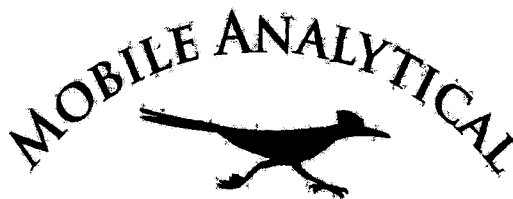


SHIPPING ADDRESS:
2800 WESTOVER STREET
ODESSA, TEXAS 79764



LABORATORIES, INC.

BILLING ADDRESS:
P.O. BOX 69210
ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 82343

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION 8380007
LEASE/PLANT . BUCKEYE	PRESSURE PSIG . . . 26
OPERATOR . . TARGA	TEMPERATURE °F . . . 76
SAMPLE . . . INLET	SAMPLE TYPE SPOT
CYLINDER . . . 696	SAMPLED / RECEIVED . 10/14/25
H2S PPM . . . 11042.6	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	3.712	0.000	0.000
CARBON DIOXIDE . . .	5.176	0.000	0.000
METHANE	56.682	0.000	0.000
ETHANE	14.117	3.777	0.000
PROPANE	9.805	2.702	0.000
ISO-BUTANE	1.278	0.418	0.000
N-BUTANE	3.537	1.115	0.000
ISO-PENTANE	1.005	0.368	0.368
N-PENTANE	1.054	0.382	0.382
HEXANES PLUS	2.531	1.105	1.105
H2S	1.104	0.000	0.000
TOTALS	100.000	9.867	1.855

CALC. SP.GRAVITY 0.972

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 1425

CALC. GROSS DRY 1450

NOTES:

DISTRIBUTION:

AMBER GROVES

REC'D 10/14/25

REPORT DATE: 10/16/25

SHIPPING ADDRESS:
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ODESSA, TEXAS 79764



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LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

10/16/25

GAS EXTENDED SULFUR ANALYSIS

LAB # 82344

TARGA: BUCKEYE
INLET: 8380007

	ppm
Hydrogen Sulfide	ND
Carbonyl Sulfide	ND
Methyl Mercaptan	ND
Ethyl Mercaptan	ND
Dimethyl Sulfide	ND
Carbon Disulfide	ND
I-Propyl Mercaptan	ND
T-Butyl Mercaptan	ND
N-Propyl Mercaptan	ND
Methyl Ethyl Sulfide	ND
S-Butyl Mercaptan/Thiophene	ND
I-Butyl Mercaptan	ND
Diethyl Sulfide	ND
N-Butyl Mercaptan	ND
Dimethyl Disulfide	ND
3-Methyl Thiophene	ND
2-Methyl Thiophene	ND
Dimethyl Thiophene	ND
Diethyl Disulfide	ND
Trimethyl Thiophene	ND
Undetermined Organic Sulfur	ND
Total Sulfur	0.0

Test Methods: H₂S by ASTM D4084, Other Sulfur compounds
by Capillary GC with SCD Detector ASTM D5504.

SAMPLED: 10/14/25

Operator: Targa

RUN: 10/16/25

ND = NONE DETECTED (< 0.1 PPM)

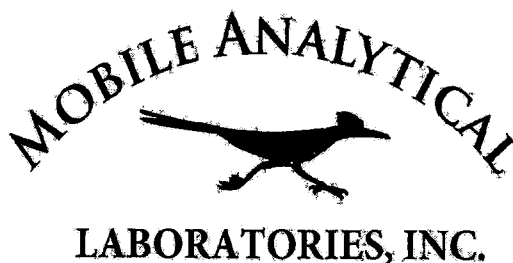
Distribution:

AMBER GROVES

NOTES:

H₂S Field Measurement: 11042.56 PPM

SHIPPING ADDRESS:
2800 WESTOVER STREET
ODESSA, TEXAS 79764



BILLING ADDRESS:
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ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 82345

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION 1310025009
LEASE/PLANT . BUCKEYE	PRESSURE PSIG . . . 67
OPERATOR . . TARGA	TEMPERATURE °F . . . 70
SAMPLE FUEL GAS	SAMPLE TYPE . . . SPOT
CYLINDER . . 862	SAMPLED / RECEIVED . 10/14/25
H2S PPM . . . 0.0	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	2.497	0.000	0.000
CARBON DIOXIDE . . .	0.000	0.000	0.000
METHANE	93.573	0.000	0.000
ETHANE	3.880	1.034	0.000
PROPANE	0.050	0.014	0.000
ISO-BUTANE	0.000	0.000	0.000
N-BUTANE	0.000	0.000	0.000
ISO-PENTANE	0.000	0.000	0.000
N-PENTANE	0.000	0.000	0.000
HEXANES PLUS	0.000	0.000	0.000
H2S	0.000	0.000	0.000
TOTALS	100.000	1.048	0.000

CALC. SP.GRAVITY 0.584

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 997

CALC. GROSS DRY 1014

NOTES:

DISTRIBUTION:

AMBER GROVES

REC'D 10/14/25

REPORT DATE: 10/16/25

Name: 830009
Desc: Buckeye Flare
Facility ID: BUCKEYE_MR02
Facility Desc: Buckeye Comp Flare
Associated Loc: BUCKEYE

Hourly Time	Pulses	DP inH2O	SP psi	Temp F
8/7/26 0:00	-	0.00	33.49	79.39
8/7/26 1:00	-	0.00	33.81	77.67
8/7/26 2:00	-	0.00	33.89	75.74
8/7/26 3:00	-	0.00	34.10	74.08
8/7/26 4:00	-	0.00	33.74	72.19
8/7/26 5:00	-	0.00	33.89	70.51
8/7/26 6:00	-	0.00	34.01	69.70
8/7/26 7:00	-	0.00	32.19	72.59
8/7/26 8:00	-	0.00	28.26	78.80
8/7/26 9:00	-	0.00	26.77	85.33
8/7/26 10:00	-	97.26	17.59	83.50
8/7/26 11:00	-	64.88	15.63	87.08
8/7/26 12:00	-	47.46	14.79	90.31
8/7/26 13:00	-	43.22	14.59	92.55
8/7/26 14:00	-	0.00	28.52	103.65
8/7/26 15:00	-	0.00	23.30	104.28
8/7/26 16:00	-	0.00	23.83	100.84
8/7/26 17:00	-	0.00	24.44	100.53
8/7/26 18:00	-	0.00	24.88	97.17
8/7/26 19:00	-	0.00	25.21	92.19
8/7/26 20:00	-	0.00	24.87	87.63
8/7/26 21:00	-	0.00	24.67	84.19
8/7/26 22:00	-	0.00	24.32	81.23
8/7/26 23:00	-	0.00	24.39	79.38
Total:	0.00	252.81	635.18	2,040.54
Average:	#DIV/0!	10.53	26.47	85.02
Min:	0.00	0.00	14.59	69.70
Max:	0.00	97.26	34.10	104.28

Type: Meter (Gas)
Contract Hr: 0
SiteService: VRSDO.UIS
Time Zone: (UTC-07:00) Mountain Time (US & Canada)
DST: Yes

Volume MCF	Energy MBTU	FlowTime sec
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
50.79	60,692.02	1,328.00
107.73	128,734.30	3,600.00
90.63	108,297.10	3,600.00
52.02	62,169.25	2,177.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
301.17	14,995.53	10,705.00
12.55	14,995.53	446.04
0.00	0.00	0.00
107.73	128,734.30	3,600.00

Sante Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 614156

DEFINITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, OK 77002	OGRID: 24650
	Action Number: 614156
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 614156

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, OK 77002	OGRID: 24650
	Action Number: 614156
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fPAC0614251161] Targa Buckeye Booster Station

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	57
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 614156

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, OK 77002	OGRID: 24650
	Action Number: 614156
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/07/2026
Time vent or flare was discovered or commenced	10:38 AM
Time vent or flare was terminated	01:36 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Compressor Station Natural Gas Flared Released: 54 Mcf Recovered: 0 Mcf Lost: 54 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare as a result of an unexpected third party power outage. Third party power outages are outside of Targa's control.
Steps taken to limit the duration and magnitude of vent or flare	Operations personnel responded immediately to the unexpected power failure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There were no corrective actions required of Targa. Third party power failures are outside of Targa's control.

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ACKNOWLEDGMENTS

Action 614156

ACKNOWLEDGMENTS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, OK 77002	OGRID: 24650
	Action Number: 614156
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 614156

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, OK 77002	OGRID: 24650
	Action Number: 614156
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amberg	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/13/2026