



21038G

Sample Point Code

203-30015

Sample Point Name

NINA CORTELL DISCHARGE

Sample Point Location

Laboratory Services

Source Laboratory

2026140178

Lab File No

4451

Container Identity

Tim T - Spot

Sampler

USA

District

USA

Area Name

USA

Field Name

New Mexico

Facility Name

Jul 5, 2026

Date/Time Sampled

Jul 1, 2026

Date Effective

Jul 13, 2026 13:20

Date Received

Jul 16, 2026

Date Reported

86.00

Ambient Temp (°F)

54,165.00

Flow Rate (Mcf)

System Administrator

Analyst

983 @ 110

Press PSI @ Temp °F
Source Conditions

San Mateo Midstream

Operator

ng

Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0010	0.001	
Nitrogen (N2)	3.3770	3.377	
CO2 (CO2)	4.3690	4.369	
Methane (C1)	66.6740	66.674	
Ethane (C2)	12.6670	12.667	3.3870
Propane (C3)	7.4540	7.454	2.0530
I-Butane (IC4)	0.9240	0.924	0.3020
N-Butane (NC4)	2.3830	2.383	0.7510
I-Pentane (IC5)	0.5390	0.539	0.1970
N-Pentane (NC5)	0.5980	0.598	0.2170
Hexanes Plus (C6+)	1.0140	1.014	0.4400
TOTAL	100.0000	100.0000	7.3470

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type: Gas Chromatograph Device Make: Shimadzu
Device Model: GC-2014 Last Cal Date: Jun 1, 2026

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,295.0	1,273.9	1,298.0	1,276.8

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real

Relative Density Ideal

0.8441

0.8406

Molecular Weight

24.3484

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S

7 PPM

PROTREND STATUS:

Passed By Validator on Jul 20, 2026

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Alexus Sepeda

VALIDATOR COMMENTS:

OK

DateTime	Accum Vol (MCF)	Total Volume:	225.54
8/12/2026 18:30	10,555.78 End		
8/12/2026 18:25	10,555.78		
8/12/2026 18:20	10,555.78		
8/12/2026 18:15	10,555.52		
8/12/2026 18:10	10,555.02		
8/12/2026 18:00	10,553.15		
8/12/2026 17:55	10,551.70		
8/12/2026 17:50	10,550.00		
8/12/2026 17:45	10,548.05		
8/12/2026 17:40	10,545.84		
8/12/2026 17:35	10,543.40		
8/12/2026 17:30	10,540.64		
8/12/2026 17:25	10,537.62		
8/12/2026 17:20	10,534.26		
8/12/2026 17:15	10,530.68		
8/12/2026 17:10	10,526.97		
8/12/2026 17:00	10,519.08		
8/12/2026 16:55	10,514.90		
8/12/2026 16:50	10,510.56		
8/12/2026 16:45	10,506.02		
8/12/2026 16:40	10,501.31		
8/12/2026 16:35	10,496.43		
8/12/2026 16:30	10,491.31		
8/12/2026 16:25	10,485.98		
8/12/2026 16:20	10,480.44		
8/12/2026 16:15	10,474.62		
8/12/2026 16:10	10,468.51		
8/12/2026 16:00	10,455.46		
8/12/2026 15:55	10,448.42		
8/12/2026 15:50	10,441.05		
8/12/2026 15:45	10,433.63		
8/12/2026 15:40	10,428.12		
8/12/2026 15:35	10,421.48		
8/12/2026 15:30	10,414.50		
8/12/2026 15:25	10,409.22		
8/12/2026 15:20	10,403.28		
8/12/2026 15:15	10,396.94		
8/12/2026 15:10	10,391.66		
8/12/2026 15:00	10,383.81		
8/12/2026 14:55	10,381.03		
8/12/2026 14:50	10,378.16		
8/12/2026 14:45	10,375.19		
8/12/2026 14:40	10,372.12		

8/12/2026 14:35	10,368.98
8/12/2026 14:30	10,365.75
8/12/2026 14:25	10,362.43
8/12/2026 14:20	10,360.29
8/12/2026 14:15	10,358.36
8/12/2026 14:10	10,356.37
8/12/2026 14:00	10,352.20
8/12/2026 13:55	10,348.15
8/12/2026 13:50	10,344.49
8/12/2026 13:45	10,340.74
8/12/2026 13:40	10,336.90
8/12/2026 13:35	10,332.95
8/12/2026 13:30	10,330.24
8/12/2026 13:25	10,330.24
8/12/2026 13:20	10,330.24
8/12/2026 13:15	10,330.24
8/12/2026 13:10	10,330.24
8/12/2026 13:00	10,330.24
8/12/2026 12:55	10,330.24
8/12/2026 12:50	10,330.24
8/12/2026 12:45	10,330.24
8/12/2026 12:40	10,330.24
8/12/2026 12:35	10,330.24
8/12/2026 12:30	10,330.24
8/12/2026 12:25	10,330.24
8/12/2026 12:20	10,330.24
8/12/2026 12:15	10,330.24
8/12/2026 12:10	10,330.24
8/12/2026 12:00	10,330.24
8/12/2026 11:55	10,330.24
8/12/2026 11:50	10,330.24
8/12/2026 11:45	10,330.24
8/12/2026 11:40	10,330.24
8/12/2026 11:35	10,330.24
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8/12/2026 11:20	10,330.24
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8/12/2026 11:10	10,330.24
8/12/2026 11:00	10,330.24
8/12/2026 10:55	10,330.24
8/12/2026 10:50	10,330.24
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8/12/2026 10:15	10,330.24
8/12/2026 10:10	10,330.24
8/12/2026 10:00	10,330.24
8/12/2026 9:55	10,330.24
8/12/2026 9:50	10,330.24
8/12/2026 9:45	10,330.24
8/12/2026 9:40	10,330.24
8/12/2026 9:35	10,330.24
8/12/2026 9:30	10,330.24
8/12/2026 9:25	10,330.24
8/12/2026 9:20	10,330.24
8/12/2026 9:15	10,330.24
8/12/2026 9:10	10,330.24
8/12/2026 9:00	10,330.24 Start

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 615080

DEFINITIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 615080
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 615080

QUESTIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 615080
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2304039201] Pronto Gas Gathering System

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	A section of pipeline was blowdown to the facility flare for maintenance.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 615080

QUESTIONS (continued)

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 615080
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/12/2026
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	06:30 PM
Cumulative hours during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Pipeline (Any) Natural Gas Flared Released: 226 Mcf Recovered: 0 Mcf Lost: 226 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Maintenance was required on a mainline valve located on a pig launcher.
Steps taken to limit the duration and magnitude of vent or flare	The section of pipe was reduced to lowest pressure possible and blown down to control devices.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Maintain a preventative maintenance program.

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ACKNOWLEDGMENTS

Action 615080

ACKNOWLEDGMENTS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 615080
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 615080

CONDITIONS

Operator: Pronto Midstream, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 331527
	Action Number: 615080
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tblume	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/27/2026