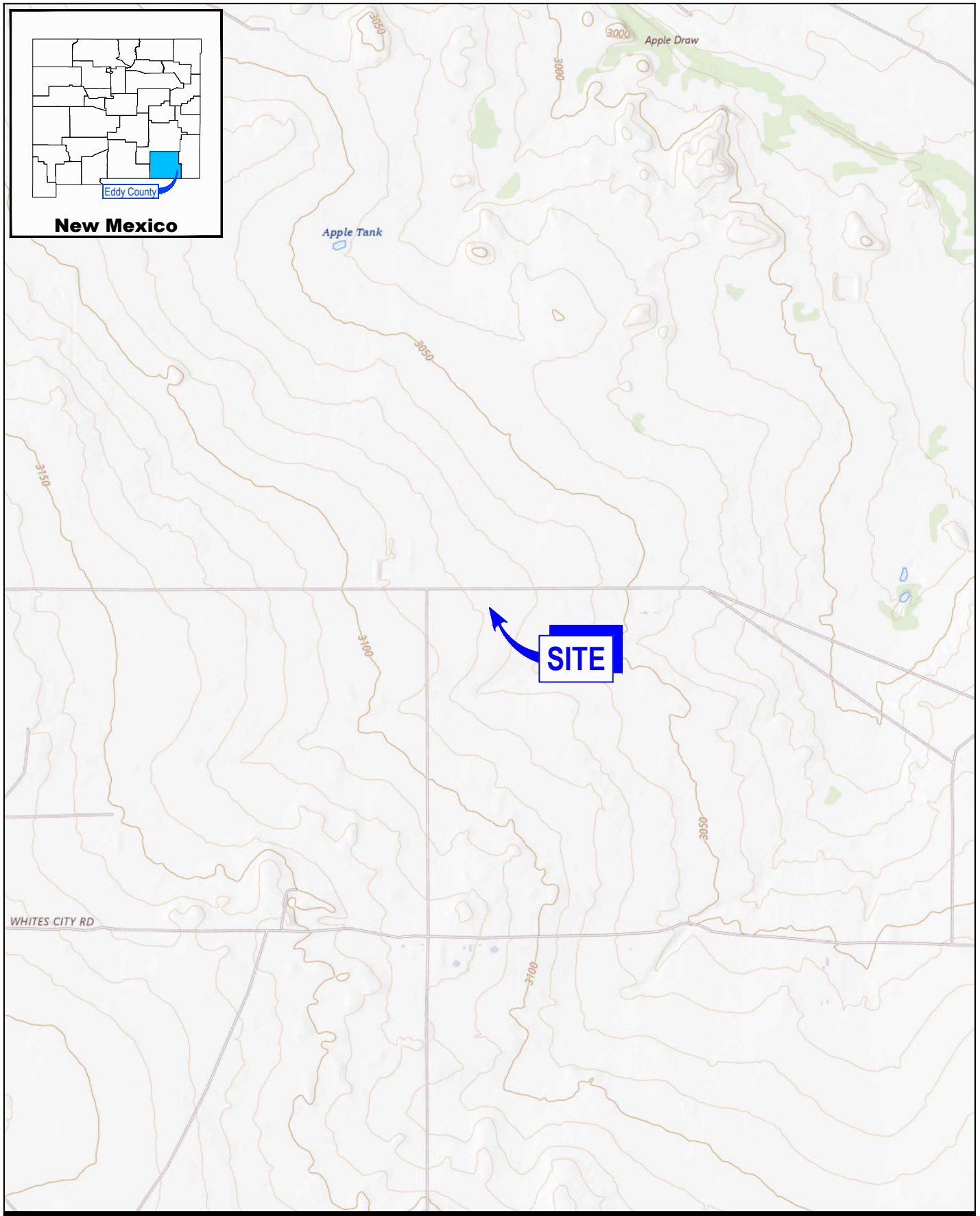


Jessica Wright
Project Director

713- 337-5419
Jessica.Wright@ghd.com

Encl. Figure 1 – Site Location Map
 Figure 2 – Site Details Map
 Attachment A- Referenced Well Records
 Attachment B – Site Characterization Documentation
 Attachment C– Photographic Documentation

Figures



CONOCOPHILLIPS COMPANY
EDDY COUNTY, NEW MEXICO
MYOX 6D STATE COM CTB
INCIDENT No. nAPP2514060132

Project No. 12671619
Date August 2025

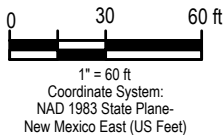
SITE LOCATION MAP

FIGURE 1



LEGEND

— CONTAINMENT AREA



CONOCOPHILLIPS COMPANY
EDDY COUNTY, NEW MEXICO
MYOX 6D STATE COM CTB
INCIDENT No. nAPP2514060132

Project No. 12671619
Date August 2025

SITE DETAILS MAP

FIGURE 2

Attachments

Attachment A

Well Reports



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (MW-4)		WELL TAG ID NO.		OSE FILE NO(S). C-04766			
	WELL OWNER NAME(S) ConocoPhillips				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 600 W Illinois Ave				CITY Midland	STATE TX	ZIP 79701	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 5	SECONDS 9.23	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE -104	6	7.08	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NESE Section 32, 25S, 28E								
2. DRILLING & CASING INFORMATION	LICENSE NO. NM-1800		NAME OF LICENSED DRILLER Jarod M Michalsky			NAME OF WELL DRILLING COMPANY Talon/LPE, Ltd.		
	DRILLING STARTED 09/12/2023	DRILLING ENDED 09/12/2023	DEPTH OF COMPLETED WELL (FT) 36.6	BORE HOLE DEPTH (FT) 36.6	DEPTH WATER FIRST ENCOUNTERED (FT) 26.4			
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☐ DRY HOLE ☒ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT)		DATE STATIC MEASURED	
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐		
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	16.6	6.25	Sch 40 PVC	Riser	2	0.25	-
	16.6	36.6	6.25	Sch 40 PVC	Screen	2	0.25	0.010
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL <i>*(if using Centralizers for Artesian wells- indicate the spacing below)</i>	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	2	6.25	Type I/II Portland Cement	0.17	Tremie		
	2	14.6	6.25	3/8" Hydrated Bentonite Chips	1.10	Tremie		
	14.6	36.6	6.25	10/20 Silica Sand	1.92	Tremie		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. <u>C-4766</u>	POD NO. <u>1</u>	TRN NO. <u>750172</u>
LOCATION <u>25S. 28E. 32 2 24</u>	WELL TAG ID NO. <u>NA</u>	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)	
	FROM	TO					
	0	2.5	2.5	Med Brn sand, loose, no moist, mod-well sorted, med-fine, no odor/stain	Y ✓ N		
	2.5	10	7.5	Tan sand, no moist, loose, well sorted, med-fine, no odor/stain	Y ✓ N		
	10	20	10	Tan sand, well rounded grav, low moist, un consolidated, no odor/stain	Y ✓ N		
	20	23	3	White/tan sand, well-rounded/sorted, low moist, med grain, loose, no odor/stain	Y ✓ N		
	23	32.5	9.5	Tan/Brn sand, round grav, low moist, poor sorted, no odor/stain	✓ Y N		
	32.5	35	2.5	Tan sand w/rounded grav, mod moist, no odor/stain	✓ Y N		
	35	36.6	1.6	Gravelly clay, trace sand, ang/sub-ang, wet, no odor/stain	✓ Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
					Y N		
	METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm):	
	5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
MISCELLANEOUS INFORMATION:							
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Zechariah D Moody							
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:						
	Jarod M Michalsky		Jarod M Michalsky		10/18/2023		
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME					DATE	

Attachment B

Site Characterization Documentation

Soil Map—Eddy Area, New Mexico
(Myox 6D CTB)



Natural Resources
Conservation Service

Web Soil Survey
National Cooperative Soil Survey

7/24/2025
Page 1 of 3

Soil Map—Eddy Area, New Mexico
(Myox 6D CTB)

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico

Survey Area Data: Version 20, Sep 3, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Nov 12, 2022—Dec 2, 2022

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RM	Reeves-Reagan loams, 0 to 3 percent slopes	3.2	100.0%
Totals for Area of Interest		3.2	100.0%

Eddy Area, New Mexico

RM—Reeves-Reagan loams, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5g

Elevation: 1,100 to 4,400 feet

Mean annual precipitation: 7 to 25 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 200 to 240 days

Farmland classification: Not prime farmland

Map Unit Composition

Reeves and similar soils: 50 percent

Reagan and similar soils: 35 percent

Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reeves

Setting

Landform: Ridges, plains, hills

Landform position (two-dimensional): Shoulder, backslope, footslope, toeslope

Landform position (three-dimensional): Side slope, head slope, nose slope, crest

Down-slope shape: Convex

Across-slope shape: Linear

Parent material: Residuum weathered from gypsum

Typical profile

H1 - 0 to 8 inches: loam

H2 - 8 to 32 inches: clay loam

H3 - 32 to 60 inches: gypsiferous material

Properties and qualities

Slope: 0 to 1 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 25 percent

Gypsum, maximum content: 80 percent

Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)

Sodium adsorption ratio, maximum: 4.0

Available water supply, 0 to 60 inches: Low (about 4.3 inches)

Map Unit Description: Reeves-Reagan loams, 0 to 3 percent slopes---Eddy Area, New Mexico

Myox 6D CTB Soil Description

Interpretive groups*Land capability classification (irrigated): 3s**Land capability classification (nonirrigated): 7s**Hydrologic Soil Group: B**Ecological site: R070BC007NM - Loamy**Hydric soil rating: No***Description of Reagan****Setting***Landform: Fan remnants, alluvial fans**Landform position (three-dimensional): Rise**Down-slope shape: Convex, linear**Across-slope shape: Linear**Parent material: Alluvium and/or eolian deposits***Typical profile***H1 - 0 to 8 inches: loam**H2 - 8 to 30 inches: loam**H3 - 30 to 82 inches: clay loam***Properties and qualities***Slope: 0 to 3 percent**Depth to restrictive feature: More than 80 inches**Drainage class: Well drained**Runoff class: High**Capacity of the most limiting layer to transmit water**(Ksat): Moderately high to high (0.60 to 2.00 in/hr)**Depth to water table: More than 80 inches**Frequency of flooding: None**Frequency of ponding: None**Calcium carbonate, maximum content: 50 percent**Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)**Sodium adsorption ratio, maximum: 15.0**Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)***Interpretive groups***Land capability classification (irrigated): 2e**Land capability classification (nonirrigated): 6e**Hydrologic Soil Group: B**Ecological site: R070BC007NM - Loamy**Hydric soil rating: No***Minor Components****Cottonwood***Percent of map unit: 5 percent**Ecological site: R070BB006NM - Gyp Upland**Hydric soil rating: No***Gypsum land***Percent of map unit: 5 percent*

Map Unit Description: Reeves-Reagan loams, 0 to 3 percent slopes---Eddy Area, New Mexico

Myox 6D CTB Soil Description

Hydric soil rating: No

Upton

Percent of map unit: 5 percent

Ecological site: R070BC025NM - Shallow

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico

Survey Area Data: Version 20, Sep 3, 2024

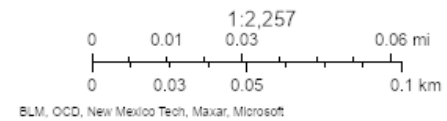
Karst Potential Map



7/24/2025, 5:34:56 PM

Karst Occurrence Potential

High



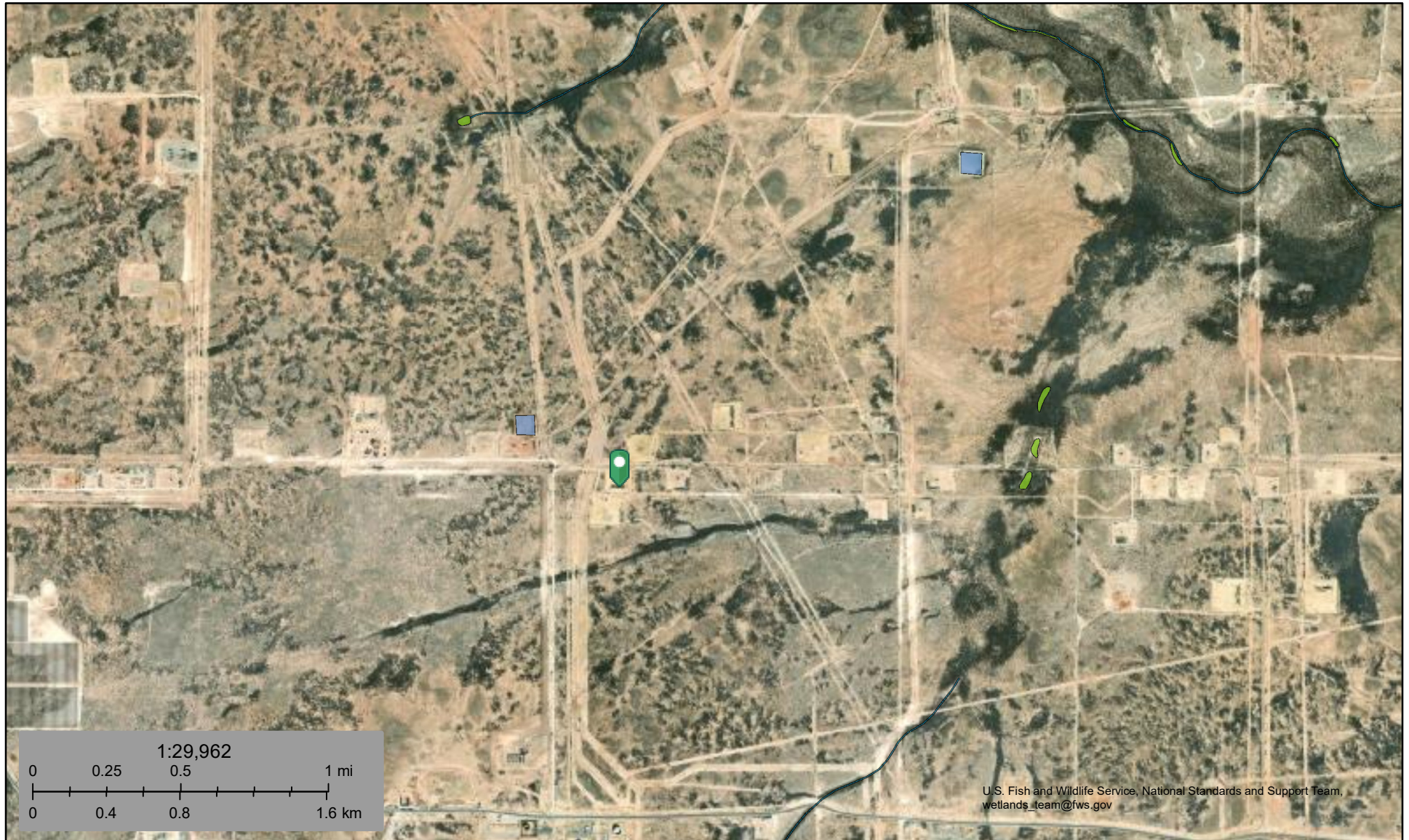
New Mexico Oil Conservation Division
NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=40017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division



U.S. Fish and Wildlife Service

National Wetlands Inventory

Myox 6 CTB



July 22, 2025

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

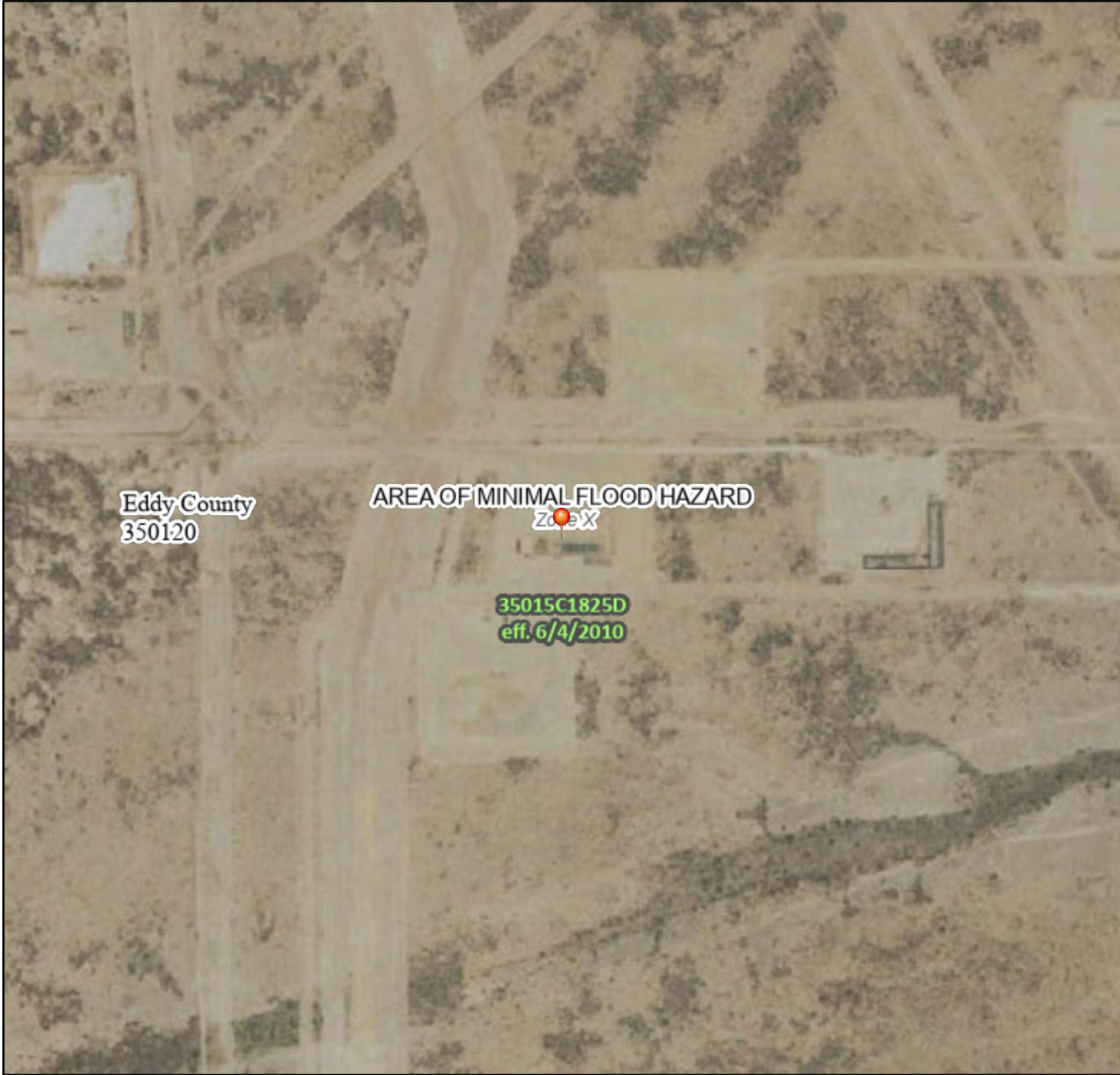
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



104°8'13"W 32°4'57"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

104°7'36"W 32°4'26"N

Released to Imaging: 8/14/2026 4:48:45 PM

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 7/22/2025 at 7:46 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Attachment C

Photographic Documentation

ConocoPhillips Company
Myox 6D State Com CTB
Incident No. nAPP2514060132
Eddy County, New Mexico



Photo 1 View of signage.



Photo 2 View of containment facing southeast.



Photo 1 View of containment facing southwest.



Photo 2 View of containment facing southwest.

From: [Harris, Jacqui](#)
To: [Wells, Shelly, EMNRD](#)
Subject: Re: [EXTERNAL] nAPP2514060132- Liner Report submittal
Date: Wednesday, August 12, 2026 9:17:54 AM
Attachments: [image002.png](#)
[image003.png](#)

Thanks Shelly,
I'll re-submit today.

Heads up I'm trying to go through some of the denied incidents and get them taken care of so you might be hearing from me again this week

Thanks for your help!

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Wednesday, August 12, 2026 9:15 AM
To: Harris, Jacqui <Jacqui.Harris@conocophillips.com>
Subject: RE: [EXTERNAL] nAPP2514060132- Liner Report submittal

Good morning Jacqui,

Because you confirmed the correct location of the Myox 6D State Com CTB, I was able to update the location of this facility to 32.078196, -104.131897. Thank you for getting back to me so quickly on this! Everything is updated in the system to the correct location. You should be able to resubmit for closure now.

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505)469-7520
Shelly.Wells@emnrd.nm.gov

From: Harris, Jacqui <Jacqui.Harris@conocophillips.com>
Sent: Wednesday, August 12, 2026 9:03 AM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: Re: [EXTERNAL] nAPP2514060132- Liner Report submittal

Morning Shelly,

The location coordinates of the Myox 6D State Com CTB as shown in the OCD database and according to the screenshot you included are incorrect. The correct coordinates of the CTB are 32.078196, -104.131897. Below is a screenshot from our internal GIS that have the facility and the pad labeled. Do these facility coordinates need corrected before the I re-submit the C-141? And if so how do I go about getting those corrected in the NMOCD database?

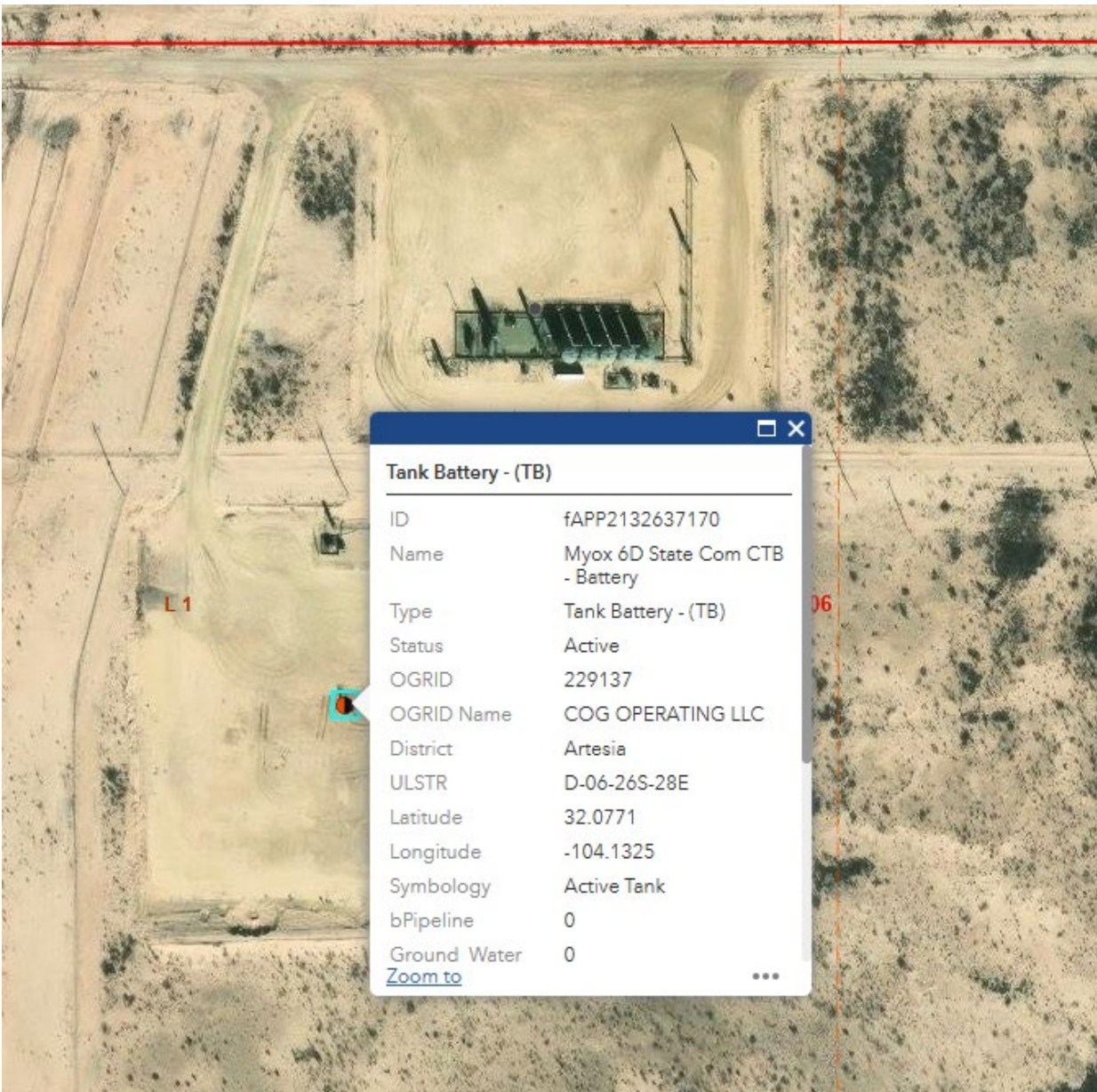


From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Tuesday, August 11, 2026 4:37 PM
To: Harris, Jacqui <Jacqui.Harris@conocophillips.com>
Subject: RE: [EXTERNAL] nAPP2514060132- Liner Report submittal

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Jacqui,

I was trying to confirm the correct location of [fAPP2132637170] Myox 6D State Com CTB – Battery; as the incident was tied to this tank battery. OCD records show the location of the tank battery on the pad south of where the release is located as seen in the screenshot provided. Thank you for confirming the release occurred at 32.078196,-104.131897. Is this the same location as the Myox 6D State Com CTB?



If it is not clear what I am asking you, please let me know.

Kind regards,

Shelly

From: Harris, Jacqui <Jacqui.Harris@conocophillips.com>
Sent: Tuesday, August 11, 2026 4:18 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: [EXTERNAL] nAPP2514060132- Liner Report submittal

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Shelly,

I'm going through some of our incidents that have denials out there and this is one of them. Your comments noted the spill coordinates and the spill site coordinates not matching. I did check the spill coordinates on the C-141 and they are the correct location of the spill. I was just going to re-submit with the comment, " the spill coordinates were verified to be the correct location of the spill". Will this suffice for re-submittal or would you like me to note something different or submit a different way?

I appreciate your guidance and communication so that we can get this one taken care of.

Jacqui Harris | Sr. Environmental Engineer | **ConocoPhillips**
| C: 575-496-0780 | 1401 Commerce Drive, Carlsbad, New Mexico

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 613406

QUESTIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 613406
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2514060132
Incident Name	NAPP2514060132 MYOX 6D CTB @ FAPP2132637170
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2132637170] MYOX 6D STATE COM CTB - BATTERY

Location of Release Source*Please answer all the questions in this group.*

Site Name	Myox 6D CTB
Date Release Discovered	05/20/2025
Surface Owner	State

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Other (Specify) Produced Water Released: 62 BBL Recovered: 60 BBL Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS (continued)

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Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jacqui Harris Title: Sr Environment Engineer Email: jacqui.harris@conocophillips.com Date: 08/11/2026
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QUESTIONS (continued)

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QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	08/05/2025
On what date will (or did) the final sampling or liner inspection occur	08/06/2025
On what date will (or was) the remediation complete(d)	08/05/2026
What is the estimated surface area (in square feet) that will be remediated	7500
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS (continued)

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Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Jacqui Harris Title: Sr Environment Engineer Email: jacqui.harris@conocophillips.com Date: 08/11/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS (continued)

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QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	491085
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/06/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7500

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	7500
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Re-submitting. Facility coordinates corrected in order to re-submit.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Jacqui Harris Title: Sr Environment Engineer Email: jacqui.harris@conocophillips.com Date: 08/12/2026

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CONDITIONS

Action 613406

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/13/2026