

Standard Safety and Supply

August 11, 2026
<https://standardtx.com/>



Site Characterization and Liner Inspection Closure Report
Stray Cat 8 CTB 2
nAPP2522650393 & nAPP2525127049
32.314899, -103.699016
N-08-23S-32E

Introduction

Standard Safety and Supply (Standard) on behalf of Devon Energy Production Company (Devon) is pleased to submit this Site Characterization and Liner Inspection Closure Report to the New Mexico Oil Conservation Division (NMOCD) for administrative approval.

Based on the C-141 or Notification of Release the spill was discovered on August 14, 2025, and was attributed to a flowline corrosion where the release was spilled entirely into the secondary containment. There was an approximate net release of two hundred and sixty-six (266) barrels (bbls) of produced water and recovery of two hundred and sixty-six (266) bbls of produced water.

Based on the C-141 or Notification of Release the spill was discovered on September 7, 2025 and was attributed to an equipment failure with the pump. The release was spilled entirely into the secondary containment. There was an approximate net release and recovery of ten (10) bbls of produced water.

Attachment A: Figure 1 depicts the Site with respect to the nearest town and Figure 2 depicts the topographic features in the area.

Site Characterization

Based on a site characterization desktop review the area is designated Low Karst. Furthermore, there are no receptors [significant watercourse, lakebed, playa, sinkhole, an occupied residence, school, hospital, institution, church, freshwater spring for domestic or stock watering purposes, other fresh water well/spring, municipal water boundary, wetland,

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subsurface mine, and/or an unstable area] within the specified distance set forth in the New Mexico Administrative Code 19.15.29.12. The depth to groundwater in the area is estimated to be greater than fifty-five (55) feet (ft) below ground surface (bgs). There is one (1) known water wells within a half (0.5) mile radius of the site therefore the following closure criteria will be used.

NMAC Closure Criteria Remediation					
depths in feet (ft)	Benzene	BTEX	TPH (GRO-DRO)	TPH (GRO-DRO-MRO)	Chloride
0-Max depth (ft)	10 mg/kg	50mg/kg	1,000 mg/kg	2,500 mg/kg	10,000 mg/kg

The site characterization documentation can be found under Attachment B: Site Characterization

Liner Inspection Activities

After the liner was cleaned on October 07, 2025, Standard performed a liner inspection. There was standing fluid within the liner, chloride precipitate, and four (4) liner breaches at the time of inspection.

On April 20, 2026, Standard was onsite to assess the extent of impacts from the four (4) liner breaches and discovered a secondary liner underneath the primary liner. Upon further investigation, the secondary liner integrity was intact.

After the liner was cleaned and primary liner breaches repaired, on June 11, 2026, Standard performed a second liner inspection. No staining, tears, holes, or breaches were present within the secondary containment. However, rainwater was present due the recent weather within the vicinity of the site.

On July 10, 2026, Standard performed a third liner inspection. No standing fluids, staining, tears, holes, or breaches were present within the secondary containment.

Photographs taken during the liner inspection can be found under Attachment C: Photographic Log.



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Closing

Standard, on behalf of Devon, respectfully requests a no further action designation for this incident. If you have any questions regarding the Site Characterization and Liner Inspection Closure Report for [nAPP2522650393 & nAPP2525127049] – Stray Cat 8 CTB 2 please contact us at the following:

Address: 2524 Trunk St, Odessa TX 79761

Contact: 254-266-5456

Attachments

- Attachment A: Figures
 1. Site Location Map
 2. Topographic Map
 3. Secondary Containment Map
- Attachment B: Site Characterization
 1. OCD Well map and Karst Potential
 2. OSE POD
 3. Well Log
 4. Open Environment Wetlands
 5. Wetlands Inventory
 6. National Flood Hazard Layer
- Attachment C: Photographic Documentation
- Attachment D: Extension Requests



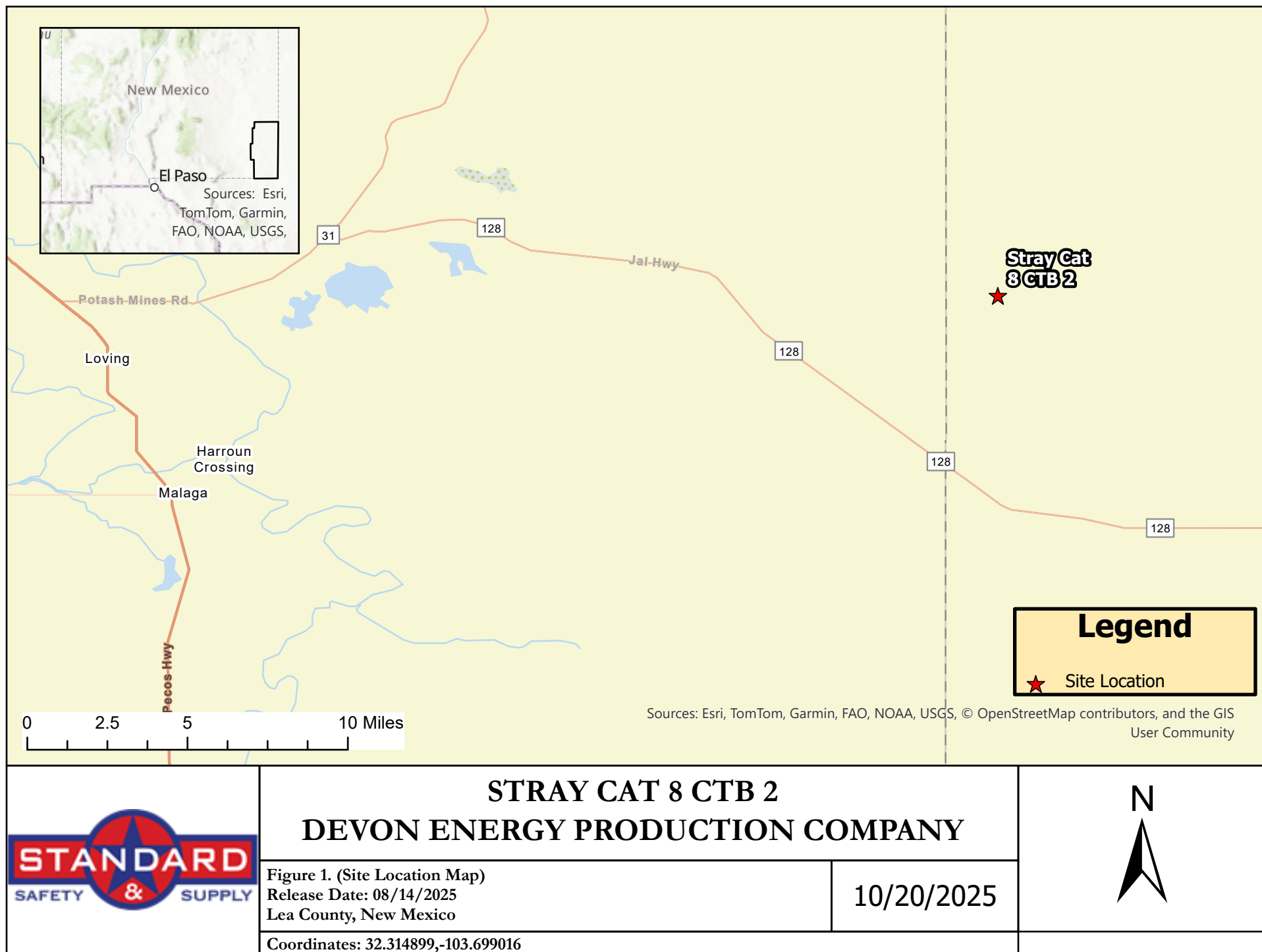
Standard Safety and Supply

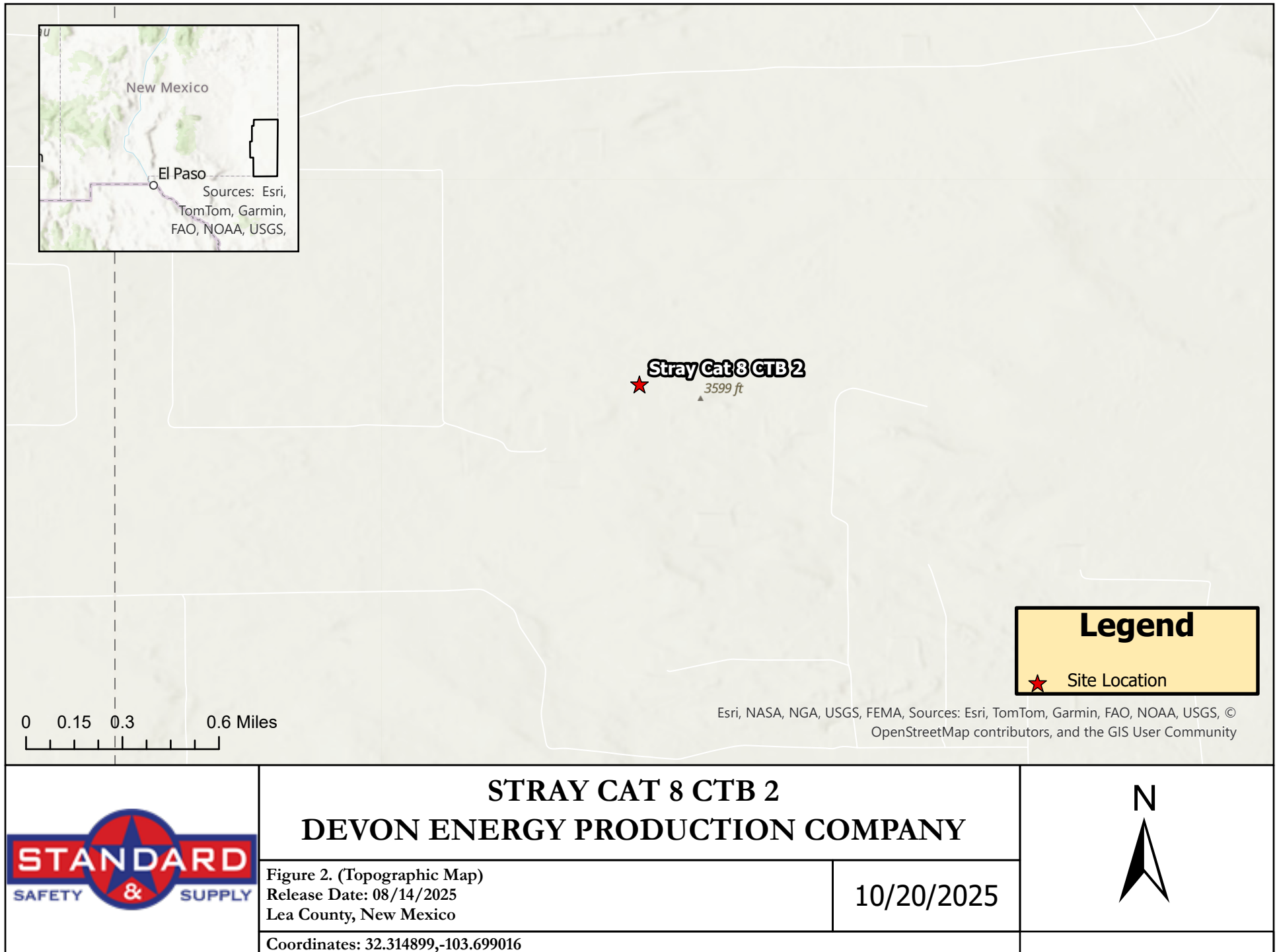
<https://standardtx.com/>



ATTACHMENT A: FIGURES









	STRAY CAT 8 CTB 2 DEVON ENERGY PRODUCTION COMPANY		
	Figure 3. (Secondary Containment Map) Release Date: 08/14/2025 Lea County, New Mexico	10/20/2025	
	Coordinates: 32.314899,-103.699016		

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ATTACHMENT B: SITE CHARACTERIZATION



National Flood Hazard Layer FIRMette



103°42'15"W 32°19'9"N



0 250 500 1,000 1,500 2,000 Feet

1:6,000

103°41'38"W 32°18'38"N

Released to Imaging: 8/20/2026 9:12:31 AM

Basemap Imagery Source: USGS National Map 2023

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



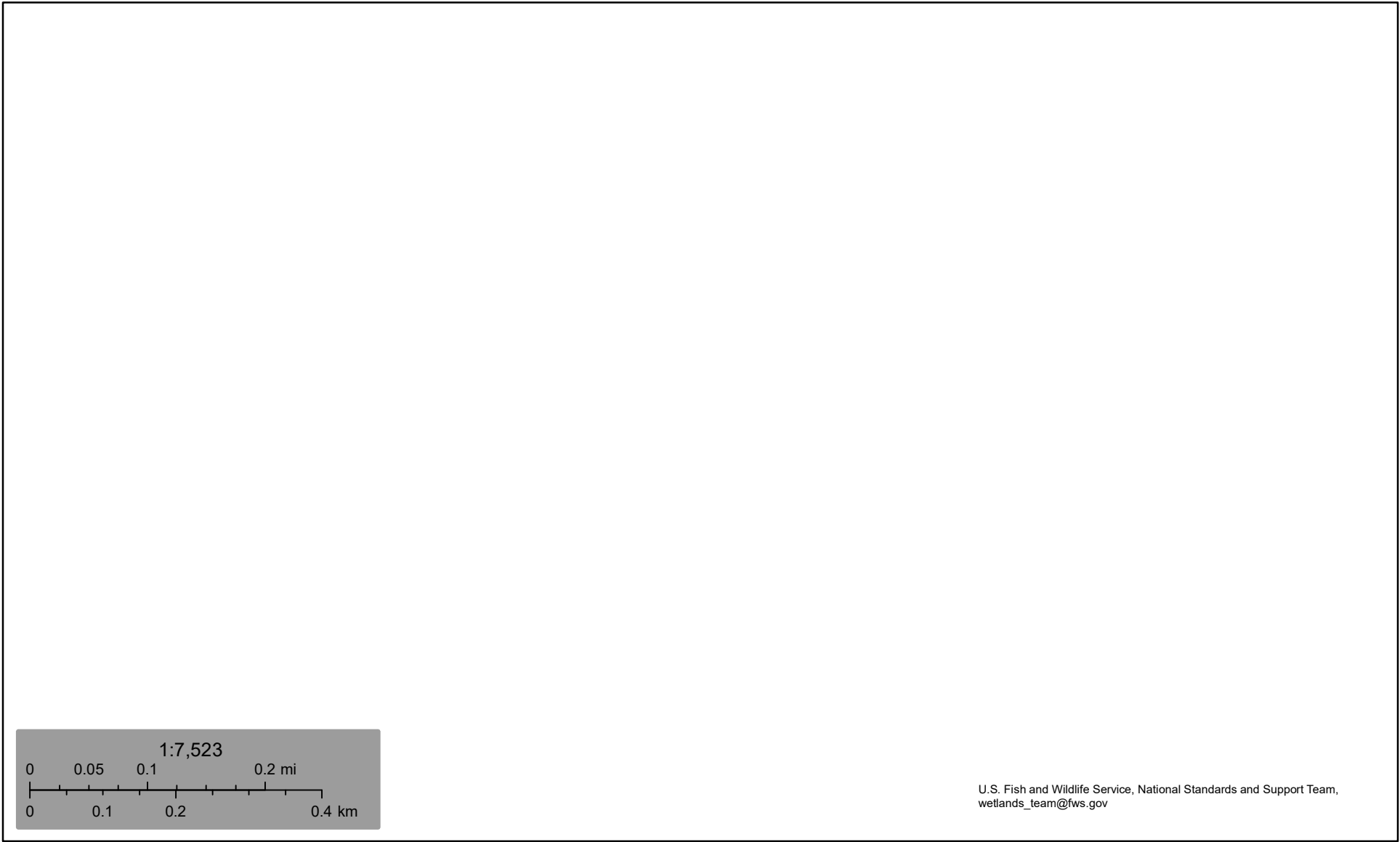
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/28/2025 at 9:53 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Stray Cat 8 CTB 2



August 28, 2025

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OCD Well Locations



8/28/2025, 3:54:02 PM

Wells - Large Scale

●

Oil, Active

●

Oil, Cancelled

●

Oil, New

●

Oil, Plugged

■

Karst Occurrence Potential

■

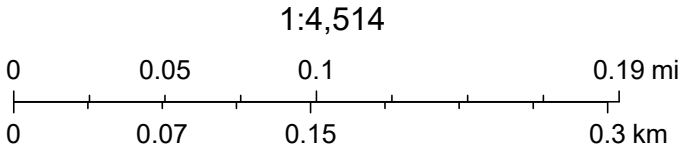
Low

■

PLSS First Division

■

PLSS Second Division



BLM, OCD, New Mexico Tech, OCD, Maxar, BLM

Legend

Basemap

Query

Legend

All Layers On/Off

All Layer Transparency

NM Wetlands Mapping and Classification

NM Wetlands Mapping and Classification

Mapping Status

Riparian Habitat

Hydrogeomorphic Mapping (HGM) Linears

Riverine

Hydrogeomorphic Mapping (HGM) Polygons

Depressional

Flats

Lacustrine Fringe

Riverine

Slope

Landscape Position and Water Body (LLWW) Linears

Lentic (LE)

Lotic RIVER (LR)

Lotic Stream (LS)

Pond (PD)

River (RV)

Stream (ST)

Terrene (TE)

Landscape Position and Water Body (LLWW) Polygons

Lentic (LE)

Lake (LK)

Lotic River (LR)

Lotic Stream (LS)

Pond (PD)

River (RV)

Stream (ST)

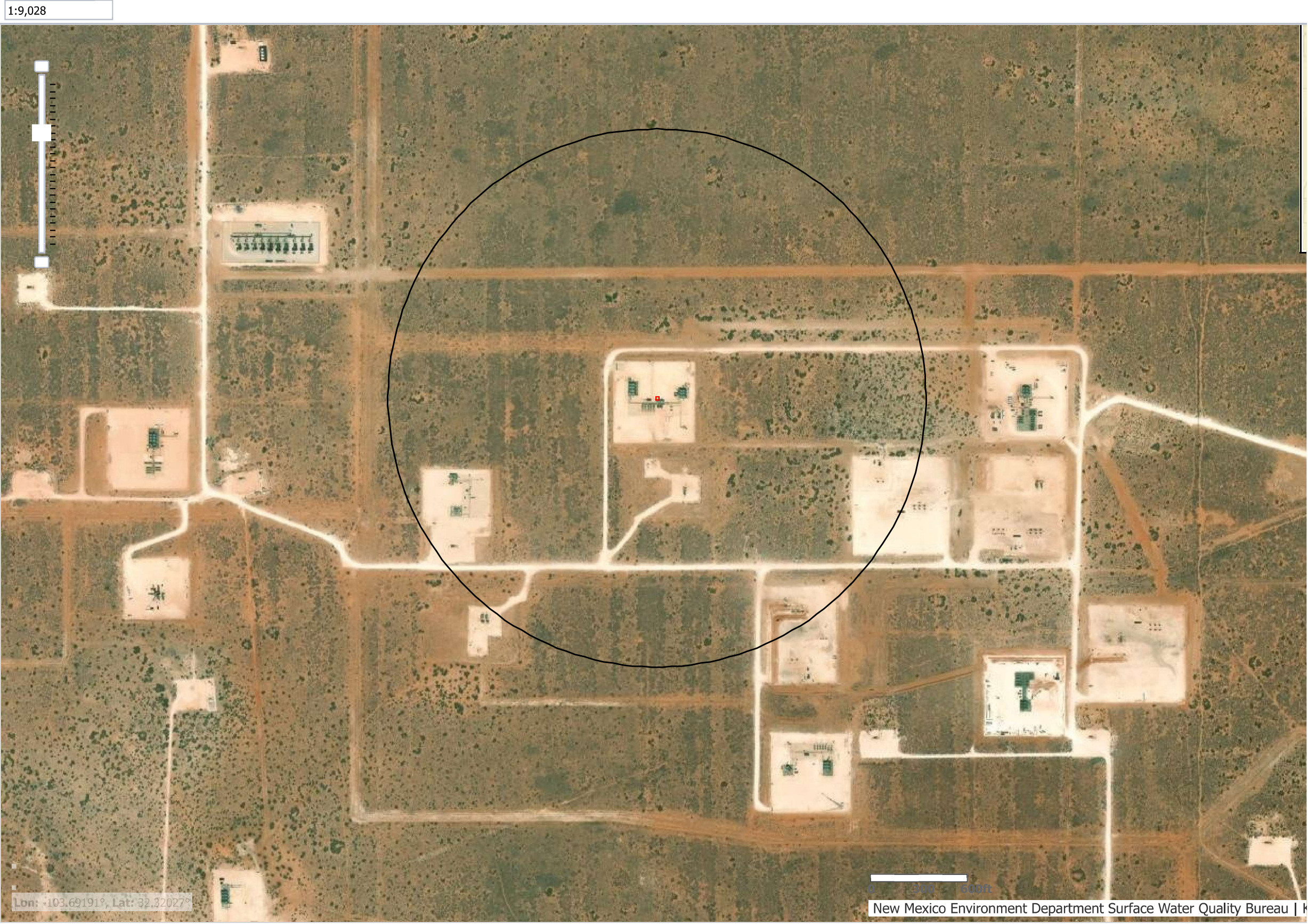
Terrene (TE)

Landform (LLWW)

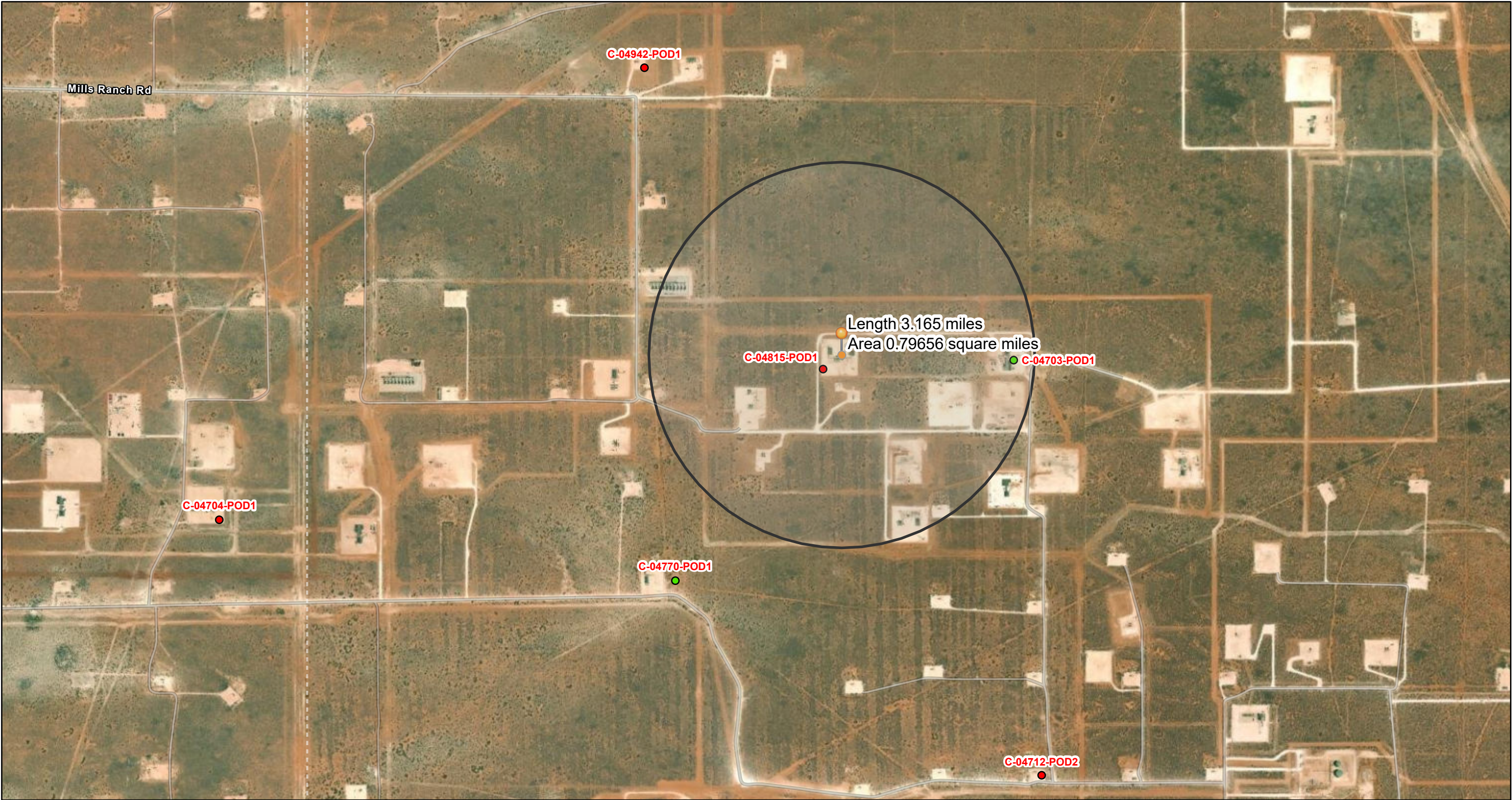
Basin

Flat

Floodplain



OSE POD Locations Map



8/28/2025, 3:55:09 PM

GIS WATERS PODs

- Pending
- Plugged

World Imagery

Low Resolution 15m Imagery

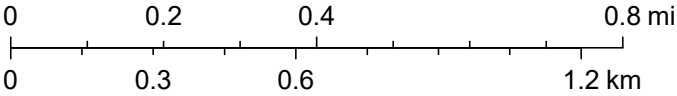
High Resolution 60cm Imagery

High Resolution 30cm Imagery

Citations

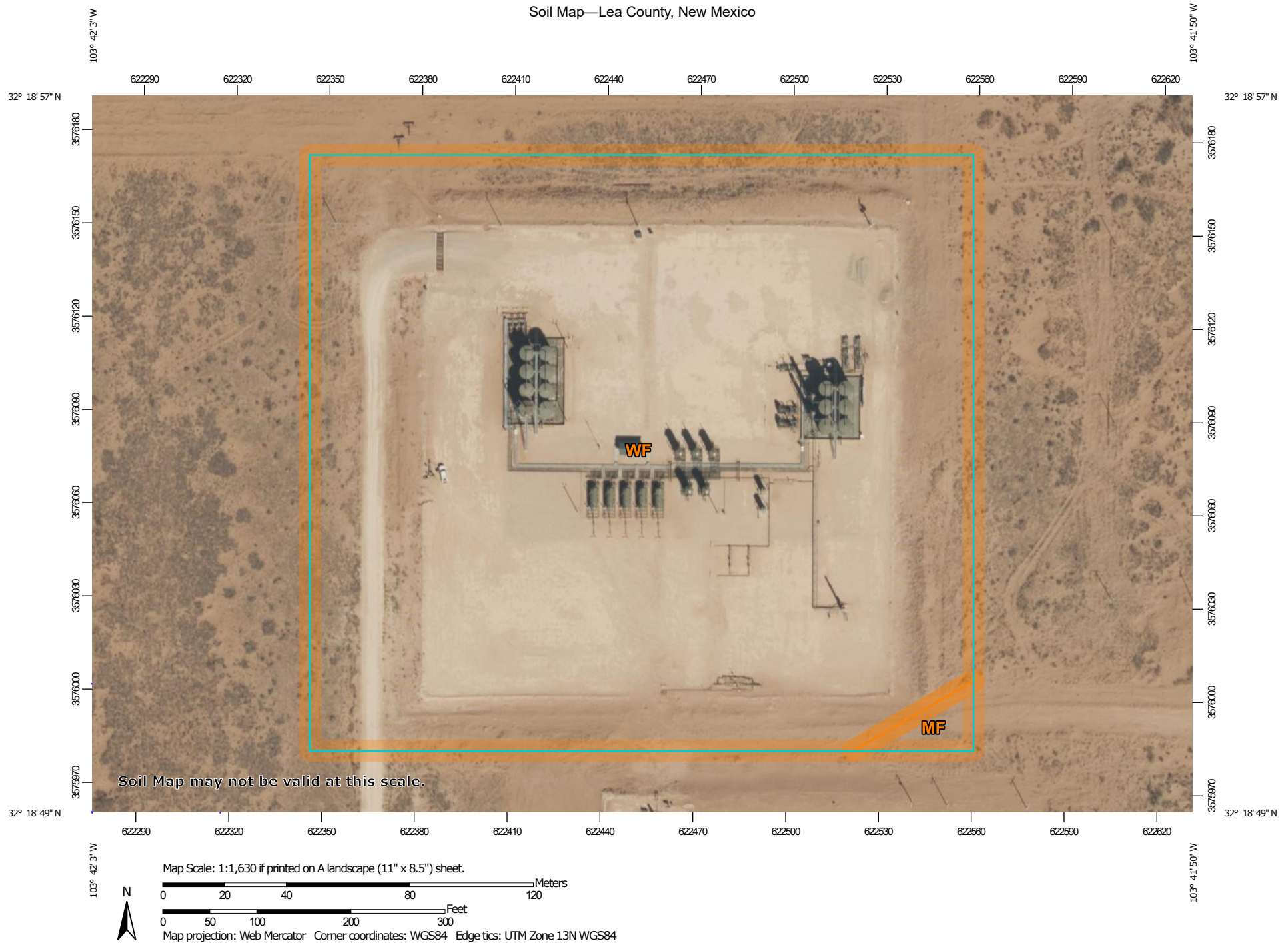
4.8m Resolution Metadata

1:18,800



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Maxar

Soil Map—Lea County, New Mexico



Natural Resources
Conservation Service

Web Soil Survey
National Cooperative Soil Survey

1/2/2026
Page 1 of 3

Soil Map—Lea County, New Mexico

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico

Survey Area Data: Version 22, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.



Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
MF	Maljamar and Palomas fine sands, 0 to 3 percent slopes	0.1	1.1%
WF	Wink fine sand	10.1	98.9%
Totals for Area of Interest		10.2	100.0%



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-04815 POD 1		WELL TAG ID NO.		OSE FILE NO(S) C-4815-POD1		
	WELL OWNER NAME(S) Devon Energy Resources				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 205 E. Bender Road #150				CITY Hobbs	STATE NM	ZIP 88240
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 18	SECONDS 51.8 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE -103	41	59.4 W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE							
2. DRILLING & CASING INFORMATION	LICENSE NO. 1833		NAME OF LICENSED DRILLER Jason Maley			NAME OF WELL DRILLING COMPANY Vision Resources	
	DRILLING STARTED 4-16-24		DRILLING ENDED 4-16-24		DEPTH OF COMPLETED WELL (FT) 55'	BORE HOLE DEPTH (FT) 55'	DEPTH WATER FIRST ENCOUNTERED (FT) N/A
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) 0'	DATE STATIC MEASURED 4-16-24
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	0 45		6"	PVC 2" SCH40	Thread	2"	SCH40
	45 55		6"	PVC 2" SCH40	Thread	2"	SCH40
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT
				None pulled and plugged			

OSE DTI APR 25 2024 PM 2:37

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-04815	POD NO. 1	TRN NO. 757440
LOCATION 236.32E.08.143		WELL TAG ID NO. PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

WR-20 WELL RECORD & LOG (Version 09/22/2022)

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 757440
File Nbr: C 04815
Well File Nbr: C 04815 POD1

Apr. 25, 2024

CHANCE DIXON
VERTEX RESOURCE SERVICES INC
3101 BOYD DRIVE
CARLSBAD, NM 88220

Greetings:

The above numbered permit was issued in your name on 03/14/2024.

The Well Record was received in this office on 04/25/2024, stating that it had been completed on 04/16/2024, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 03/14/2025.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Rodolfo Chavez".

Rodolfo Chavez
(575) 622-6521

drywell

Standard Safety and Supply

<https://standardtx.com/>



ATTACHMENT C: PHOTOGRAPHIC DOCUMENTATION



Photographic Log

Stray Cat 8 CTB 2



View of Liner Crack



View of Liner Crack



Photographic Log

Stray Cat 8 CTB 2



View of Liner Crack

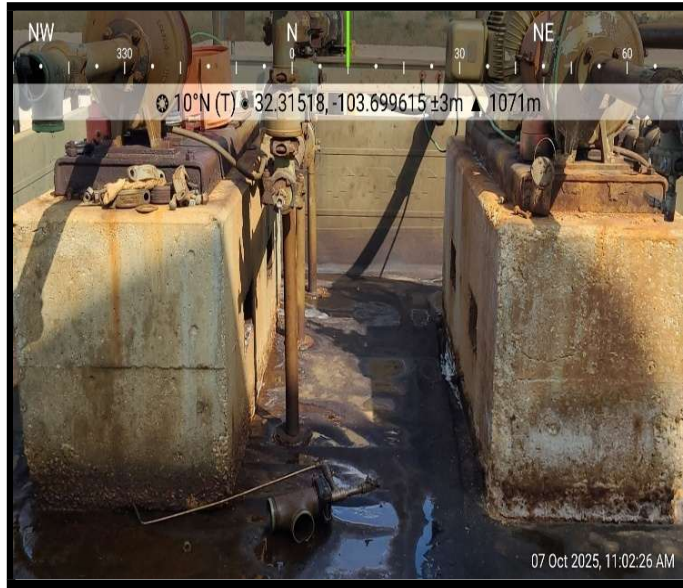


View of Liner Crack

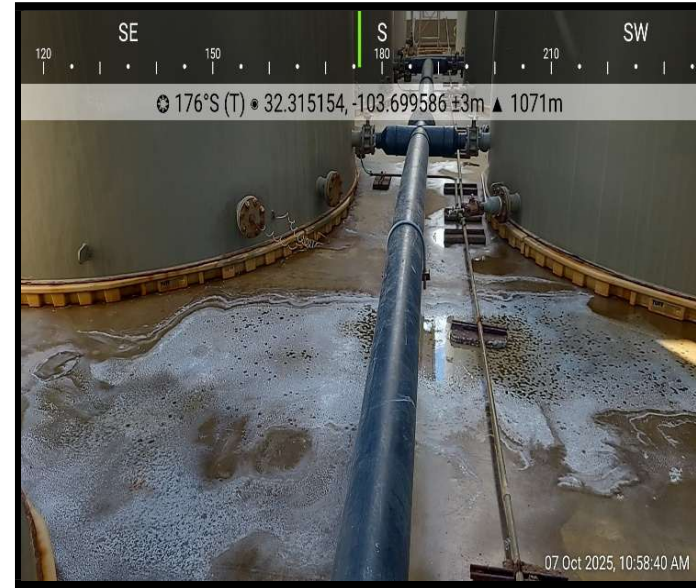


Photographic Log

Stray Cat 8 CTB 2



View of Secondary Containment

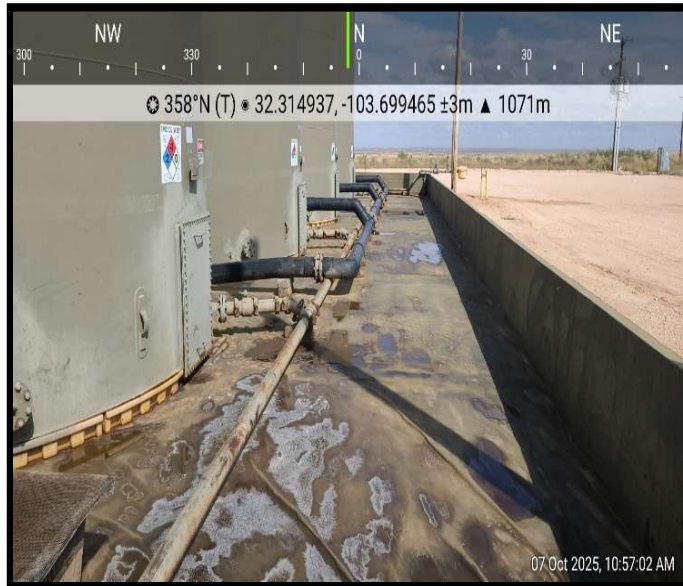


View of Secondary Containment

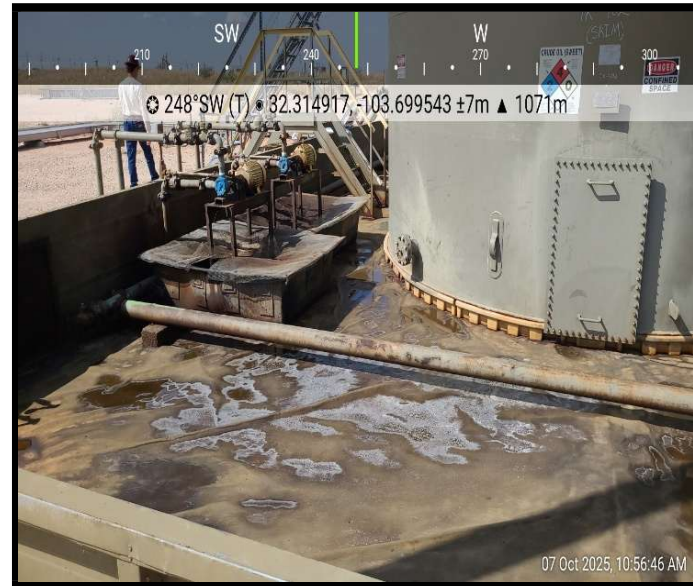


Photographic Log

Stray Cat 8 CTB 2



View of Secondary Containment



View of Secondary Containment



Photographic Log

Stray Cat 8 CTB 2



View of secondary liner under primary liner

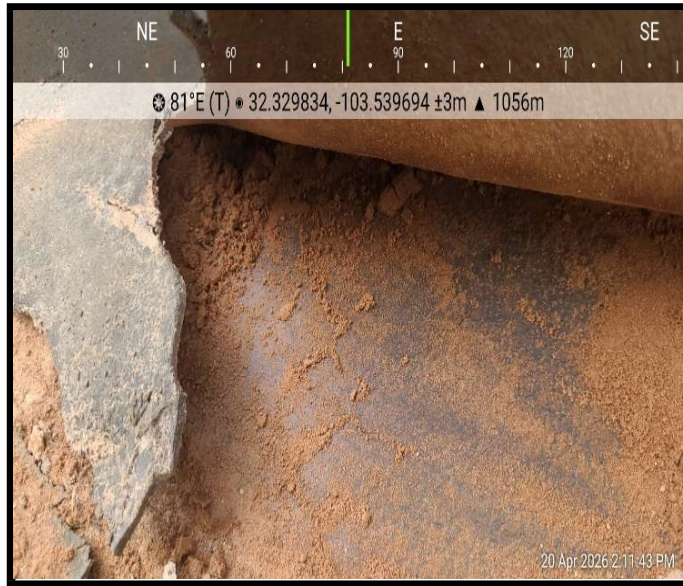


View of secondary liner under primary liner



Photographic Log

Stray Cat 8 CTB 2



View of secondary liner under primary liner



View of secondary liner under primary liner



Photographic Log

Stray Cat 8 CTB 2



View of Secondary Containment



View of Secondary Containment



Photographic Log

Stray Cat 8 CTB 2



View of fluid in Secondary Containment



View of fluid in Secondary Containment

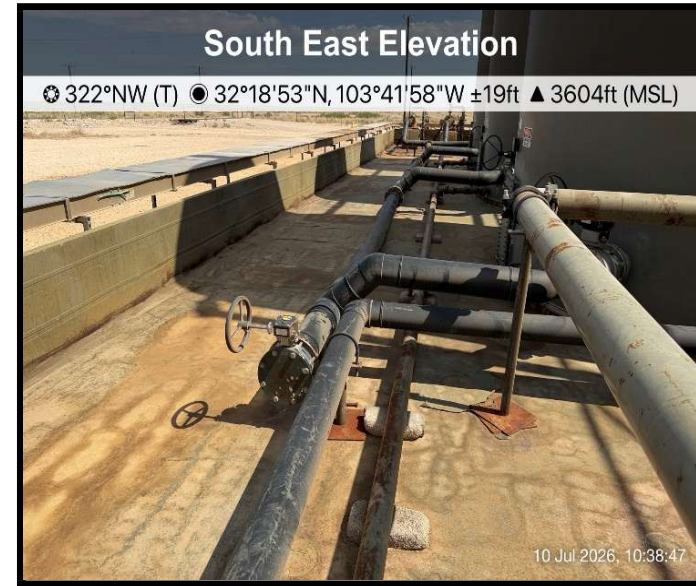


Photographic Log

Stray Cat 8 CTB 2



View of Secondary Containment

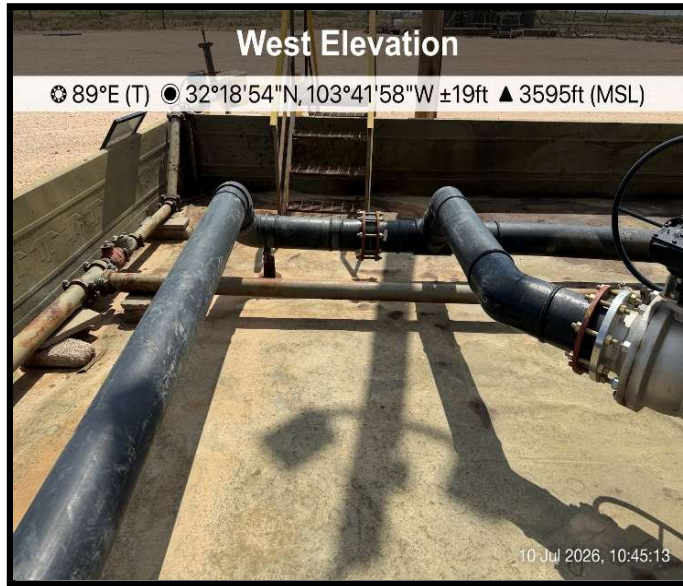


View of Secondary Containment

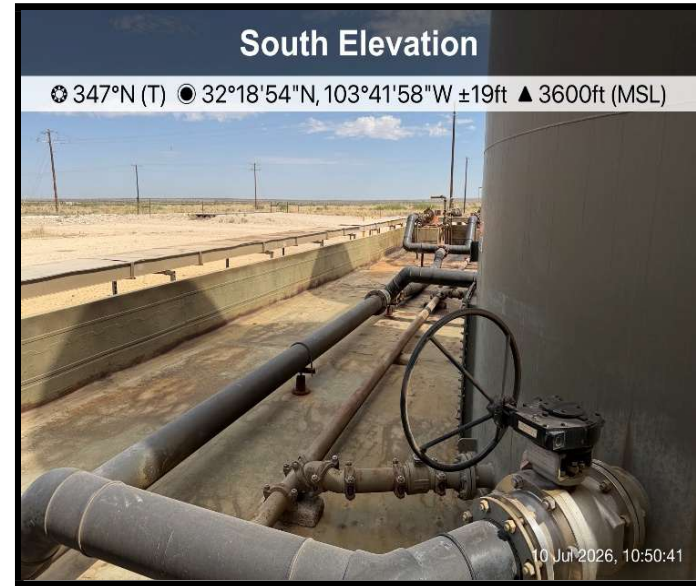


Photographic Log

Stray Cat 8 CTB 2



View of Secondary Containment



View of Secondary Containment



Standard Safety and Supply

<https://standardtx.com/>



ATTACHMENT D: EXTENSION REQUESTS



Kenny Han

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Monday, December 1, 2025 3:59 PM
To: Ethan Sessums
Cc: Kenny Han; Raley, Jim; Jake Walker
Subject: nAPP2522650393/nAPP2525127049 Extension Request

Some people who received this message don't often get email from michael.buchanan@emnrd.nm.gov. [Learn why this is important](#)

Good afternoon, Ethan

The 90-day extension request to submit a remediation closure report to OCD is approved. The last day to submit a closure report is 03/10/2026. The incident files for both incidents have been updated to reflect this change. Please include a copy of this correspondence with the next report submittal.

Kind regards,

Mike

From: Ethan Sessums <ethan.sessums@standardtx.com>
Sent: Monday, December 1, 2025 2:27 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Rodgers, Scott, EMNRD <Scott.Rodgers@emnrd.nm.gov>
Cc: Kenny Han <kenny.han@standardtx.com>; Raley, Jim <jim.ralej@dnv.com>; Jake Walker <jake.walker@standardtx.com>
Subject: [EXTERNAL] nAPP2522650393/nAPP2525127049 Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Based on the C-141 or Notification of Release the spill was discovered on August 14, 2025, and was attributed to a flowline corrosion where the release was spilled entirely into the secondary containment. On September 07, 2025, Standard performed a liner inspection noting that along with visible chloride precipitate the liner integrity was potentially compromised and four (4) breaches were discovered. That same day another release occurred (nAPP2525127049). Devon then mobilized to remove any standing fluids from the subsequent release. Standard then drafted a Delineation workplan/extension request (attached) that was submitted on October 27th, 2025, which was subsequently rejected on November 26th, 2025, due to a clerical error while submitting.

In order to complete both projects Standard respectfully requests on behalf of Devon Energy Production Company a 90-day extension to complete delineation of the breached areas and any warranted remedial actions and or reporting requirements.

If any additional information is requested, please let us know.

Thank you and have a great week!

Ethan Sessums
Environmental Regulatory Director
Standard Safety and Supply
Carlsbad, NM 88220
M: (254)-266-5456



Kenny Han

From: Dmitrii Nikanorov
Sent: Monday, March 9, 2026 4:36 PM
To: Buchanan, Michael, EMNRD
Cc: Ethan Sessums; Kenny Han; CarlsbadOffice; Raley, Jim
Subject: Re: [EXTERNAL] Extension Request - nAPP2522650393 (Stray Cat 8 CTB 2)

Thank you.

Dmitrii Nikanorov
Environmental Project Manager
Standard Safety & Supply
Cell: 917-497-6890
Carlsbad, New Mexico, 88220

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Monday, March 9, 2026 4:15:07 PM
To: Dmitrii Nikanorov <dmitrii.nikanorov@standardtx.com>
Cc: Ethan Sessums <ethan.sessums@standardtx.com>; Kenny Han <kenny.han@standardtx.com>; CarlsbadOffice <CarlsbadOffice@standardtx.com>; Raley, Jim <jim.raley@dvn.com>
Subject: RE: [EXTERNAL] Extension Request - nAPP2522650393 (Stray Cat 8 CTB 2)

You don't often get email from michael.buchanan@emnrd.nm.gov. [Learn why this is important](#)
Good afternoon, Dmitrii

The 90-day extension request from the current deadline of 03/10/2026 is approved. Please keep a copy of this correspondence for your records and include it with the next report submission. The final deadline to submit for closure has been updated to 06/09/2026.

Kind regards,

From: Dmitrii Nikanorov <dmitrii.nikanorov@standardtx.com>
Sent: Monday, March 9, 2026 11:36 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Ethan Sessums <ethan.sessums@standardtx.com>; Kenny Han <kenny.han@standardtx.com>; CarlsbadOffice <CarlsbadOffice@standardtx.com>; jim.raley@dvn.com
Subject: [EXTERNAL] Extension Request - nAPP2522650393 (Stray Cat 8 CTB 2)

You don't often get email from dmitrii.nikanorov@standardtx.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello,

Standard Safety on behalf of Devon Energy respectfully requests a 90-day extension to complete the remediation of this incident, as we are currently waiting for the operations to conduct liner repairs.

If you need any additional information, please let me know.

Thank you,

Dmitrii Nikanorov
Environmental Project Manager
Standard Safety & Supply
Cell#: **917-497-6890**
Carlsbad, New Mexico, 88220



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 613593

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2522650393
Incident Name	NAPP2522650393 STRAY CAT 8 CTB 2 @ FAPP2123650034
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123650034] STRAY CAT 8 CTB 2

Location of Release Source

Please answer all the questions in this group.

Site Name	STRAY CAT 8 CTB 2
Date Release Discovered	08/14/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Production Tank Produced Water Released: 266 BBL Recovered: 266 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak on inlet nipple of tank allowed release of produced water to lined secondary containment. Fluids fully recovered.

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QUESTIONS, Page 2

Action 613593

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 08/18/2026
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QUESTIONS, Page 3

Action 613593

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/10/2026
On what date will (or did) the final sampling or liner inspection occur	07/10/2026
On what date will (or was) the remediation complete(d)	07/10/2026
What is the estimated surface area (in square feet) that will be remediated	5500
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 613593

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 08/18/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 613593

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	602459
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/10/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5500

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5500
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner Inspected
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 08/18/2026

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CONDITIONS

Action 613593

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 613593
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner inspection and closure approved.	8/20/2026