

**RELEASE VOLUME ESTIMATE
WESTERN REFINING SOUTHWEST LLC D/B/A MARATHON GALLUP REFINERY, GALLUP, NEW
MEXICO**

Release Volume Estimate

The volume of released fluid was estimated based on the volume of impacted soil excavated from the vicinity of the damaged 2-inch groundwater recovery system pipeline. The excavation encompassed approximately 438 cubic feet of impacted silty sandy clayey soil. The release estimate was developed using the observed extent of impacted soil and the available pore volume within that soil.

The release volume was estimated using the following relationship:

$$V_r = V_s \times n \times (S_f - S_i)$$

Where:

- V_r = estimated release volume
- V_s = volume of impacted soil
- n = effective porosity
- S_i = initial saturation
- S_f = final saturation

The volume of impacted soil was calculated using the dimensions of the excavated area. The extents were determined by soil staining and photoionization detector (PID) field screening. The excavated soil was excavated to approximately 4.5 feet below ground surface. The area of the impact was approximately 9.4 feet by 10.3 feet. Approximately 436 bank cubic feet of soil was excavated from the release area.

An effective porosity of 0.35 was assumed for the silty sandy clayey soil encountered during excavation. Site-specific laboratory measurements of porosity were not available; therefore, a representative value was selected based on published soil property references. Lindeburg (2018) reports porosity values ranging from 0.30 for dense mixed sands to 0.37 for stiff clays, with dense uniform sands reported at 0.34 (Table 35.6, Typical Soil Characteristics). Because the excavated material consisted of a mixed silty sandy clayey soil, a porosity of 0.35 was selected as a representative intermediate value within the published range of comparable soil types. This value is considered reasonable and appropriate for estimating the volume of fluid retained within the impacted soil.

An initial saturation of 25 percent was assumed based on engineering judgment and the expected moisture conditions within vadose-zone soils located approximately 3 to 5 feet below ground surface in the semiarid environment of northwestern New Mexico. This assumption accounts for naturally occurring soil moisture while avoiding the unrealistic assumption that the soil was either completely dry or highly saturated prior to the release.

A final saturation of 90 percent was assumed based on field observations indicating that released fluids migrated upward through the subsurface and eventually became visible at ground surface. The observed surfacing of fluids suggests that pore spaces within the impacted soil interval became highly saturated prior to leak discovery. A value of 90 percent was selected to represent a substantially saturated condition while avoiding the maximum-case assumption that all pore space within the excavation reached complete saturation.

RELEASE VOLUME ESTIMATE
WESTERN REFINING SOUTHWEST LLC D/B/A MARATHON GALLUP REFINERY, GALLUP, NEW MEXICO

Using these assumptions:

- Impacted soil volume = 436 ft³
- Effective porosity = 0.35
- Initial saturation = 25%
- Final saturation = 90%

Where:

- ft³ = cubic feet
- % = percent

$$436 \text{ ft}^3 \times 0.35 \times (0.90 - 0.25) = 99.12 \text{ ft}^3$$

$$99.12 \text{ ft}^3 \times 7.48 \frac{\text{gallons}}{\text{ft}^3} = 741.41 \text{ gallons} = 17.65 \text{ barrels}$$

Where:

- 1 barrel = 42 gallons

Accordingly, the estimated release volume is approximately 741.41 gallons (17.65 barrels) of recovered groundwater and hydrocarbon product mixture.

As a reasonableness check, approximately 33,750 pounds of impacted soil were excavated from the release area. The estimated release volume of 741.41 gallons corresponds to approximately 6,200 pounds of fluid, based on a water density of 8.34 pounds per gallon. Relative to the excavated soil mass, this represents an increase in moisture content of approximately 18 percent by weight, which is considered reasonable for visibly impacted silty sandy clayey soil affected by a subsurface fluid release. The estimated release volume therefore appears consistent with both the observed extent of impacted soil and the quantity of material removed during excavation.

The resulting estimate is considered conservative but reasonable because it incorporates a highly saturated post-release condition supported by field observations while avoiding the assumption of complete saturation throughout the impacted soil volume. The estimate does not assume that the entire available pore volume was occupied by released fluid. The total theoretical pore volume within the excavation is approximately 1,147 gallons, and the calculated release volume represents approximately 65 percent of that pore volume, indicating that the estimate does not represent a maximum theoretical release scenario.

References

Lindeburg, M.R., 2018. *PE Civil Reference Manual*, 16th Edition. PPI, a Kaplan Company. Table 35.6, "Typical Soil Characteristics."

GROUNDWATER SAMPLING FIELD FORM
MARATHON GALLUP REFINERY

WELL ID: MKTF-23						WELL GROUP: Marketing Tank Farm					
FLUID LEVELS											
GAUGE DATE	06-04-2026		IS THE WELL DRY? No								
GAUGE TIME	08:37		IS THERE PRODUCT IN THE WELL? No								
DTP (ft)	ND		PRODUCT THICKNESS (DTW - DTP) (ft): NaN								
DTW (ft)	15.99		WATER COLUMN (DTB - DTW) (ft): 4.36								
DTB (ft)	20.35		CAPACITY PER FOOT: 0.653 - 4", 0.163 - 2"								
PURGING DATA											
3 WELL VOLUMES	GALLONS		PURGE DATE				PURGING METHOD				DTW (FEET)
START OF PURGE TIME			END OF PURGE TIME				PURGE AMOUNT		GALLONS		
WEATHER CONDITIONS:											
WATER APPEARANCE / ODOR:											
COMMENTS:											
TEST PARAMETERS											
Volumes	Date	Time	pH	Temperature (*C)	Conductivity (mS)	TDS (mg/L)	Salinity (ppt)	Dissolved Oxygen (mg/L)	Turbidity NTUs	ORP (mV)	Parameters stabilized?
Initial	06-10-2026	13:51	7.33	13.7	1.59	1.32	1.05	1.20	10.50	-86.9	No
1		13:54	7.34	13.8	1.59	1.32	1.04	0.70	7.07	7.3	No
2		13:57	7.37	13.7	1.59	1.32	1.04	0.60	6.58	-88.1	No
3		14:00	7.36	13.7	1.59	1.31	1.04	0.60	10.60	-89.4	Yes
4											
5								No			
6											
SAMPLING DATA											
IS LOW FLOW SAMPLING BEING CONDUCTED ON THIS WELL? Yes				IS THE LOW FLOW SAMPLING RATE LESS THAN 500 mL/min? Yes				LOW FLOW SAMPLING RATE: 175.00			
SAMPLE DATE	06-10-2026		WEATHER CONDITIONS: Sunny 83 degrees with 16 mph W winds								
SAMPLE TIME	14:00		WATER APPEARANCE / ODOR: Clear/ no odor								
DTW (FEET)	17.95		COMMENTS:								
WERE ANY DEVIATIONS MADE TO THE SAMPLING PLAN?											
INSTRUMENTS USED			1. OIL / WATER INTERFACE PROBE								
			2. WATER QUALITY METER / PARAMETER PROBE								
I certify that PFAS sampling was conducted in compliance with the PFAS sampling procedure outlined in the Groundwater Work Plan. No											

COMPLETED BY:

Hilario T./ Aron J.

SIGNATURE:

Hilario T.





memorandum

To: Oil Conservation Division – Environmental Incidents Group
From: Trihydro Corporation
Date: August 31, 2026
Re: Release Remediation Activities

A release associated with the Groundwater Extraction System (GWES) was identified on June 8, 2026. Following discovery, response personnel mobilized to the site and initiated corrective actions to remove impacted soil and prevent further migration of released material. The source of the release was exposed using excavation equipment, and impacted soils were excavated and stockpiled for characterization and disposal. The release was reported to the New Mexico Oil Conservation Division (OCD) under Incident ID nAPP2616047473.

Excavation activities were completed using an excavator. Field screening was conducted throughout the excavation using an UltraRAE 3000 photoionization detector (PID) and sealed bag headspace screening methods. Excavation limits were established in the field based on PID screening results, and soil removal continued until screening results from all excavation sidewalls and the excavation floor were less than 20 parts per million by volume.

A composite sample was collected from the stockpiled soil and submitted for laboratory analysis to evaluate waste disposal requirements. Following receipt of the analytical data on June 24, 2026 the excavated material was determined to be non-hazardous and suitable for off-site disposal at an approved facility.

A confirmation sampling work request was submitted to the OCD on July 21, 2026, and approval to proceed was received later that afternoon. Confirmation soil samples were collected from the north, south, east, and west excavation sidewalls and from the excavation floor on July 23, 2026.

Analytical results were received on July 31, 2026, and indicated that concentrations of benzene, toluene, ethylbenzene, and total xylenes (total BTEX), total petroleum hydrocarbons (TPH), and chloride in all confirmation samples were below the applicable OCD closure criteria for sites with groundwater less than 50 feet below ground surface. Benzene was not detected in any confirmation sample, total BTEX was not detected, chloride concentrations were below the 600 milligrams per kilogram (mg/kg) closure criterion, and combined TPH concentrations were below the applicable 100 mg/kg closure criterion.

Confirmation sampling results indicate that soil impacts associated with the release were adequately delineated and removed, and that remaining constituent concentrations are below applicable OCD closure criteria. The complete analytical results are included in this submittal. Following receipt of acceptable confirmation sampling results, the excavation was backfilled with clean material on August 20, 2026, and restored to approximate original grade.

Based on field observations, excavation activities, and analytical confirmation sampling results, no additional soil remediation is warranted, and the release area has met applicable OCD soil cleanup criteria.

WRSWL-026-0003



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Caitlin Fields
Trihydro Corporation
1252 Commerce Drive
Laramie, Wyoming 82070

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JOB DESCRIPTION

Groundwater Redemption System
WRSWL-026-0003

JOB NUMBER

885-51388-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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Authorized for release by
Andy Freeman, Business Unit Manager
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(505)345-3975

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Laboratory Job ID: 885-51388-1
SDG: WRSWL-026-0003

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Definitions/Glossary

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.

Metals

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Trihydro Corporation
Project: Groundwater Redemption System

Job ID: 885-51388-1

Job ID: 885-51388-1

Eurofins Albuquerque

Job Narrative 885-51388-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 6/12/2026 7:50 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.2°C.

GC/MS VOA

Method 8260D - TCLP: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-755674. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS Semi VOA

Method 8270E - TCLP: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 570-754221 and 570-755212 and analytical batch 570-755942 recovered outside control limits for the following analytes: 2,4-Dinitrotoluene and 3 & 4 Methylphenol. Laboratory control sample / laboratory control sample duplicate (LCS/LCSD) percent recovery is in control for affected analytes.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals

Method 6020B - TCLP: The method blank for preparation batch 570-754221 and 570-754811 and analytical batch 570-755049 contained Barium, Chromium and Selenium above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

Method 9045C: The reference method does not list a specific holding time for this procedure; therefore, the laboratory defaults to an in-house holding time of midnight. The following samples were prepared and/or analyzed outside this time period: GWRS Stockpile (885-51388-1) and (570-282718-A-21-B).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Client Sample ID: GWRS Stockpile

Lab Sample ID: 885-51388-1

Date Collected: 06/11/26 11:05

Matrix: Solid

Date Received: 06/12/26 07:50

Method: SW846 8260D - Volatile Organic Compounds by GC/MS - TCLP

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethene	ND		100	42	ug/L			06/18/26 01:33	100
1,2-Dichloroethane	ND		50	25	ug/L			06/18/26 01:33	100
2-Butanone	ND		1000	450	ug/L			06/18/26 01:33	100
Benzene	ND		50	24	ug/L			06/18/26 01:33	100
Carbon tetrachloride	ND		50	37	ug/L			06/18/26 01:33	100
Chlorobenzene	ND		100	26	ug/L			06/18/26 01:33	100
Chloroform	ND		100	32	ug/L			06/18/26 01:33	100
Tetrachloroethene	ND		100	40	ug/L			06/18/26 01:33	100
Trichloroethene	ND		100	39	ug/L			06/18/26 01:33	100
Vinyl chloride	ND		50	43	ug/L			06/18/26 01:33	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	86		60 - 141					06/18/26 01:33	100
4-Bromofluorobenzene (Surr)	95		77 - 120					06/18/26 01:33	100
Toluene-d8 (Surr)	95		80 - 120					06/18/26 01:33	100

Method: SW846 8270E - Semivolatile Organic Compounds (GC/MS) - TCLP

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,4-Dichlorobenzene	ND		100	25	ug/L		06/16/26 16:40	06/18/26 05:04	1
2,4,5-Trichlorophenol	ND		100	23	ug/L		06/16/26 16:40	06/18/26 05:04	1
2,4,6-Trichlorophenol	ND		100	23	ug/L		06/16/26 16:40	06/18/26 05:04	1
2,4-Dinitrotoluene	ND	*1	100	26	ug/L		06/16/26 16:40	06/18/26 05:04	1
2-Methylphenol	ND		100	21	ug/L		06/16/26 16:40	06/18/26 05:04	1
3 & 4 Methylphenol	ND	*1	100	18	ug/L		06/16/26 16:40	06/18/26 05:04	1
Hexachlorobenzene	ND		100	23	ug/L		06/16/26 16:40	06/18/26 05:04	1
Hexachlorobutadiene	ND		100	30	ug/L		06/16/26 16:40	06/18/26 05:04	1
Hexachloroethane	ND		100	24	ug/L		06/16/26 16:40	06/18/26 05:04	1
Nitrobenzene	ND		250	57	ug/L		06/16/26 16:40	06/18/26 05:04	1
Pentachlorophenol	ND		100	48	ug/L		06/16/26 16:40	06/18/26 05:04	1
Pyridine	ND		100	57	ug/L		06/16/26 16:40	06/18/26 05:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	74		32 - 127				06/16/26 16:40	06/18/26 05:04	1
2-Fluorophenol (Surr)	50		15 - 120				06/16/26 16:40	06/18/26 05:04	1
Nitrobenzene-d5 (Surr)	83		30 - 120				06/16/26 16:40	06/18/26 05:04	1
p-Terphenyl-d14 (Surr)	85		38 - 131				06/16/26 16:40	06/18/26 05:04	1

Method: SW846 8015C - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	26		3.9	1.7	mg/Kg		06/23/26 11:42	06/23/26 17:56	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		42 - 126				06/23/26 11:42	06/23/26 17:56	20

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	27		5.0	4.4	mg/Kg		06/22/26 10:06	06/22/26 18:31	1
TPH as Motor Oil (C17-C44)	ND		25	10	mg/Kg		06/22/26 10:06	06/22/26 18:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
n-Octacosane (Surr)	94		29 - 160				06/22/26 10:06	06/22/26 18:31	1

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Client Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Client Sample ID: GWRS Stockpile
Date Collected: 06/11/26 11:05
Date Received: 06/12/26 07:50

Lab Sample ID: 885-51388-1
Matrix: Solid

Method: SW846 6020B - Metals (ICP/MS) - TCLP									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0095	J	0.20	0.0042	mg/L		06/16/26 07:24	06/16/26 14:01	10
Barium	1.5	B	0.20	0.0068	mg/L		06/16/26 07:24	06/16/26 14:01	10
Cadmium	0.0024	J	0.10	0.0021	mg/L		06/16/26 07:24	06/16/26 14:01	10
Chromium	0.042	J B	0.20	0.022	mg/L		06/16/26 07:24	06/16/26 14:01	10
Lead	0.0046	J	0.10	0.0029	mg/L		06/16/26 07:24	06/16/26 14:01	10
Selenium	0.071	J B	0.20	0.036	mg/L		06/16/26 07:24	06/16/26 14:01	10
Silver	ND		0.10	0.0049	mg/L		06/16/26 07:24	06/16/26 14:01	10

Method: SW846 7470A - Mercury (CVAA) - TCLP									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.0025	0.00070	mg/L		06/16/26 14:02	06/17/26 11:47	1

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ignitability (SW846 1010A)	>212		70.0	70.0	Degrees F			06/16/26 10:58	1
pH (SW846 9045C)	8.5		0.01	0.01	S.U.			06/17/26 16:46	1

QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: LCS 570-755674/1003

Matrix: Solid

Analysis Batch: 755674

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,1-Dichloroethene	20.0	18.8		ug/L		94	70 - 123
1,2-Dichloroethane	20.0	18.7		ug/L		93	71 - 125
2-Butanone	20.0	18.1		ug/L		91	62 - 127
Benzene	20.0	19.0		ug/L		95	80 - 120
Carbon tetrachloride	20.0	18.0		ug/L		90	75 - 126
Chlorobenzene	20.0	20.1		ug/L		100	80 - 120
Chloroform	20.0	17.8		ug/L		89	79 - 122
Tetrachloroethene	20.0	21.8		ug/L		109	80 - 124
Trichloroethene	20.0	19.0		ug/L		95	80 - 120
Vinyl chloride	20.0	19.0		ug/L		95	79 - 125

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	89		60 - 141
4-Bromofluorobenzene (Surr)	96		77 - 120
Toluene-d8 (Surr)	97		80 - 120

Lab Sample ID: LCSD 570-755674/4

Matrix: Solid

Analysis Batch: 755674

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
1,1-Dichloroethene	20.0	20.3		ug/L		101	70 - 123	7	20
1,2-Dichloroethane	20.0	20.1		ug/L		101	71 - 125	8	20
2-Butanone	20.0	18.8		ug/L		94	62 - 127	4	20
Benzene	20.0	19.2		ug/L		96	80 - 120	1	20
Carbon tetrachloride	20.0	20.1		ug/L		101	75 - 126	11	20
Chlorobenzene	20.0	20.9		ug/L		104	80 - 120	4	20
Chloroform	20.0	18.5		ug/L		93	79 - 122	4	20
Tetrachloroethene	20.0	22.3		ug/L		112	80 - 124	2	20
Trichloroethene	20.0	19.3		ug/L		96	80 - 120	1	20
Vinyl chloride	20.0	20.0		ug/L		100	79 - 125	5	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	94		60 - 141
4-Bromofluorobenzene (Surr)	98		77 - 120
Toluene-d8 (Surr)	97		80 - 120

Lab Sample ID: LB 570-754221/1-A

Matrix: Solid

Analysis Batch: 755674

Client Sample ID: Method Blank

Prep Type: TCLP

Analyte	LB Result	LB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethene	ND		100	42	ug/L			06/17/26 21:25	100
1,2-Dichloroethane	ND		50	25	ug/L			06/17/26 21:25	100
2-Butanone	ND		1000	450	ug/L			06/17/26 21:25	100
Benzene	ND		50	24	ug/L			06/17/26 21:25	100
Carbon tetrachloride	ND		50	37	ug/L			06/17/26 21:25	100
Chlorobenzene	ND		100	26	ug/L			06/17/26 21:25	100

Eurofins Albuquerque

QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LB 570-754221/1-A

Matrix: Solid

Analysis Batch: 755674

Client Sample ID: Method Blank

Prep Type: TCLP

Analyte	LB Result	LB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloroform	ND		100	32	ug/L			06/17/26 21:25	100
Tetrachloroethene	ND		100	40	ug/L			06/17/26 21:25	100
Trichloroethene	ND		100	39	ug/L			06/17/26 21:25	100
Vinyl chloride	ND		50	43	ug/L			06/17/26 21:25	100
Surrogate	LB %Recovery	LB Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	95		60 - 141					06/17/26 21:25	100
4-Bromofluorobenzene (Surr)	100		77 - 120					06/17/26 21:25	100
Toluene-d8 (Surr)	97		80 - 120					06/17/26 21:25	100

Method: 8270E - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: LB 570-754221/1-D

Matrix: Solid

Analysis Batch: 755942

Client Sample ID: Method Blank

Prep Type: TCLP

Prep Batch: 755212

Analyte	LB Result	LB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,4-Dichlorobenzene	ND		100	25	ug/L		06/16/26 16:40	06/18/26 03:28	1
2,4,5-Trichlorophenol	ND		100	23	ug/L		06/16/26 16:40	06/18/26 03:28	1
2,4,6-Trichlorophenol	ND		100	23	ug/L		06/16/26 16:40	06/18/26 03:28	1
2,4-Dinitrotoluene	ND		100	26	ug/L		06/16/26 16:40	06/18/26 03:28	1
2-Methylphenol	ND		100	21	ug/L		06/16/26 16:40	06/18/26 03:28	1
3 & 4 Methylphenol	ND		100	18	ug/L		06/16/26 16:40	06/18/26 03:28	1
Hexachlorobenzene	ND		100	23	ug/L		06/16/26 16:40	06/18/26 03:28	1
Hexachlorobutadiene	ND		100	30	ug/L		06/16/26 16:40	06/18/26 03:28	1
Hexachloroethane	ND		100	24	ug/L		06/16/26 16:40	06/18/26 03:28	1
Nitrobenzene	ND		250	57	ug/L		06/16/26 16:40	06/18/26 03:28	1
Pentachlorophenol	ND		100	48	ug/L		06/16/26 16:40	06/18/26 03:28	1
Pyridine	ND		100	57	ug/L		06/16/26 16:40	06/18/26 03:28	1
Surrogate	LB %Recovery	LB Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	67		32 - 127				06/16/26 16:40	06/18/26 03:28	1
2-Fluorophenol (Surr)	44		15 - 120				06/16/26 16:40	06/18/26 03:28	1
Nitrobenzene-d5 (Surr)	72		30 - 120				06/16/26 16:40	06/18/26 03:28	1
p-Terphenyl-d14 (Surr)	82		38 - 131				06/16/26 16:40	06/18/26 03:28	1

Lab Sample ID: LCS 570-754221/2-D

Matrix: Solid

Analysis Batch: 755942

Client Sample ID: Lab Control Sample

Prep Type: TCLP

Prep Batch: 755212

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,4-Dichlorobenzene	1000	729		ug/L		73	13 - 120
2,4,5-Trichlorophenol	1000	960		ug/L		96	47 - 120
2,4,6-Trichlorophenol	1000	913		ug/L		91	47 - 120
2,4-Dinitrotoluene	1000	942		ug/L		94	34 - 146
2-Methylphenol	1000	861		ug/L		86	36 - 120
3 & 4 Methylphenol	2000	1650		ug/L		82	24 - 120
Hexachlorobenzene	1000	889		ug/L		89	52 - 120

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QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 8270E - Semivolatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 570-754221/2-D

Matrix: Solid

Analysis Batch: 755942

Client Sample ID: Lab Control Sample

Prep Type: TCLP

Prep Batch: 755212

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Hexachlorobutadiene	1000	688		ug/L		69	24 - 120
Hexachloroethane	1000	676		ug/L		68	22 - 120
Nitrobenzene	1000	812		ug/L		81	28 - 120
Pentachlorophenol	1000	1070		ug/L		107	15 - 129
Pyridine	1000	543		ug/L		54	10 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
2,4,6-Tribromophenol (Surr)	83		32 - 127
2-Fluorophenol (Surr)	62		15 - 120
Nitrobenzene-d5 (Surr)	77		30 - 120
p-Terphenyl-d14 (Surr)	95		38 - 131

Lab Sample ID: LCSD 570-754221/3-D

Matrix: Solid

Analysis Batch: 755942

Client Sample ID: Lab Control Sample Dup

Prep Type: TCLP

Prep Batch: 755212

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
1,4-Dichlorobenzene	1000	571		ug/L		57	13 - 120	24	30
2,4,5-Trichlorophenol	1000	715		ug/L		71	47 - 120	29	30
2,4,6-Trichlorophenol	1000	724		ug/L		72	47 - 120	23	30
2,4-Dinitrotoluene	1000	695	*1	ug/L		70	34 - 146	30	25
2-Methylphenol	1000	650		ug/L		65	36 - 120	28	30
3 & 4 Methylphenol	2000	1170	*1	ug/L		58	24 - 120	34	30
Hexachlorobenzene	1000	713		ug/L		71	52 - 120	22	30
Hexachlorobutadiene	1000	589		ug/L		59	24 - 120	15	30
Hexachloroethane	1000	528		ug/L		53	22 - 120	25	30
Nitrobenzene	1000	663		ug/L		66	28 - 120	20	30
Pentachlorophenol	1000	862		ug/L		86	15 - 129	22	30
Pyridine	1000	418		ug/L		42	10 - 120	26	30

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
2,4,6-Tribromophenol (Surr)	67		32 - 127
2-Fluorophenol (Surr)	47		15 - 120
Nitrobenzene-d5 (Surr)	64		30 - 120
p-Terphenyl-d14 (Surr)	75		38 - 131

Method: 8015C - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 570-758561/4-A

Matrix: Solid

Analysis Batch: 758471

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 758561

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		4.0	1.8	mg/Kg		06/23/26 11:42	06/23/26 12:51	20

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		42 - 126	06/23/26 11:42	06/23/26 12:51	20

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QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 8015C - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 570-758561/1-A

Matrix: Solid

Analysis Batch: 758471

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 758561

Analyte			Spike	LCS	LCS	Unit	D	%Rec	%Rec		
			Added	Result	Qualifier			Limits			
Gasoline Range Organics (C4-C13)			2.00	1.69		mg/Kg		84	70 - 124		
Surrogate	LCS	LCS									
	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	106		42 - 126								

Lab Sample ID: LCSD 570-758561/2-A

Matrix: Solid

Analysis Batch: 758471

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 758561

			Spike	LCSD	LCSD				%Rec			RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (C4-C13)			1.97	1.67		mg/Kg		85	70 - 124	1	18	
Surrogate	LCSD	LCSD										
	%Recovery	Qualifier	Limits									
4-Bromofluorobenzene (Surr)	107		42 - 126									

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 570-757822/1-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 757822

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics [C10-C28]	ND		5.0	4.4	mg/Kg		06/22/26 10:06	06/22/26 14:56	1
TPH as Motor Oil (C17-C44)	ND		25	10	mg/Kg		06/22/26 10:06	06/22/26 14:56	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac			
%Recovery	Qualifier								
n-Octacosane (Surr)	94		29 - 160	06/22/26 10:06	06/22/26 14:56	1			

Lab Sample ID: LCS 570-757822/2-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 757822

Analyte			Spike	LCS	LCS	Unit	D	%Rec	%Rec		
			Added	Result	Qualifier			Limits			
Diesel Range Organics [C10-C28]			400	465		mg/Kg		116	70 - 130		
Surrogate	LCS	LCS									
n-Octacosane (Surr)	%Recovery	Qualifier	Limits								
	92		29 - 160								

Lab Sample ID: LCS 570-757822/6-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 757822

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
TPH as Motor Oil (C17-C44)	400	428		mg/Kg		107	77 - 125

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QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 570-757822/6-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 757822

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
n-Octacosane (Surr)	88		29 - 160

Lab Sample ID: LCSD 570-757822/3-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 757822

	Spike	LCSD	LCSD				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD
Diesel Range Organics [C10-C28]	400	466		mg/Kg		117	70 - 130	0

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
n-Octacosane (Surr)	91		29 - 160

Lab Sample ID: LCSD 570-757822/7-A

Matrix: Solid

Analysis Batch: 757712

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 757822

	Spike	LCSD	LCSD				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD
TPH as Motor Oil (C17-C44)	400	422		mg/Kg		105	77 - 125	1

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
n-Octacosane (Surr)	89		29 - 160

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: LB 570-754221/1-B

Matrix: Solid

Analysis Batch: 755049

Client Sample ID: Method Blank

Prep Type: TCLP

Prep Batch: 754811

	LB	LB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.20	0.0042	mg/L		06/16/26 07:24	06/16/26 13:18	10
Barium	0.00760	J	0.20	0.0068	mg/L		06/16/26 07:24	06/16/26 13:18	10
Cadmium	ND		0.10	0.0021	mg/L		06/16/26 07:24	06/16/26 13:18	10
Chromium	0.0465	J	0.20	0.022	mg/L		06/16/26 07:24	06/16/26 13:18	10
Lead	ND		0.10	0.0029	mg/L		06/16/26 07:24	06/16/26 13:18	10
Selenium	0.0381	J	0.20	0.036	mg/L		06/16/26 07:24	06/16/26 13:18	10
Silver	ND		0.10	0.0049	mg/L		06/16/26 07:24	06/16/26 13:18	10

Lab Sample ID: LCS 570-754221/2-B

Matrix: Solid

Analysis Batch: 755049

Client Sample ID: Lab Control Sample

Prep Type: TCLP

Prep Batch: 754811

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Arsenic	10.0	10.3		mg/L		103	80 - 120	
Barium	10.0	10.1		mg/L		101	80 - 120	
Cadmium	10.0	10.0		mg/L		100	80 - 120	
Chromium	10.0	10.4		mg/L		104	80 - 120	
Lead	10.0	10.2		mg/L		102	80 - 120	
Selenium	10.0	9.93		mg/L		99	80 - 120	

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QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 570-754221/2-B

Matrix: Solid

Analysis Batch: 755049

Client Sample ID: Lab Control Sample

Prep Type: TCLP

Prep Batch: 754811

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Silver	5.00	5.12		mg/L		102	80 - 120

Lab Sample ID: LCSD 570-754221/3-B

Matrix: Solid

Analysis Batch: 755049

Client Sample ID: Lab Control Sample Dup

Prep Type: TCLP

Prep Batch: 754811

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	10.0	10.1		mg/L		101	80 - 120	2	20
Barium	10.0	10.1		mg/L		101	80 - 120	0	20
Cadmium	10.0	9.98		mg/L		100	80 - 120	0	20
Chromium	10.0	10.3		mg/L		103	80 - 120	1	20
Lead	10.0	10.1		mg/L		101	80 - 120	1	20
Selenium	10.0	9.87		mg/L		99	80 - 120	1	20
Silver	5.00	5.07		mg/L		101	80 - 120	1	20

Method: 7470A - Mercury (CVAA)

Lab Sample ID: LB 570-754221/1-C

Matrix: Solid

Analysis Batch: 755632

Client Sample ID: Method Blank

Prep Type: TCLP

Prep Batch: 755096

Analyte	LB Result	LB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.0025	0.00070	mg/L		06/16/26 14:02	06/17/26 11:22	1

Lab Sample ID: LCS 570-754221/2-C

Matrix: Solid

Analysis Batch: 755632

Client Sample ID: Lab Control Sample

Prep Type: TCLP

Prep Batch: 755096

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.0400	0.0374		mg/L		94	80 - 120

Lab Sample ID: LCSD 570-754221/3-C

Matrix: Solid

Analysis Batch: 755632

Client Sample ID: Lab Control Sample Dup

Prep Type: TCLP

Prep Batch: 755096

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.0400	0.0396		mg/L		99	80 - 120	6	10

Method: 1010A - Ignitability, Pensky-Martens Closed-Cup Method

Lab Sample ID: LCSSRM 570-755296/1

Matrix: Solid

Analysis Batch: 755296

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCSSRM Result	LCSSRM Qualifier	Unit	D	%Rec	%Rec Limits
Ignitability	81.0	83.00		Degrees F		102.5	95.1 - 104.9

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QC Sample Results

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Method: 1010A - Ignitability, Pensky-Martens Closed-Cup Method (Continued)

Lab Sample ID: LCSSRM 570-755296/2				Client Sample ID: Lab Control Sample			
Matrix: Solid				Prep Type: Total/NA			
Analysis Batch: 755296							
Analyte	Spike Added	LCSSRM Result	LCSSRM Qualifier	Unit	D	%Rec	%Rec Limits
Ignitability	81.0	82.00		Degrees F		101.2	95.1 - 104.9

QC Association Summary

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

GC/MS VOA

Leach Batch: 754221

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	1311	
LB 570-754221/1-A	Method Blank	TCLP	Solid	1311	

Analysis Batch: 755674

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	8260D	754221
LB 570-754221/1-A	Method Blank	TCLP	Solid	8260D	754221
LCS 570-755674/1003	Lab Control Sample	Total/NA	Solid	8260D	
LCSD 570-755674/4	Lab Control Sample Dup	Total/NA	Solid	8260D	

GC/MS Semi VOA

Leach Batch: 754221

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	1311	
LB 570-754221/1-D	Method Blank	TCLP	Solid	1311	
LCS 570-754221/2-D	Lab Control Sample	TCLP	Solid	1311	
LCSD 570-754221/3-D	Lab Control Sample Dup	TCLP	Solid	1311	

Prep Batch: 755212

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	3510C	754221
LB 570-754221/1-D	Method Blank	TCLP	Solid	3510C	754221
LCS 570-754221/2-D	Lab Control Sample	TCLP	Solid	3510C	754221
LCSD 570-754221/3-D	Lab Control Sample Dup	TCLP	Solid	3510C	754221

Analysis Batch: 755942

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	8270E	755212
LB 570-754221/1-D	Method Blank	TCLP	Solid	8270E	755212
LCS 570-754221/2-D	Lab Control Sample	TCLP	Solid	8270E	755212
LCSD 570-754221/3-D	Lab Control Sample Dup	TCLP	Solid	8270E	755212

GC VOA

Analysis Batch: 758471

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	8015C	758561
MB 570-758561/4-A	Method Blank	Total/NA	Solid	8015C	758561
LCS 570-758561/1-A	Lab Control Sample	Total/NA	Solid	8015C	758561
LCSD 570-758561/2-A	Lab Control Sample Dup	Total/NA	Solid	8015C	758561

Prep Batch: 758561

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	5030C	
MB 570-758561/4-A	Method Blank	Total/NA	Solid	5030C	
LCS 570-758561/1-A	Lab Control Sample	Total/NA	Solid	5030C	
LCSD 570-758561/2-A	Lab Control Sample Dup	Total/NA	Solid	5030C	

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QC Association Summary

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

GC Semi VOA

Analysis Batch: 757712

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	8015D	757822
MB 570-757822/1-A	Method Blank	Total/NA	Solid	8015D	757822
LCS 570-757822/2-A	Lab Control Sample	Total/NA	Solid	8015D	757822
LCS 570-757822/6-A	Lab Control Sample	Total/NA	Solid	8015D	757822
LCSD 570-757822/3-A	Lab Control Sample Dup	Total/NA	Solid	8015D	757822
LCSD 570-757822/7-A	Lab Control Sample Dup	Total/NA	Solid	8015D	757822

Prep Batch: 757822

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	Rotary Shaker	
MB 570-757822/1-A	Method Blank	Total/NA	Solid	Rotary Shaker	
LCS 570-757822/2-A	Lab Control Sample	Total/NA	Solid	Rotary Shaker	
LCS 570-757822/6-A	Lab Control Sample	Total/NA	Solid	Rotary Shaker	
LCSD 570-757822/3-A	Lab Control Sample Dup	Total/NA	Solid	Rotary Shaker	
LCSD 570-757822/7-A	Lab Control Sample Dup	Total/NA	Solid	Rotary Shaker	

Metals

Leach Batch: 754221

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	1311	
LB 570-754221/1-B	Method Blank	TCLP	Solid	1311	
LB 570-754221/1-C	Method Blank	TCLP	Solid	1311	
LCS 570-754221/2-B	Lab Control Sample	TCLP	Solid	1311	
LCS 570-754221/2-C	Lab Control Sample	TCLP	Solid	1311	
LCSD 570-754221/3-B	Lab Control Sample Dup	TCLP	Solid	1311	
LCSD 570-754221/3-C	Lab Control Sample Dup	TCLP	Solid	1311	

Prep Batch: 754811

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	3010A	754221
LB 570-754221/1-B	Method Blank	TCLP	Solid	3010A	754221
LCS 570-754221/2-B	Lab Control Sample	TCLP	Solid	3010A	754221
LCSD 570-754221/3-B	Lab Control Sample Dup	TCLP	Solid	3010A	754221

Analysis Batch: 755049

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	6020B	754811
LB 570-754221/1-B	Method Blank	TCLP	Solid	6020B	754811
LCS 570-754221/2-B	Lab Control Sample	TCLP	Solid	6020B	754811
LCSD 570-754221/3-B	Lab Control Sample Dup	TCLP	Solid	6020B	754811

Prep Batch: 755096

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	7470A	754221
LB 570-754221/1-C	Method Blank	TCLP	Solid	7470A	754221
LCS 570-754221/2-C	Lab Control Sample	TCLP	Solid	7470A	754221
LCSD 570-754221/3-C	Lab Control Sample Dup	TCLP	Solid	7470A	754221

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QC Association Summary

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Metals

Analysis Batch: 755632

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	TCLP	Solid	7470A	755096
LB 570-754221/1-C	Method Blank	TCLP	Solid	7470A	755096
LCS 570-754221/2-C	Lab Control Sample	TCLP	Solid	7470A	755096
LCSD 570-754221/3-C	Lab Control Sample Dup	TCLP	Solid	7470A	755096

General Chemistry

Analysis Batch: 755296

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	1010A	
LCSSRM 570-755296/1	Lab Control Sample	Total/NA	Solid	1010A	
LCSSRM 570-755296/2	Lab Control Sample	Total/NA	Solid	1010A	

Leach Batch: 755756

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	DI Leach	

Analysis Batch: 755849

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-51388-1	GWRS Stockpile	Total/NA	Solid	9045C	755756

Lab Chronicle

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Client Sample ID: GWRS Stockpile Lab Sample ID: 885-51388-1
Date Collected: 06/11/26 11:05 Matrix: Solid
Date Received: 06/12/26 07:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
TCLP	Leach	1311			754221	D2TZ	EET CAL 4	06/15/26 09:20 - 06/16/26 07:30 ¹
TCLP	Analysis	8260D		100	755674	U1MC	EET CAL 4	06/18/26 01:33
TCLP	Leach	1311			754221	D2TZ	EET CAL 4	06/15/26 09:20 - 06/16/26 07:30 ¹
TCLP	Prep	3510C			755212	TIZL	EET CAL 4	06/16/26 16:40
TCLP	Analysis	8270E		1	755942	S4EA	EET CAL 4	06/18/26 05:04
Total/NA	Prep	5030C			758561	A9VE	EET CAL 4	06/23/26 11:42
Total/NA	Analysis	8015C		20	758471	A9VE	EET CAL 4	06/23/26 17:56
Total/NA	Prep	Rotary Shaker			757822	4UXL	EET CAL 4	06/22/26 10:06
Total/NA	Analysis	8015D		1	757712	H6FE	EET CAL 4	06/22/26 18:31
TCLP	Leach	1311			754221	D2TZ	EET CAL 4	06/15/26 09:20 - 06/16/26 07:30 ¹
TCLP	Prep	3010A			754811	D2TZ	EET CAL 4	06/16/26 07:24
TCLP	Analysis	6020B		10	755049	C0YH	EET CAL 4	06/16/26 14:01
TCLP	Leach	1311			754221	D2TZ	EET CAL 4	06/15/26 09:20 - 06/16/26 07:30 ¹
TCLP	Prep	7470A			755096	VCN7	EET CAL 4	06/16/26 14:02
TCLP	Analysis	7470A		1	755632	JP8N	EET CAL 4	06/17/26 11:47
Total/NA	Analysis	1010A		1	755296	HTIK	EET CAL 4	06/16/26 10:58
Total/NA	Leach	DI Leach			755756	TEB7	EET CAL 4	06/17/26 14:34
Total/NA	Analysis	9045C		1	755849	TEB7	EET CAL 4	06/17/26 16:46

¹ This procedure uses a method stipulated length of time for the process. Both start and end times are displayed.

Laboratory References:
EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: Trihydro Corporation
Project/Site: Groundwater Redemption System

Job ID: 885-51388-1
SDG: WRSWL-026-0003

Laboratory: Eurofins Calscience

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
A2LA	Dept. of Defense ELAP	7296.01	11-30-26
A2LA	ISO/IEC 17025	7296.01	11-30-26
Alaska (UST)	State	25-005	03-02-27
Arizona	State	AZ0830	11-17-26
California	Los Angeles County Sanitation Districts	9257304	07-31-26
California	SCAQMD LAP	17LA0919	11-30-26
California	State	3082	07-31-26
Kansas	NELAP	E-10420	07-31-26
Nevada	State	CA00111	07-31-26
Oregon	NELAP	4175	02-02-27
USDA	US Federal Programs	525-23-159-97150	09-30-26
Utah	NELAP	CA00111	02-28-27
Washington	State	C916	10-12-26



eurofi

885-51388 COC
ting

Chain of Custody Record

Eurofins Albuquerque
 4901 Hawkins NE
 Albuquerque NM 87109

Tel 505-345-3975 Fax 505-345-4107

Regulatory Program: ☐ DW ☐ NPDES☐ RCRA ☐ Other**

Eurofins Environment Testing America

[illegible]

53-0.1-S.2

Login Sample Receipt Checklist

Client: Trihydro Corporation

Job Number: 885-51388-1

SDG Number: WRSWL-026-0003

Login Number: 51388

List Number: 1

Creator: Alderette, Joseph

List Source: Eurofins Albuquerque

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	N/A	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: Trihydro Corporation

Job Number: 885-51388-1

SDG Number: WRSWL-026-0003

Login Number: 51388

List Number: 2

List Source: Eurofins Calscience

List Creation: 06/13/26 02:44 PM

Creator: Mills, Mary

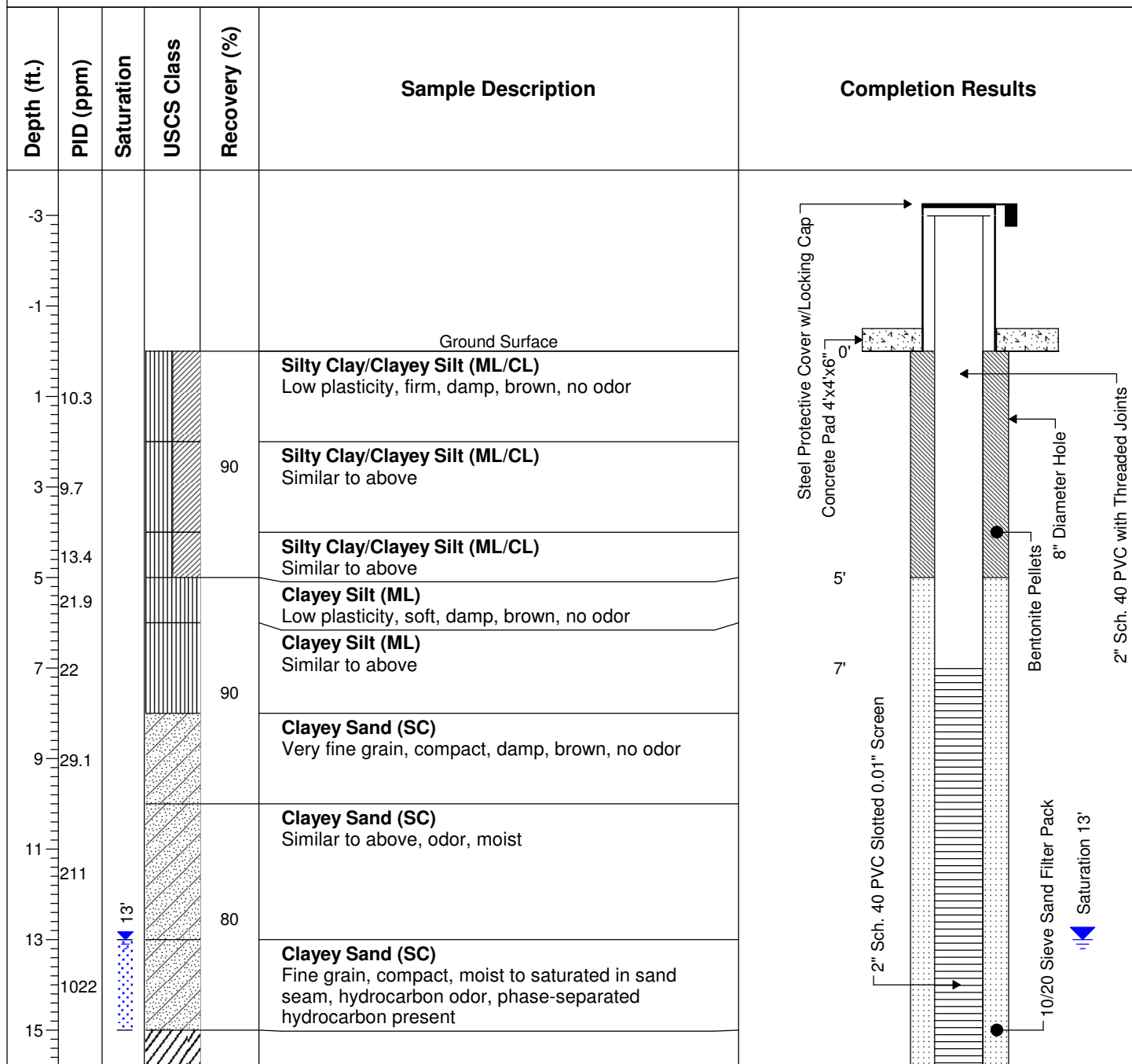
Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.2
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

RPS**WELL INSTALLATION**

Client: Western Refining Southwest, Inc.
Site: Gallup Refinery - Seep West of Tank 102
Job No.: UEC01809
Geologist: Tracy Payne
Driller: Enviro-Drill, Inc.
Drilling Rig: CME 75
Drilling Method: Hollow Stem Augers
Sampling Method: Five-Foot Core Barrel
Comments: N 35°29.327' W 108°25.795'; Boring ID - SB25

Total Depth: 20' bgl
Ground Water: Saturated @ 13' bgl
Elev., TOC (ft. msl): 6929.98
Elev., PAD (ft. msl): 6927.23
Elev., GL (ft. msl): 6925.79
Site Coordinates:
N 1633750.93 **E** 2545503.70

Well No.: MKTF-23
Start Date: 11/4/2013 14:00
Finish Date: 11/4/2013 16:00



RPS
1250 S. Capital of Texas Hwy., Bldg. 3, Suite 200
Austin, Texas 78746

Sheet: **1 of 2**

512/347-7588
512/347-8243

RPS**WELL INSTALLATION**

Client: Western Refining Southwest, Inc.
Site: Gallup Refinery - Seep West of Tank 102
Job No.: UEC01809
Geologist: Tracy Payne
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Sampling Method: Five-Foot Core Barrel
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Total Depth: 20' bgl
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Elev., TOC (ft. msl): 6929.98
Elev., PAD (ft. msl): 6927.23
Elev., GL (ft. msl): 6925.79
Site Coordinates:
N 1633750.93 **E** 2545503.70

Well No.: MKTF-23**Start Date:** 11/4/2013 14:00**Finish Date:** 11/4/2013 16:00

Depth (ft.)	PID (ppm)	Saturation	USCS Class	Recovery (%)	Sample Description	Completion Results
32.6					Clay (CH) High plasticity, stiff, damp, brown, no odor	
17				90		
28.9					Sandy Clay (CL) Moderate plasticity, firm, damp, brown and gray, no odor	
19						
22.7						
21					Total Depth = 20' BGL	
23						
25						
27						
29						
31						
33						

RPS
 1250 S. Capital of Texas Hwy., Bldg. 3, Suite 200
 Austin, Texas 78746

Sheet: **2 of 2**

512/347-7588
 512/347-8243

ATTACHMENT 1. GROUNDWATER EXTRACTION SYSTEM RELEASE PHOTO LOG



Photo 1. Release Discovery



Photo 2. Excavation Activities



Photo 3. Groundwater Extraction System Piping



Photo 4. Repaired Piping

ATTACHMENT 1. GROUNDWATER EXTRACTION SYSTEM RELEASE PHOTO LOG



Photo 5. Backfilled Area



Environment Testing

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- 11

ANALYTICAL REPORT

PREPARED FOR

Attn: Jacob Reed
Trihydro Corporation
1252 Commerce Drive
Laramie, Wyoming 82070

Generated 7/31/2026 2:49:06 PM

JOB DESCRIPTION

GWES Confirmation Sampling

JOB NUMBER

885-53874-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109



Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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7/31/2026 2:49:06 PM

Authorized for release by
Jackie Bolte, Project Manager
jackie.bolte@et.eurofinsus.com
(505)345-3975

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Laboratory Job ID: 885-53874-1

Table of Contents

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Definitions/Glossary

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Trihydro Corporation
Project: GWES Confirmation Sampling

Job ID: 885-53874-1

Job ID: 885-53874-1

Eurofins Albuquerque

Job Narrative 885-53874-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 7/24/2026 8:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.1°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS VOA

Method 8260B: The continuing calibration verification (CCV) associated with batch 885-52845 recovered above the upper control limit for Acetone. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-North Wall

Lab Sample ID: 885-53874-1

Date Collected: 07/23/26 10:00

Matrix: Solid

Date Received: 07/24/26 08:00

Method: SW846 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	2.8	J	4.9	2.2	mg/Kg		07/27/26 10:09	07/30/26 09:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130				07/27/26 10:09	07/30/26 09:39	1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	0.017	mg/Kg		07/27/26 10:09	07/30/26 09:39	1
Ethylbenzene	ND		0.049	0.0098	mg/Kg		07/27/26 10:09	07/30/26 09:39	1
Toluene	ND		0.049	0.015	mg/Kg		07/27/26 10:09	07/30/26 09:39	1
Xylenes, Total	ND		0.098	0.029	mg/Kg		07/27/26 10:09	07/30/26 09:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	101		65 - 147				07/27/26 10:09	07/30/26 09:39	1
Toluene-d8 (Surr)	98		70 - 130				07/27/26 10:09	07/30/26 09:39	1
4-Bromofluorobenzene (Surr)	94		62 - 144				07/27/26 10:09	07/30/26 09:39	1
Dibromofluoromethane (Surr)	102		73 - 145				07/27/26 10:09	07/30/26 09:39	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	13		9.0	8.1	mg/Kg		07/27/26 11:09	07/29/26 00:25	1
Motor Oil Range Organics [C28-C40]	ND		45	45	mg/Kg		07/27/26 11:09	07/29/26 00:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	81		62 - 134				07/27/26 11:09	07/29/26 00:25	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	50	mg/Kg		07/27/26 13:13	07/27/26 19:24	10

Eurofins Albuquerque

Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-West Wall

Lab Sample ID: 885-53874-2

Date Collected: 07/23/26 10:05

Matrix: Solid

Date Received: 07/24/26 08:00

Method: SW846 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	2.0	mg/Kg		07/27/26 10:09	07/30/26 10:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				07/27/26 10:09	07/30/26 10:06	1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	0.016	mg/Kg		07/27/26 10:09	07/30/26 10:06	1
Ethylbenzene	ND		0.046	0.0092	mg/Kg		07/27/26 10:09	07/30/26 10:06	1
Toluene	ND		0.046	0.014	mg/Kg		07/27/26 10:09	07/30/26 10:06	1
Xylenes, Total	ND		0.092	0.028	mg/Kg		07/27/26 10:09	07/30/26 10:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	97		65 - 147				07/27/26 10:09	07/30/26 10:06	1
Toluene-d8 (Surr)	98		70 - 130				07/27/26 10:09	07/30/26 10:06	1
4-Bromofluorobenzene (Surr)	94		62 - 144				07/27/26 10:09	07/30/26 10:06	1
Dibromofluoromethane (Surr)	99		73 - 145				07/27/26 10:09	07/30/26 10:06	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	8.6	mg/Kg		07/27/26 11:09	07/29/26 00:37	1
Motor Oil Range Organics [C28-C40]	ND		48	48	mg/Kg		07/27/26 11:09	07/29/26 00:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	80		62 - 134				07/27/26 11:09	07/29/26 00:37	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	300		49	49	mg/Kg		07/27/26 13:13	07/27/26 19:35	10

Eurofins Albuquerque

Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-South Wall

Lab Sample ID: 885-53874-3

Date Collected: 07/23/26 10:10

Matrix: Solid

Date Received: 07/24/26 08:00

Method: SW846 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	3.6	J	4.9	2.2	mg/Kg		07/27/26 10:09	07/30/26 10:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130				07/27/26 10:09	07/30/26 10:34	1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	0.017	mg/Kg		07/27/26 10:09	07/30/26 10:34	1
Ethylbenzene	ND		0.049	0.0098	mg/Kg		07/27/26 10:09	07/30/26 10:34	1
Toluene	ND		0.049	0.015	mg/Kg		07/27/26 10:09	07/30/26 10:34	1
Xylenes, Total	ND		0.098	0.029	mg/Kg		07/27/26 10:09	07/30/26 10:34	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	97		65 - 147				07/27/26 10:09	07/30/26 10:34	1
Toluene-d8 (Surr)	93		70 - 130				07/27/26 10:09	07/30/26 10:34	1
4-Bromofluorobenzene (Surr)	95		62 - 144				07/27/26 10:09	07/30/26 10:34	1
Dibromofluoromethane (Surr)	97		73 - 145				07/27/26 10:09	07/30/26 10:34	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	75		9.6	8.5	mg/Kg		07/27/26 11:09	07/29/26 00:49	1
Motor Oil Range Organics [C28-C40]	ND		48	48	mg/Kg		07/27/26 11:09	07/29/26 00:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	84		62 - 134				07/27/26 11:09	07/29/26 00:49	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		51	51	mg/Kg		07/27/26 13:13	07/27/26 18:51	10

Eurofins Albuquerque

Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-East Wall

Lab Sample ID: 885-53874-4

Date Collected: 07/23/26 10:15

Matrix: Solid

Date Received: 07/24/26 08:00

Method: SW846 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	2.1	mg/Kg		07/27/26 10:09	07/30/26 11:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130				07/27/26 10:09	07/30/26 11:01	1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	0.016	mg/Kg		07/27/26 10:09	07/30/26 11:01	1
Ethylbenzene	ND		0.047	0.0094	mg/Kg		07/27/26 10:09	07/30/26 11:01	1
Toluene	ND		0.047	0.014	mg/Kg		07/27/26 10:09	07/30/26 11:01	1
Xylenes, Total	ND		0.094	0.028	mg/Kg		07/27/26 10:09	07/30/26 11:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		65 - 147				07/27/26 10:09	07/30/26 11:01	1
Toluene-d8 (Surr)	99		70 - 130				07/27/26 10:09	07/30/26 11:01	1
4-Bromofluorobenzene (Surr)	95		62 - 144				07/27/26 10:09	07/30/26 11:01	1
Dibromofluoromethane (Surr)	96		73 - 145				07/27/26 10:09	07/30/26 11:01	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	13		9.7	8.7	mg/Kg		07/27/26 11:09	07/29/26 01:01	1
Motor Oil Range Organics [C28-C40]	ND		49	49	mg/Kg		07/27/26 11:09	07/29/26 01:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	82		62 - 134				07/27/26 11:09	07/29/26 01:01	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	92		50	50	mg/Kg		07/27/26 13:13	07/27/26 19:02	10

Eurofins Albuquerque

Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-Floor

Lab Sample ID: 885-53874-5

Date Collected: 07/23/26 10:20

Matrix: Solid

Date Received: 07/24/26 08:00

Method: SW846 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	2.2	J	4.8	2.1	mg/Kg		07/27/26 10:09	07/30/26 11:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				07/27/26 10:09	07/30/26 11:28	1

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	0.016	mg/Kg		07/27/26 10:09	07/30/26 11:28	1
Ethylbenzene	ND		0.048	0.0096	mg/Kg		07/27/26 10:09	07/30/26 11:28	1
Toluene	ND		0.048	0.014	mg/Kg		07/27/26 10:09	07/30/26 11:28	1
Xylenes, Total	ND		0.096	0.029	mg/Kg		07/27/26 10:09	07/30/26 11:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		65 - 147				07/27/26 10:09	07/30/26 11:28	1
Toluene-d8 (Surr)	99		70 - 130				07/27/26 10:09	07/30/26 11:28	1
4-Bromofluorobenzene (Surr)	94		62 - 144				07/27/26 10:09	07/30/26 11:28	1
Dibromofluoromethane (Surr)	97		73 - 145				07/27/26 10:09	07/30/26 11:28	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		8.6	7.7	mg/Kg		07/27/26 11:59	07/28/26 23:13	1
Motor Oil Range Organics [C28-C40]	ND		43	43	mg/Kg		07/27/26 11:59	07/28/26 23:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	83		62 - 134				07/27/26 11:59	07/28/26 23:13	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	49	mg/Kg		07/27/26 13:13	07/27/26 19:13	10

Eurofins Albuquerque

Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: Trip Blank

Lab Sample ID: 885-53874-6

Date Collected: 07/23/26 00:00

Matrix: Water

Date Received: 07/24/26 08:00

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		1.0	0.25	ug/L			07/26/26 18:52	1
1,1,1-Trichloroethane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,1,2,2-Tetrachloroethane	ND		2.0	0.41	ug/L			07/26/26 18:52	1
1,1,2-Trichloroethane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,1-Dichloroethane	ND		1.0	0.25	ug/L			07/26/26 18:52	1
1,1-Dichloroethene	ND		1.0	0.25	ug/L			07/26/26 18:52	1
1,1-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,2,3-Trichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,2,3-Trichloropropane	ND		2.0	0.20	ug/L			07/26/26 18:52	1
1,2,4-Trichlorobenzene	ND		1.0	0.25	ug/L			07/26/26 18:52	1
1,2,4-Trimethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,2-Dibromo-3-Chloropropane	ND		2.0	0.75	ug/L			07/26/26 18:52	1
1,2-Dibromoethane (EDB)	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,2-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,2-Dichloroethane (EDC)	ND		1.0	0.25	ug/L			07/26/26 18:52	1
1,2-Dichloropropane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,3,5-Trimethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,3-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,3-Dichloropropane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1,4-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
1-Methylnaphthalene	ND		4.0	1.5	ug/L			07/26/26 18:52	1
2,2-Dichloropropane	ND		2.0	0.25	ug/L			07/26/26 18:52	1
2-Butanone	ND		10	2.0	ug/L			07/26/26 18:52	1
2-Chlorotoluene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
2-Hexanone	ND		10	2.0	ug/L			07/26/26 18:52	1
2-Methylnaphthalene	ND		4.0	1.5	ug/L			07/26/26 18:52	1
4-Chlorotoluene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
4-Isopropyltoluene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
4-Methyl-2-pentanone	ND		10	2.0	ug/L			07/26/26 18:52	1
Acetone	ND		10	8.5	ug/L			07/26/26 18:52	1
Benzene	ND		1.0	0.15	ug/L			07/26/26 18:52	1
Bromobenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Bromodichloromethane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Dibromochloromethane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Bromoform	ND		1.0	0.40	ug/L			07/26/26 18:52	1
Bromomethane	ND		3.0	2.0	ug/L			07/26/26 18:52	1
Carbon disulfide	ND		10	1.0	ug/L			07/26/26 18:52	1
Carbon tetrachloride	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Chlorobenzene	ND		1.0	0.50	ug/L			07/26/26 18:52	1
Chloroethane	ND		2.0	0.40	ug/L			07/26/26 18:52	1
Chloroform	ND		1.0	0.25	ug/L			07/26/26 18:52	1
Chloromethane	ND		3.0	1.0	ug/L			07/26/26 18:52	1
cis-1,2-Dichloroethene	ND		1.0	0.40	ug/L			07/26/26 18:52	1
cis-1,3-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Dibromomethane	ND		1.0	0.40	ug/L			07/26/26 18:52	1
Dichlorodifluoromethane	ND		1.0	1.0	ug/L			07/26/26 18:52	1
Ethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Hexachlorobutadiene	ND		1.0	0.40	ug/L			07/26/26 18:52	1
Isopropylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1

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Client Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: Trip Blank
Date Collected: 07/23/26 00:00
Date Received: 07/24/26 08:00

Lab Sample ID: 885-53874-6
Matrix: Water

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl-tert-butyl Ether (MTBE)	ND		1.0	0.40	ug/L			07/26/26 18:52	1
Methylene Chloride	ND		2.5	1.0	ug/L			07/26/26 18:52	1
n-Butylbenzene	ND		3.0	0.20	ug/L			07/26/26 18:52	1
N-Propylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Naphthalene	ND		2.0	1.0	ug/L			07/26/26 18:52	1
sec-Butylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Styrene	ND		1.0	0.25	ug/L			07/26/26 18:52	1
tert-Butylbenzene	ND		1.0	0.40	ug/L			07/26/26 18:52	1
Tetrachloroethene (PCE)	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Toluene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
trans-1,2-Dichloroethene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
trans-1,3-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Trichloroethene (TCE)	ND		1.0	0.30	ug/L			07/26/26 18:52	1
Trichlorofluoromethane	ND		1.0	0.20	ug/L			07/26/26 18:52	1
Vinyl chloride	ND		1.0	0.30	ug/L			07/26/26 18:52	1
Xylenes, Total	ND		1.5	0.20	ug/L			07/26/26 18:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	129		70 - 130					07/26/26 18:52	1
Toluene-d8 (Surr)	104		70 - 130					07/26/26 18:52	1
4-Bromofluorobenzene (Surr)	103		70 - 130					07/26/26 18:52	1
Dibromofluoromethane (Surr)	117		70 - 130					07/26/26 18:52	1

QC Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Method: 8015D - Nonhalogenated Organics using GC/MS -Modified (Gasoline Range Organics)

Lab Sample ID: MB 885-52870/1-A

Matrix: Solid

Analysis Batch: 53115

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 52870

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	2.2	mg/Kg		07/27/26 10:09	07/30/26 05:33	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130				07/27/26 10:09	07/30/26 05:33	1

Lab Sample ID: LCS 885-52870/2-A

Matrix: Solid

Analysis Batch: 53115

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 52870

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	23.8		mg/Kg		95	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	96		70 - 130				

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 885-52845/5

Matrix: Water

Analysis Batch: 52845

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		1.0	0.25	ug/L			07/26/26 18:02	1
1,1,1-Trichloroethane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,1,2,2-Tetrachloroethane	ND		2.0	0.41	ug/L			07/26/26 18:02	1
1,1,2-Trichloroethane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,1-Dichloroethane	ND		1.0	0.25	ug/L			07/26/26 18:02	1
1,1-Dichloroethene	ND		1.0	0.25	ug/L			07/26/26 18:02	1
1,1-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,2,3-Trichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,2,3-Trichloropropane	ND		2.0	0.20	ug/L			07/26/26 18:02	1
1,2,4-Trichlorobenzene	ND		1.0	0.25	ug/L			07/26/26 18:02	1
1,2,4-Trimethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,2-Dibromo-3-Chloropropane	ND		2.0	0.75	ug/L			07/26/26 18:02	1
1,2-Dibromoethane (EDB)	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,2-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,2-Dichloroethane (EDC)	ND		1.0	0.25	ug/L			07/26/26 18:02	1
1,2-Dichloropropane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,3,5-Trimethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,3-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,3-Dichloropropane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1,4-Dichlorobenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
1-Methylnaphthalene	ND		4.0	1.5	ug/L			07/26/26 18:02	1
2,2-Dichloropropane	ND		2.0	0.25	ug/L			07/26/26 18:02	1
2-Butanone	ND		10	2.0	ug/L			07/26/26 18:02	1
2-Chlorotoluene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
2-Hexanone	ND		10	2.0	ug/L			07/26/26 18:02	1

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QC Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 885-52845/5

Matrix: Water

Analysis Batch: 52845

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Methylnaphthalene	ND		4.0	1.5	ug/L			07/26/26 18:02	1
4-Chlorotoluene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
4-Isopropyltoluene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
4-Methyl-2-pentanone	ND		10	2.0	ug/L			07/26/26 18:02	1
Acetone	ND		10	8.5	ug/L			07/26/26 18:02	1
Benzene	ND		1.0	0.15	ug/L			07/26/26 18:02	1
Bromobenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Bromodichloromethane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Dibromochloromethane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Bromoform	ND		1.0	0.40	ug/L			07/26/26 18:02	1
Bromomethane	ND		3.0	2.0	ug/L			07/26/26 18:02	1
Carbon disulfide	ND		10	1.0	ug/L			07/26/26 18:02	1
Carbon tetrachloride	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Chlorobenzene	ND		1.0	0.50	ug/L			07/26/26 18:02	1
Chloroethane	ND		2.0	0.40	ug/L			07/26/26 18:02	1
Chloroform	ND		1.0	0.25	ug/L			07/26/26 18:02	1
Chloromethane	ND		3.0	1.0	ug/L			07/26/26 18:02	1
cis-1,2-Dichloroethene	ND		1.0	0.40	ug/L			07/26/26 18:02	1
cis-1,3-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Dibromomethane	ND		1.0	0.40	ug/L			07/26/26 18:02	1
Dichlorodifluoromethane	ND		1.0	1.0	ug/L			07/26/26 18:02	1
Ethylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Hexachlorobutadiene	ND		1.0	0.40	ug/L			07/26/26 18:02	1
Isopropylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Methyl-tert-butyl Ether (MTBE)	ND		1.0	0.40	ug/L			07/26/26 18:02	1
Methylene Chloride	ND		2.5	1.0	ug/L			07/26/26 18:02	1
n-Butylbenzene	ND		3.0	0.20	ug/L			07/26/26 18:02	1
N-Propylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Naphthalene	ND		2.0	1.0	ug/L			07/26/26 18:02	1
sec-Butylbenzene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Styrene	ND		1.0	0.25	ug/L			07/26/26 18:02	1
tert-Butylbenzene	ND		1.0	0.40	ug/L			07/26/26 18:02	1
Tetrachloroethene (PCE)	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Toluene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
trans-1,2-Dichloroethene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
trans-1,3-Dichloropropene	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Trichloroethene (TCE)	ND		1.0	0.30	ug/L			07/26/26 18:02	1
Trichlorofluoromethane	ND		1.0	0.20	ug/L			07/26/26 18:02	1
Vinyl chloride	ND		1.0	0.30	ug/L			07/26/26 18:02	1
Xylenes, Total	ND		1.5	0.20	ug/L			07/26/26 18:02	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)					07/26/26 18:02	1
Toluene-d8 (Surr)					07/26/26 18:02	1
4-Bromofluorobenzene (Surr)					07/26/26 18:02	1
Dibromofluoromethane (Surr)					07/26/26 18:02	1

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QC Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 885-52845/4

Matrix: Water

Analysis Batch: 52845

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,1-Dichloroethene	20.0	19.5		ug/L		97	70 - 130
Benzene	20.0	22.6		ug/L		113	70 - 130
Chlorobenzene	20.0	19.0		ug/L		95	70 - 130
Toluene	20.0	20.0		ug/L		100	70 - 130
Trichloroethene (TCE)	20.0	19.8		ug/L		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	128		70 - 130
Toluene-d8 (Surr)	104		70 - 130
4-Bromofluorobenzene (Surr)	102		70 - 130
Dibromofluoromethane (Surr)	116		70 - 130

Lab Sample ID: MB 885-52870/1-A

Matrix: Solid

Analysis Batch: 53114

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 52870

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	0.017	mg/Kg		07/27/26 10:09	07/30/26 05:33	1
Ethylbenzene	ND		0.050	0.010	mg/Kg		07/27/26 10:09	07/30/26 05:33	1
Toluene	ND		0.050	0.015	mg/Kg		07/27/26 10:09	07/30/26 05:33	1
Xylenes, Total	ND		0.10	0.030	mg/Kg		07/27/26 10:09	07/30/26 05:33	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	98		65 - 147	07/27/26 10:09	07/30/26 05:33	1
Toluene-d8 (Surr)	100		70 - 130	07/27/26 10:09	07/30/26 05:33	1
4-Bromofluorobenzene (Surr)	93		62 - 144	07/27/26 10:09	07/30/26 05:33	1
Dibromofluoromethane (Surr)	99		73 - 145	07/27/26 10:09	07/30/26 05:33	1

Lab Sample ID: LCS 885-52870/4-A

Matrix: Solid

Analysis Batch: 53114

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 52870

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	1.08		mg/Kg		108	70 - 130
Toluene	1.00	1.01		mg/Kg		101	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	95		65 - 147
Toluene-d8 (Surr)	99		70 - 130
4-Bromofluorobenzene (Surr)	91		62 - 144
Dibromofluoromethane (Surr)	97		73 - 145

Eurofins Albuquerque

QC Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-52886/1-A

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 52886

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	9.0	mg/Kg		07/27/26 11:09	07/29/26 00:01	1
Motor Oil Range Organics [C28-C40]	ND		50	50	mg/Kg		07/27/26 11:09	07/29/26 00:01	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	86		62 - 134				07/27/26 11:09	07/29/26 00:01	1

Lab Sample ID: LCS 885-52886/2-A

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 52886

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	44.1		mg/Kg		88	58 - 144
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	82		62 - 134				

Lab Sample ID: MB 885-52893/1-A

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 52893

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	9.0	mg/Kg		07/27/26 11:59	07/28/26 22:25	1
Motor Oil Range Organics [C28-C40]	ND		50	50	mg/Kg		07/27/26 11:59	07/28/26 22:25	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	85		62 - 134				07/27/26 11:59	07/28/26 22:25	1

Lab Sample ID: LCS 885-52893/2-A

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 52893

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	50.0	47.4		mg/Kg		95	58 - 144
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Di-n-octyl phthalate (Surr)	88		62 - 134				

Lab Sample ID: 885-53874-5 MS

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: EPA-Floor

Prep Type: Total/NA

Prep Batch: 52893

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]	ND		44.5	54.0		mg/Kg		121	44 - 136

Eurofins Albuquerque

QC Sample Results

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 885-53874-5 MS

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: EPA-Floor

Prep Type: Total/NA

Prep Batch: 52893

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
Di-n-octyl phthalate (Surr)	86		62 - 134

Lab Sample ID: 885-53874-5 MSD

Matrix: Solid

Analysis Batch: 52857

Client Sample ID: EPA-Floor

Prep Type: Total/NA

Prep Batch: 52893

	Sample	Sample	Spike	MSD	MSD				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD
Diesel Range Organics [C10-C28]	ND		49.8	60.4		mg/Kg		121	44 - 136	11
										32
	MSD	MSD								
Surrogate	%Recovery	Qualifier	Limits							
Di-n-octyl phthalate (Surr)	87		62 - 134							

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-52904/1-A

Matrix: Solid

Analysis Batch: 52887

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 52904

	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil	Fac
Chloride	ND		5.0	5.0	mg/Kg		07/27/26 13:13	07/27/26 17:46		1

Lab Sample ID: LCS 885-52904/2-A

Matrix: Solid

Analysis Batch: 52887

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 52904

			Spike	LCS	LCS				%Rec	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride			49.7	50.0		mg/Kg		101	90 - 110	

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QC Association Summary

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

GC/MS VOA

Analysis Batch: 52845

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-6	Trip Blank	Total/NA	Water	8260B	
MB 885-52845/5	Method Blank	Total/NA	Water	8260B	
LCS 885-52845/4	Lab Control Sample	Total/NA	Water	8260B	

Prep Batch: 52870

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	5030C	
885-53874-2	EPA-West Wall	Total/NA	Solid	5030C	
885-53874-3	EPA-South Wall	Total/NA	Solid	5030C	
885-53874-4	EPA-East Wall	Total/NA	Solid	5030C	
885-53874-5	EPA-Floor	Total/NA	Solid	5030C	
MB 885-52870/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-52870/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-52870/4-A	Lab Control Sample	Total/NA	Solid	5030C	

Analysis Batch: 53114

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	8260B	52870
885-53874-2	EPA-West Wall	Total/NA	Solid	8260B	52870
885-53874-3	EPA-South Wall	Total/NA	Solid	8260B	52870
885-53874-4	EPA-East Wall	Total/NA	Solid	8260B	52870
885-53874-5	EPA-Floor	Total/NA	Solid	8260B	52870
MB 885-52870/1-A	Method Blank	Total/NA	Solid	8260B	52870
LCS 885-52870/4-A	Lab Control Sample	Total/NA	Solid	8260B	52870

Analysis Batch: 53115

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	8015D	52870
885-53874-2	EPA-West Wall	Total/NA	Solid	8015D	52870
885-53874-3	EPA-South Wall	Total/NA	Solid	8015D	52870
885-53874-4	EPA-East Wall	Total/NA	Solid	8015D	52870
885-53874-5	EPA-Floor	Total/NA	Solid	8015D	52870
MB 885-52870/1-A	Method Blank	Total/NA	Solid	8015D	52870
LCS 885-52870/2-A	Lab Control Sample	Total/NA	Solid	8015D	52870

GC Semi VOA

Analysis Batch: 52857

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	8015D	52886
885-53874-2	EPA-West Wall	Total/NA	Solid	8015D	52886
885-53874-3	EPA-South Wall	Total/NA	Solid	8015D	52886
885-53874-4	EPA-East Wall	Total/NA	Solid	8015D	52886
885-53874-5	EPA-Floor	Total/NA	Solid	8015D	52893
MB 885-52886/1-A	Method Blank	Total/NA	Solid	8015D	52886
MB 885-52893/1-A	Method Blank	Total/NA	Solid	8015D	52893
LCS 885-52886/2-A	Lab Control Sample	Total/NA	Solid	8015D	52886
LCS 885-52893/2-A	Lab Control Sample	Total/NA	Solid	8015D	52893
885-53874-5 MS	EPA-Floor	Total/NA	Solid	8015D	52893
885-53874-5 MSD	EPA-Floor	Total/NA	Solid	8015D	52893

Eurofins Albuquerque

QC Association Summary

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

GC Semi VOA

Prep Batch: 52886

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	SHAKE	
885-53874-2	EPA-West Wall	Total/NA	Solid	SHAKE	
885-53874-3	EPA-South Wall	Total/NA	Solid	SHAKE	
885-53874-4	EPA-East Wall	Total/NA	Solid	SHAKE	
MB 885-52886/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-52886/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Prep Batch: 52893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-5	EPA-Floor	Total/NA	Solid	SHAKE	
MB 885-52893/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-52893/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-53874-5 MS	EPA-Floor	Total/NA	Solid	SHAKE	
885-53874-5 MSD	EPA-Floor	Total/NA	Solid	SHAKE	

HPLC/IC

Analysis Batch: 52887

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	300.0	52904
885-53874-2	EPA-West Wall	Total/NA	Solid	300.0	52904
885-53874-3	EPA-South Wall	Total/NA	Solid	300.0	52904
885-53874-4	EPA-East Wall	Total/NA	Solid	300.0	52904
885-53874-5	EPA-Floor	Total/NA	Solid	300.0	52904
MB 885-52904/1-A	Method Blank	Total/NA	Solid	300.0	52904
LCS 885-52904/2-A	Lab Control Sample	Total/NA	Solid	300.0	52904

Prep Batch: 52904

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-53874-1	EPA-North Wall	Total/NA	Solid	300_Prep	
885-53874-2	EPA-West Wall	Total/NA	Solid	300_Prep	
885-53874-3	EPA-South Wall	Total/NA	Solid	300_Prep	
885-53874-4	EPA-East Wall	Total/NA	Solid	300_Prep	
885-53874-5	EPA-Floor	Total/NA	Solid	300_Prep	
MB 885-52904/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-52904/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

Lab Chronicle

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-North Wall

Lab Sample ID: 885-53874-1

Date Collected: 07/23/26 10:00

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8015D		1	53115	JP	EET ALB	07/30/26 09:39
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8260B		1	53114	JP	EET ALB	07/30/26 09:39
Total/NA	Prep	SHAKE			52886	DH	EET ALB	07/27/26 11:09
Total/NA	Analysis	8015D		1	52857	JE	EET ALB	07/29/26 00:25
Total/NA	Prep	300_Prep			52904	MV	EET ALB	07/27/26 13:13
Total/NA	Analysis	300.0		10	52887	MV	EET ALB	07/27/26 19:24

Client Sample ID: EPA-West Wall

Lab Sample ID: 885-53874-2

Date Collected: 07/23/26 10:05

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8015D		1	53115	JP	EET ALB	07/30/26 10:06
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8260B		1	53114	JP	EET ALB	07/30/26 10:06
Total/NA	Prep	SHAKE			52886	DH	EET ALB	07/27/26 11:09
Total/NA	Analysis	8015D		1	52857	JE	EET ALB	07/29/26 00:37
Total/NA	Prep	300_Prep			52904	MV	EET ALB	07/27/26 13:13
Total/NA	Analysis	300.0		10	52887	MV	EET ALB	07/27/26 19:35

Client Sample ID: EPA-South Wall

Lab Sample ID: 885-53874-3

Date Collected: 07/23/26 10:10

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8015D		1	53115	JP	EET ALB	07/30/26 10:34
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8260B		1	53114	JP	EET ALB	07/30/26 10:34
Total/NA	Prep	SHAKE			52886	DH	EET ALB	07/27/26 11:09
Total/NA	Analysis	8015D		1	52857	JE	EET ALB	07/29/26 00:49
Total/NA	Prep	300_Prep			52904	MV	EET ALB	07/27/26 13:13
Total/NA	Analysis	300.0		10	52887	MV	EET ALB	07/27/26 18:51

Client Sample ID: EPA-East Wall

Lab Sample ID: 885-53874-4

Date Collected: 07/23/26 10:15

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8015D		1	53115	JP	EET ALB	07/30/26 11:01

Eurofins Albuquerque

Lab Chronicle

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Client Sample ID: EPA-East Wall

Lab Sample ID: 885-53874-4

Date Collected: 07/23/26 10:15

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8260B		1	53114	JP	EET ALB	07/30/26 11:01
Total/NA	Prep	SHAKE			52886	DH	EET ALB	07/27/26 11:09
Total/NA	Analysis	8015D		1	52857	JE	EET ALB	07/29/26 01:01
Total/NA	Prep	300_Prep			52904	MV	EET ALB	07/27/26 13:13
Total/NA	Analysis	300.0		10	52887	MV	EET ALB	07/27/26 19:02

Client Sample ID: EPA-Floor

Lab Sample ID: 885-53874-5

Date Collected: 07/23/26 10:20

Matrix: Solid

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8015D		1	53115	JP	EET ALB	07/30/26 11:28
Total/NA	Prep	5030C			52870	VP	EET ALB	07/27/26 10:09
Total/NA	Analysis	8260B		1	53114	JP	EET ALB	07/30/26 11:28
Total/NA	Prep	SHAKE			52893	DH	EET ALB	07/27/26 11:59
Total/NA	Analysis	8015D		1	52857	JE	EET ALB	07/28/26 23:13
Total/NA	Prep	300_Prep			52904	MV	EET ALB	07/27/26 13:13
Total/NA	Analysis	300.0		10	52887	MV	EET ALB	07/27/26 19:13

Client Sample ID: Trip Blank

Lab Sample ID: 885-53874-6

Date Collected: 07/23/26 00:00

Matrix: Water

Date Received: 07/24/26 08:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Analysis	8260B		1	52845	CM	EET ALB	07/26/26 18:52

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425	02-25-27

The following analytes are included in this report, but the laboratory is not certified by New Mexico State NM9425. This list may include analytes for which the agency does not offer certification :

Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8260B		Water	1,1,1,2-Tetrachloroethane
8260B		Water	1,1,1-Trichloroethane
8260B		Water	1,1,2,2-Tetrachloroethane
8260B		Water	1,1,2-Trichloroethane
8260B		Water	1,1-Dichloroethane
8260B		Water	1,1-Dichloroethene
8260B		Water	1,1-Dichloropropene
8260B		Water	1,2,3-Trichlorobenzene
8260B		Water	1,2,3-Trichloropropane
8260B		Water	1,2,4-Trichlorobenzene
8260B		Water	1,2,4-Trimethylbenzene
8260B		Water	1,2-Dibromo-3-Chloropropane
8260B		Water	1,2-Dibromoethane (EDB)
8260B		Water	1,2-Dichlorobenzene
8260B		Water	1,2-Dichloroethane (EDC)
8260B		Water	1,2-Dichloropropane
8260B		Water	1,3,5-Trimethylbenzene
8260B		Water	1,3-Dichlorobenzene
8260B		Water	1,3-Dichloropropane
8260B		Water	1,4-Dichlorobenzene
8260B		Water	1-Methylnaphthalene
8260B		Water	2,2-Dichloropropane
8260B		Water	2-Butanone
8260B		Water	2-Chlorotoluene
8260B		Water	2-Hexanone
8260B		Water	2-Methylnaphthalene
8260B		Water	4-Chlorotoluene
8260B		Water	4-Isopropyltoluene
8260B		Water	4-Methyl-2-pentanone
8260B		Water	Acetone
8260B		Water	Benzene
8260B		Water	Bromobenzene
8260B		Water	Bromodichloromethane
8260B		Water	Bromoform
8260B		Water	Bromomethane
8260B		Water	Carbon disulfide
8260B		Water	Carbon tetrachloride
8260B		Water	Chlorobenzene
8260B		Water	Chloroethane
8260B		Water	Chloroform
8260B		Water	Chloromethane
8260B		Water	cis-1,2-Dichloroethene

Eurofins Albuquerque

Accreditation/Certification Summary

Client: Trihydro Corporation
Project/Site: GWES Confirmation Sampling

Job ID: 885-53874-1

Laboratory: Eurofins Albuquerque (Continued)

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
The following analytes are included in this report, but the laboratory is not certified by New Mexico State NM9425. This list may include analytes for which the agency does not offer certification :			
Analysis Method	Prep Method	Matrix	Analyte
8260B		Water	cis-1,3-Dichloropropene
8260B		Water	Dibromochloromethane
8260B		Water	Dibromomethane
8260B		Water	Dichlorodifluoromethane
8260B		Water	Ethylbenzene
8260B		Water	Hexachlorobutadiene
8260B		Water	Isopropylbenzene
8260B		Water	Methylene Chloride
8260B		Water	Methyl-tert-butyl Ether (MTBE)
8260B		Water	Naphthalene
8260B		Water	n-Butylbenzene
8260B		Water	N-Propylbenzene
8260B		Water	sec-Butylbenzene
8260B		Water	Styrene
8260B		Water	tert-Butylbenzene
8260B		Water	Tetrachloroethene (PCE)
8260B		Water	Toluene
8260B		Water	trans-1,2-Dichloroethene
8260B		Water	trans-1,3-Dichloropropene
8260B		Water	Trichloroethene (TCE)
8260B		Water	Trichlorofluoromethane
8260B		Water	Vinyl chloride
8260B		Water	Xylenes, Total
8260B	5030C	Solid	Benzene
8260B	5030C	Solid	Ethylbenzene
8260B	5030C	Solid	Toluene
8260B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-25-27
The following analytes are included in this report, but the laboratory is not certified by Oregon NELAP NM100001. This list may include analytes for which the agency does not offer certification :			
Analysis Method	Prep Method	Matrix	Analyte
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]

Login Sample Receipt Checklist

Client: Trihydro Corporation

Job Number: 885-53874-1

Login Number: 53874

List Source: Eurofins Albuquerque

List Number: 1

Creator: McQuiston, Steven

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

**TABLE 1. GROUNDWATER EXTRACTION SYSTEM RELEASE CONFIRMATION SAMPLING RESULTS
WESTERN REFINING SOUTHEAST LLC D/B/A MARATHON GALLUP REFINERY, GALLUP, NEW MEXICO**

Location	Date Sampled	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes, Total (mg/kg)	Total BTEX (mg/kg)	TPH MRO (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
GWES East Wall Confirmation	7/23/2026	ND(0.023)	ND(0.047)	ND(0.047)	ND(0.094)	ND	ND(49)	ND(4.7)	13	13	92
GWES Floor Confirmation	7/23/2026	ND(0.024)	ND(0.048)	ND(0.048)	ND(0.096)	ND	ND(43)	2.2	ND(8.6)	2.2	ND(49)
GWES North Wall Confirmation	7/23/2026	ND(0.024)	ND(0.049)	ND(0.049)	ND(0.098)	ND	ND(45)	2.8	13	15.8	ND(50)
GWES South Wall Confirmation	7/23/2026	ND(0.025)	ND(0.049)	ND(0.049)	ND(0.098)	ND	ND(48)	3.6	75	78.6	100
GWES West Wall Confirmation	7/23/2026	ND(0.023)	ND(0.046)	ND(0.046)	ND(0.092)	ND	ND(48)	ND(4.6)	ND(9.6)	ND	300
OCD Release Criteria		10	NA	NA	NA	50	NA	NA	NA	100	600

Notes:

BTEX - benzene, toluene, ethylbenzene, and total xylenes

DRO - diesel range organics

GRO - gasoline range organics

GWES - groundwater extraction system

mg/kg - milligrams per kilogram

MRO - motor oil range organics

ND - Not detected (reporting limit)

OCD Release Criteria - Oil Conservation Division Closure Criteria for Soils Impacted by a Release, less than or equal to 50 feet below ground surface to groundwater, Table I

TPH - total petroleum hydrocarbon

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QUESTIONS

Action 616188

QUESTIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2616047473
Incident Name	NAPP2616047473 MARATHON GALLUP REFINERY @ FRF00000000004
Incident Type	Release Other
Incident Status	Re-vegetation Report Received
Incident Facility	[rRF00000000004] MARATHON GALLUP REFINERY

Location of Release Source

Please answer all the questions in this group.

Site Name	MARATHON GALLUP REFINERY
Date Release Discovered	06/08/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure Other (Specify) Gasoline Released: 18 BBL Recovered: 18 BBL Lost: 0 BBL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Groundwater remediation system total fluids (groundwater and separate phase hydrocarbons)

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QUESTIONS, Page 2

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Caitlin Fields Title: Consultant Email: CFields@trihydro.com Date: 08/31/2026
--	--

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QUESTIONS, Page 3

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	300
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	78.6
GRO+DRO (EPA SW-846 Method 8015M)	78.6
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	06/08/2026
On what date will (or did) the final sampling or liner inspection occur	07/23/2026
On what date will (or was) the remediation complete(d)	08/20/2026
What is the estimated surface area (in square feet) that will be reclaimed	97
What is the estimated volume (in cubic yards) that will be reclaimed	436
What is the estimated surface area (in square feet) that will be remediated	97
What is the estimated volume (in cubic yards) that will be remediated	436

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
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QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Colorado
What is the name of the out-of-state facility	Apex Twin Enviro
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Caitlin Fields Title: Consultant Email: CFields@trihydro.com Date: 08/31/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
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	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	594162
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/23/2026
What was the (estimated) number of samples that were to be gathered	5
What was the sampling surface area in square feet	97

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	97
What was the total volume (cubic yards) remediated	436
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	97
What was the total volume (in cubic yards) reclaimed	436
Summarize any additional remediation activities not included by answers (above)	Excavated area filled with on-site clean soil.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Caitlin Fields Title: Consultant Email: CFields@trihydro.com Date: 08/31/2026
--	--

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QUESTIONS, Page 7

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	97
What was the total volume of replacement material (in cubic yards) for this site	436
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	08/20/2026
Summarize any additional reclamation activities not included by answers (above)	Reseeding is not applicable. The release occurred within an existing onsite dirt roadway that was unvegetated prior to the release. The affected area was restored to its pre-release condition and will continue to be maintained as an onsite roadway; therefore, reseeding is not proposed.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Caitlin Fields Title: Consultant Email: CFields@trihydro.com Date: 08/31/2026

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QUESTIONS, Page 8

Action 616188

QUESTIONS (continued)

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	97
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	08/20/2026
On what date was the vegetative cover inspected	08/20/2026
What was the life form ratio compared to pre-disturbance levels	50
What was the total percent plant cover compared to pre-disturbance levels	99
Summarize any additional revegetation activities not included by answers (above)	Reseeding is not applicable. The release occurred within an existing onsite dirt roadway that was unvegetated prior to the release. The affected area was restored to its pre-release condition and will continue to be maintained as an onsite roadway; therefore, reseeded is not proposed.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Caitlin Fields Title: Consultant Email: CFields@trihydro.com Date: 08/31/2026
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 616188

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 616188
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Remediation and Reclamation closure approved.	9/2/2026