

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Cabinet Secretary

Albert C.S. Chang,
Director Oil
Conservation Division



September 3, 2026

Camille Bryant
Plains Marketing L.P.
333 Clay Street Suite 1900
Houston, TX 77002
camille.bryant@plains.com

RE: Plains Marketing L.P, C.S. Caylor – Notice of a Complete Stage 2 Abatement Plan Proposal

Dear Mrs. Bryant,

The New Mexico Energy, Minerals and Natural Resource Department's Oil Conservation Division (OCD) has reviewed OGRID 34053, Plains Marketing L.P, December 19, 2025, Updated Stage 2 Abatement Plan (AP) Application ID# 536466 submittal for Plains C.S. Caylor incident ID nAPP2109527803.

Per 19.15.30.16 NMAC, OCD is required to notify Plains of approval or notices of deficiency of the AP proposal. The Updated Stage 2 Abatement Plan has been approved with conditions, see Application ID# 536466 for a complete record of the required conditions on the OCD permitting website.

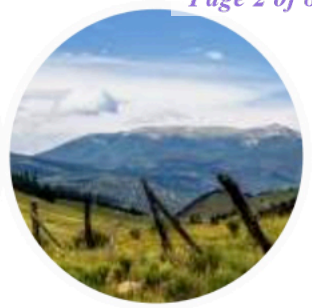
The public may view a copy of the Updated Stage 2 Abatement Plan online from OCD permitting under incident ID# nAPP2109530339 at <http://www.emnrd.state.nm.us/ocd/>. If Plains has any questions or concerns regarding this letter, please contact Cory Smith at (505) 419-2687 or Cory.Smith@emnrd.nm.gov.

Respectfully,

Rosa M. Romero

Rosa Romero
Environmental Bureau
Chief

talonlpe.com • 866.742.0742



Updated Stage 2 Abatement Plan

C.S. Caylor
Lea County, New Mexico
SRS # 2002-10250
NMOCD REF. # nAPP2109527803

Prepared For:
Plains Pipeline, L.P.
333 Clay Street
Suite 1600
Houston, Texas 77002

Prepared By:
Talon/LPE, Ltd.
2901 State Highway 349
Midland, Texas 79706

December 19, 2025



UPDATED STAGE 2 ABATEMENT PLAN

C.S. Caylor
Lea County, New Mexico
SRS # 2002-10250
NMOCD REF. # nAPP2109527803

Plains Pipeline, L.P.
333 Clay Street, Suite 1600
Houston, Texas 77002

Prepared By:

A handwritten signature in blue ink that reads "Angela Miles". The signature is written in a cursive, flowing style.

Angela Miles
VP of QA/QC

Reviewed By:

A handwritten signature in black ink that reads "Kevin Weichert". The signature is written in a cursive, flowing style.

Kevin Weichert
Senior Environmental Project Manager

Talon/LPE, Ltd.
2901 State Highway 349
Midland, Texas 79706

December 19, 2025

DISTRIBUTION LIST

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NMOCD – New Mexico Oil Conservation Division

TABLE OF CONTENTS

1. INTRODUCTION 1

1.1 Objectives 1

1.2 Incident Description 1

1.3 Site Characterization 2

1.4 Regulatory Framework 3

1.5 Site History 4

1.5.1 Historical 4

1.5.2 Activities 2025 5

2. ABATEMENT OPTIONS 6

2.1 Skimmer Pumps 6

2.2 Total Fluid Pumps 6

2.3 MDPE 6

2.4 Monitored Natural Attenuation (MNA) 7

3. ABATEMENT ACTIVITIES 8

3.1 Schedule 8

3.1.1 Proposed System Modifications 8

3.1.2 Product Recovery 10

3.1.3 Groundwater Monitoring 10

3.2 Waste 11

4. PUBLIC NOTIFICATION 12

APPENDICES

[Appendix A Figures](#)

Figure 1a – Area Map

Figure 1b – Topographic Map

Figure 1c – Site Map

Figure 2 – Groundwater Gradient Map - 09/10/2025

Figure 3 – PSH Thickness & Groundwater Concentration Map - 09/10-11/2025

Figure 4 – Proposed Well Installation/Plugging Map

[Appendix B Tables](#)

Table 1 – Groundwater Gauging and NAPL Thickness – Historical

Table 2 – Groundwater Analytical Data – Historical

Table 3 – Groundwater Analytical Data – Historical - PAH Supplement

[Appendix C Public Notification](#)

1. INTRODUCTION

Talon/LPE, on behalf of Plains Pipeline, L.P. (Plains), submits this Updated Stage 2 Abatement Plan (AP) to the New Mexico Oil Conservation Division (NMOCD), in accordance with 19.15.30 New Mexico Administrative Code (NMAC), for the investigation and remediation of the C.S. Caylor (Site) crude oil release site (NMOCD Incident No. nAPP2109527803).

C.S. Caylor is located approximately 7 miles southeast of Lovington, New Mexico. The legal location for this site is Unit Letter B, Section 6, Township 17 South, and Range 37 East in Lea County, New Mexico. The latitude and longitude for the site is 32.867769, -103.28804. An Area Map (**Figure 1a**), Topographic Map (**Figure 1b**) and Site Map (**Figure 1c**) are presented in [Appendix A](#).

1.1 Objectives

The purpose of this updated AP is to align the current remedial and abatement strategies at the Site with the regulatory conditions, as required by the NMOCD based on correspondence dated September 18, 2025, as listed below:

- Pursuant to 19.15.30 NMAC, An updated Stage 2 Abatement Plan and activities will be conducted and submitted as a report by December 19, 2025. The report must include drilling activities and laboratory analysis of soil and groundwater samples. Soil samples will be sampled at a minimum pursuant to 19.15.29.11 NMAC.
- Updated Stage 2 Abatement Plan should contain installation of additional monitoring wells as replacements for declining groundwater levels.
- All groundwater samples will be analyzed according to all constituents in 20.6.2.3103 NMAC Pursuant to 19.15.30.9.B(2) NMAC. Operators may request to reduce sampling constituents based upon future results.
- Plugging MW-20 was approved in 2021 for the 2020 AGWMR. Now in 2025, MW-20 is still not plugged.

1.2 Incident Description

The initial release occurred from an EOTT Energy (EOTT) steel pipeline on September 19, 2002. Subsequently, EOTT changed its name to Link Energy in October 2003, and Plains purchased the assets of Link Energy on April 1, 2004. Initial reports estimated the release at 70 barrels (bbls) of crude oil with no recovery during initial response actions. During site reconnaissance, it was observed that the ground surface beyond the current spill area had apparently been impacted by a prior spill or spills; however, the source(s) and date(s) of the spill(s) are unknown.

1.3 Site Characterization

The surface deposits in Lea County are composed of Blackwater Draw (Illinoian) sediments, Ogallala sediments, and undivided Quaternary alluvium, which is also termed 'cover sands'. The soil in the upper two (2) feet at the site is composed of gravelly loam that consists of sand, clay, silt, and abundant eroded gravel to cobble size caliche fragments. Below the top soil is predominately unconsolidated sand to weakly cemented sandstone, which has undergone calcification of varying extent.

Below the Blackwater Draw Formation is the Ogallala Formation of Miocene to Pliocene age. The Ogallala Formation was deposited from sediments eroded from the Southern Rockies and consists mostly of eolian sediments, silty to very fine sand or loess. During the middle to late Miocene, the Ogallala was deposited by fluvial mechanism as paleovalley fill composed of gravelly to sandy braided stream deposits that trended west to east across the Southern High Plains. During the late Miocene the west to east drainage was diverted (captured) by the Pecos River. Subsequently, the Pecos River basin has experienced deflation, which facilitated eolian deposition on the Southern High Plains during the Pliocene Epoch.

Groundwater and site characterization data is summarized in the following table.

Groundwater and Site Characterization

What is the shallowest depth to groundwater beneath the area affected by the release?	Between 100 and 500 (ft bgs)
What method was used to determine the depth to groundwater?	Direct Measurement
Did the release impact groundwater or surface water?	Yes
Distance from a flowing watercourse or any other significant watercourse.	Greater than 5 miles
Distance from any lakebed, sinkhole, or playa lake.	Between 1/2 and 1 mile
Distance from an occupied permanent residence, school, hospital, institution, or church.	Between 1/2 and 1 mile
Distance from a spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes.	Between 1000 and 1/2 mile
Distance from any fresh water well or spring.	Between 1000 and 1/2 mile
Distance from incorporated municipal boundaries or a defined municipal fresh water field.	Between 1/2 and 1 mile
Distance from a wetland.	Between 1000 and 1/2 mile
Distance from a subsurface mine.	Greater than 5 miles
Distance from (non-karst) unstable area.	Greater than 5 miles
Categorize the risk of this well/site being in a karst geology.	Low
Distance from a 100 year floodplain.	Greater than 5 miles
Did the release impact areas not on an exploration, development, production, or storage site?	No

1.4 Regulatory Framework

Groundwater analytical data from this site was evaluated against the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards in effect prior to 2018, consistent with the release timeframe.

NMWQCC Groundwater Standards	
Compound	Milligrams per Liter
Benzene	0.010
Toluene	0.750
Ethylbenzene	0.750
Total Xylenes	0.620
PAH (Naphthalene)	0.030
PAH (Benzo[a]pyrene)	0.0007

1.5 Site History

The following section presents a summary of historical activities conducted at the site and details of the groundwater monitoring activities conducted in 2025.

1.5.1 Historical

Initial delineation activities began September 24, 2002. By July 2003, approximately 7,011 cubic yards (yd³) of visibly impacted soil had been excavated and separated into approximately 2,314 yd³ of soil and approximately 4,697 yd³ of rock. The mechanical separation process (i.e., shredding) was also a remediation process that aerated the soil and promoted volatilization of the volatile organics. The soil was spread into a lift to promote natural attenuation and was turned and aerated semi-annually. The rock was stockpiled on site.

The excavation was 5 to 7 feet deep and encompassed an area of approximately 26,292 square feet (ft²). Soil delineation information collected in 2004, during installation of monitoring wells MW-2 through MW-10, indicated that the impacted soil does not extend laterally beyond the excavation perimeter.

A proposal to install a 20-mil polyethylene liner on the floor of the excavation and use the attenuated soil and rock as backfill was approved in a letter from Mr. Edward Hansen dated May 8, 2008. On June 4, 2008, 6-inch thick layers of imported sand were placed both beneath and on top of the 20-mil polyethylene liner, to protect it from punctures or tears during backfill activities. Following the liner installation, the stockpiled rock was placed in the excavation, followed by the remediated soils. Subsequent to backfilling activities, the full soil remediation was completed once the surface was restored to original grade.

There are currently 21 monitoring wells installed in the vicinity of the release. In March 2021, MW-20 was approved to be removed from all future sampling events, as well as plug and abandonment, due to being located in a former drilling pit.

Site surveillance, to measure groundwater and PSH levels and recover PSH, began immediately in September 2002. PSH recovery was accomplished initially by manual bailing, followed by recovery system designed for continuous operation. In November 2017, MDPE events were initiated in addition to the recovery system.

During 2024, the groundwater recovery system extracted approximately 14.24 bbls of PSH and 5,672 bbls of groundwater. Four (4) mobile dual phase extraction (MDPE) events conducted in January, May, August, and December 2024, recovered 21.79 bbls of PSH which consisted of 6.42 bbls of vapor and 15.37 bbls of liquid PSH. A

cumulative total of 36.03 bbls of PSH were recovered in 2024. A summary of the historical groundwater and PSH gauging is provided in **Table 1** - Groundwater Gauging and NAPL Thickness – Historical.

Product recovery via total fluid recovery and MDPE is ongoing. Over 2,600 bbls of PSH have been recovered to date.

1.5.2 Activities 2025

The sections that follow summarize groundwater monitoring activities conducted at the site during the year 2025.

Groundwater Monitoring Activities

A total of three (3) groundwater monitoring events were conducted by Talon/LPE in 2025. During each groundwater monitoring event, 20 monitoring wells were gauged (MW-1A through MW-18A, MW-19, and MW-21). Multiple monitoring wells were not purged or sampled during the year due being consistently dry (MW-1A, MW-2A, MW-3A, MW-4A, MW-7A, and MW-8A), the presence of PSH (MW-5A, MW-12A and MW-19), or having insufficient water for sampling (MW-9A, MW-11A and MW-21). PSH thickness in wells where it was observed ranged from 0.01 to 1.88 feet. A review of the groundwater analytical data from the 2025 sampling events indicates that one (1) well (MW-6A) exceeded the NMWQCC groundwater standard for benzene of 0.0100 mg/L during the June sampling event.

Product Recovery Activities

During 2025, a total of 11.51 bbls of PSH have been recovered from the site via MDPE, comprising 7.33 bbls in the vapor phase and 4.18 bbls in the liquid phase.

2. ABATEMENT OPTIONS

This section presents an evaluation of the previously identified abatement and remediation options for soil, groundwater, and any identified product impacts. Where data gaps exist, recommendations for additional delineation or pilot testing are provided.

2.1 Skimmer Pumps

Skimmer pumps are widely used for recovering free-phase LNAPL from wells where product thickness is measurable. They are highly effective during the initial stages of remediation when LNAPL is mobile and present in significant quantities. These pumps selectively remove LNAPL floating on the water table, minimizing water handling. However, their effectiveness declines as LNAPL thickness decreases and residual saturation dominates. They are also sensitive to water-table fluctuations, which can lead to operational challenges. Overall, skimmer pumps are best suited for sites with stable water levels and substantial LNAPL accumulation.

Currently, automated skimmer recovery systems are being utilized in monitoring wells MW-1A, MW-2 and MW-3.

2.2 Total Fluid Pumps

Total fluid pumps remove both LNAPL and groundwater simultaneously, providing better hydraulic control and reducing the risk of LNAPL migration. This approach is particularly useful in wells with fluctuating water tables or where maintaining hydraulic gradients is critical. While effective for free-phase recovery, these pumps do not significantly address residual LNAPL trapped in soil pores. Additionally, they generate larger volumes of water requiring treatment, which increases operational costs. Total fluid pumping is most effective as part of an initial recovery strategy or when combined with other technologies.

Based on reduction of groundwater levels, total fluid pumps may no longer be feasible as an abatement option strategy.

2.3 MDPE

MDPE is an abatement strategy that utilizes high-vacuum extraction to simultaneously remove PSH, dissolved contaminants, and vapor-phase pollutants. The dual-phase approach makes it particularly effective for sites impacted by PSH. Advantages of MDPE include the ability to quickly transport MDPE units to a site, initiate remediation without extensive site preparation or infrastructure modifications due to their mobility, and simultaneously address free-phase, dissolved-phase, and vapor-phase contamination.

Multi-phase extraction (also called dual-phase or vacuum-enhanced recovery) is one of the most comprehensive methods for LNAPL remediation. It simultaneously removes LNAPL, groundwater, and soil vapors, making it effective in both saturated and unsaturated zones. MDPE is particularly advantageous for sites with volatile constituents and where containment is a priority. Its ability to apply vacuum enhances recovery from low-permeability soils compared to pumping alone. This remediation approach is most effective in geologic formations with higher permeability. Pumps may be installed as permanent systems for continuous operation or deployed as mobile units for intermittent extraction.

Currently, MDPE is being performed on a quarterly basis.

2.4 Monitored Natural Attenuation (MNA)

Monitored natural attenuation (MNA) is a passive remedial approach that relies on naturally occurring physical, chemical, and biological processes in the subsurface to reduce contaminant concentrations in groundwater and achieve remedial goals within a reasonable timeframe. MNA offers several advantages for managing contaminated groundwater sites. It is generally more cost-effective than active remediation methods, requiring minimal infrastructure and lower long-term operation and maintenance costs. Because it relies on natural subsurface processes, MNA causes little disruption to site operations or the surrounding environment. It is often effective for contaminants that naturally degrade under existing groundwater conditions, such as many petroleum hydrocarbons, and it can be integrated with other remedies, such as MDPE. However, MNA has notable limitations. Cleanup occurs slowly, sometimes over years or decades, making it unsuitable for sites needing rapid risk reduction.

3. ABATEMENT ACTIVITIES

This section outlines the implementation of the selected abatement strategies described above. It defines the specific tasks, methods, and schedule for field activities, and provides details regarding waste management.

3.1 Schedule

Outlined below are the schedules of activities that will continue throughout the duration of the abatement process. Product recovery via the existing total fluid pump system and MDPE will continue to be used to reduce PSH impacts, while quarterly groundwater monitoring events of applicable wells will help verify shrinking plume conditions and guide further reduction of the impacted area in accordance with NMOCD directives. As product is removed from wells, those wells will transition to dissolved-phase sampling to confirm sustained improvement. Seasonal groundwater fluctuations, reporting deadlines, and access constraints will be taken into account when selecting dates for completing field work. Annual summary reports will be prepared and submitted to NMOCD.

Assuming current downward trends in PSH thickness and dissolved-phase constituent exceedances persist as a result of ongoing MDPE operations and natural attenuation processes, it is projected that residual impacts will decline to concentrations consistent with regulatory closure criteria within an estimated five (5) to seven (7) year timeframe. If subsequent monitoring data indicate a deviation from these trends, the remedial approach and associated abatement technologies will be re-evaluated to ensure continued progress toward site closure objectives.

3.1.1 Proposed System Modifications

Due to declining groundwater elevations at the site, it is necessary to install replacement monitoring wells. The NMOCD approved the installation of nine (9) monitoring wells in 2024. The locations of the approved wells have been adjusted based on current conditions at the site. A map with the newly proposed locations has been provided as **Figure 4** in [Appendix A](#).

Proposed Monitoring Wells

Nine (9) monitoring wells will be installed by a licensed State of New Mexico Water Well Driller drilling contractor using equipment appropriate for the Site's lithology and target depths. Each well will be drilled approximately 15 feet below the anticipated groundwater level to ensure long-term usability as water levels continue to decline.

The proposed monitoring wells will be installed as follows:

- MW-1B (Replacement for MW-1A) - Located proximal to MW-1A which serves as a remediation well.
- MW-2B (Replacement for MW-2A) - Located proximal to MW-2A which serves as a remediation well.
- MW-3B (Replacement for MW-3A) - Located proximal to MW-3A which serves as a remediation well.
- MW-4B (Replacement for MW-4A) - Located proximal to MW-4A which serves as a remediation well.
- MW-5B (Replacement for MW-5A) - Located proximal to MW-5A which serves as a remediation well.
- MW-7B (Replacement for MW-7A) - Located proximal to MW-7A which serves as a remediation well.
- MW-8B (Replacement for MW-8A) - Located proximal to MW-8A which serves as a delineation well.
- MW-9B (Replacement for MW-9A) - Located proximal to MW-9A which serves as a delineation well.

Prior to drilling, a WR-07 "Application for Permit to Drill a Well with No Water Right" will be prepared and submitted to the New Mexico Office of the State Engineer (NMOSE) for approval of the proposed monitoring wells.

Abandonment of Existing Wells

Monitor wells MW-1A, MW-2A, MW-3A, MW-4A, MW-5A, MW-7A, MW-8A, MW-9, and MW-12A will be decommissioned due to the declining water elevations at the site. In addition to these monitoring wells, one (1) additional well (MW-20) is scheduled for decommissioning in 2026. Due to being located in a former drilling pit, MW-20 was approved to be removed from all future sampling events, as well as decommissioned by the NMOCD in March 2021.

Prior to decommissioning, a WD-08 "Well Plugging Plan of Operations" will be prepared and submitted to the NMOSE for approval. Decommissioning will be performed in accordance with NMOSE well abandonment requirements (19.27.4 NMAC) and NMOCD directives and will include the following steps:

- Attempting to remove the casing,
- Tremie-sealing to total depth,
- Filling the borehole with hydrated bentonite chips or grout,
- Cutting casing below grade,
- Restoring surface material.

Documentation of well plugging and abandonment will be submitted in the final drilling report.

3.1.2 Product Recovery

Product recovery activities will continue using the existing total fluid pump system and quarterly MDPE events as the primary remediation strategy. The total fluid pump system allows for continuous product recovery, while targeted MDPE events address multiple contaminant phases and improves overall recovery performance at the Site.

The pneumatic system will operate continuously and recover PSH and groundwater to a frac tank onsite. Pump intake depths and controller settings will be optimized quarterly to maintain efficient PSH removal and sustain hydraulic control of the plume. Adjustments to equipment settings will be implemented if product thickness trends increase, if recovery rates decline unexpectedly, or if seasonal water-level changes impact performance.

MDPE events will be conducted quarterly, consistent with past operations, to remove accumulated PSH and vapor-phase hydrocarbons within the smear zone. Additional events will be scheduled if product thickness trends increase. MDPE recovery events will continue until further product recovery becomes impracticable. Upon completion of MDPE operations, alternative abatement technologies will be evaluated and implemented as necessary to achieve site objectives.

Replacement of monitoring wells MW-1A through MW-5A will confirm the stability of the PSH plume and allow for increased recovery rates.

The effectiveness of product recovery will be gauged by tracking the volume of recovered hydrocarbons over time and comparing these results against established remediation performance benchmarks. Documentation of product recovery activities will be included in the annual report.

3.1.3 Groundwater Monitoring

Groundwater monitoring events will continue to be conducted on a quarterly basis. Each event will involve gauging static water levels and collecting groundwater samples from monitoring wells not impacted by PSH. The monitoring program will incorporate the newly installed replacement wells. Sampling will be performed on wells not impacted with PSH, following purge-and-sample procedures.

The quarterly sampling schedule is as follows:

- Quarter 1: January through March;
- Quarter 2: April through June;
- Quarter 3: July through September; and
- Quarter 4: October through December.

Groundwater samples will be analyzed for metals, inorganics, radionuclides, limited VOCs, limited SVOCs, PCBs, and herbicides by the appropriate Environmental Protection Agency (EPA) methods pursuant to 19.15.30.9.B(2) NMAC and MNA parameters (nitrate, sulfate, iron, manganese, alkalinity, and methane) for selected key wells. A reduction in the sampling requirements will be evaluated during the 2026 groundwater monitoring program.

Comprehensive annual reports will be prepared, providing figures, laboratory analytical data, summary tables, and other supplementary information, as necessary. The annual report will include summaries of any remedial activities performed during the calendar year.

3.2 Waste

Monitoring Well Installation and Groundwater Monitoring Events

Recovered drill cuttings will be contained in onsite 55-gallon drums to ensure proper handling and temporary storage. Recovered purge water and water generated during the decontamination process will be stored in the frac tank onsite. Subsequently, the accumulated fluids will be removed by a vacuum truck and transported to Gandy Corporation (New Mexico Public Regulation Commission (NMPRC) #945717), an NMOCD-approved disposal facility, in full compliance with regulatory requirements and environmental best practices. Drill cuttings will be managed in accordance with NMOCD requirements and disposed at approved facilities if needed.

PSH Recovery Events

Fluids recovered by the extraction pumps and during MDPE events are securely contained in the onsite 310 bbl frac tank. Recovered groundwater and PSH is removed from the frac tank and transported to an NMOCD approved disposal facility, Gandy Corporation (NMPRC #945717) as directed by Plains.

4. PUBLIC NOTIFICATION

Once the NMOCD has indicated the Stage 2 Abatement Plan is administratively complete, the following individuals and entities will be notified in writing of the Stage 2 Abatement Plan.

- Surface owners of record with one (1) mile of the perimeter of the affected area.
- The Lea County Commission
- Individuals or organizations requesting notification.
- The New Mexico Trustee for Natural Resources and other affected agencies.
- All others as directed by the Director of the New Mexico Energy Minerals and Natural Resources Department.

Within fifteen days after receiving notice from the NMOCD that the Stage 2 Abatement Plan is administratively complete, Plains will issue a public notice in newspapers with county and state-wide circulation, i.e., Hobbs Daily News Sun, Lovington Leader, and Albuquerque Journal. A draft of the public notice has included in [Appendix C](#).

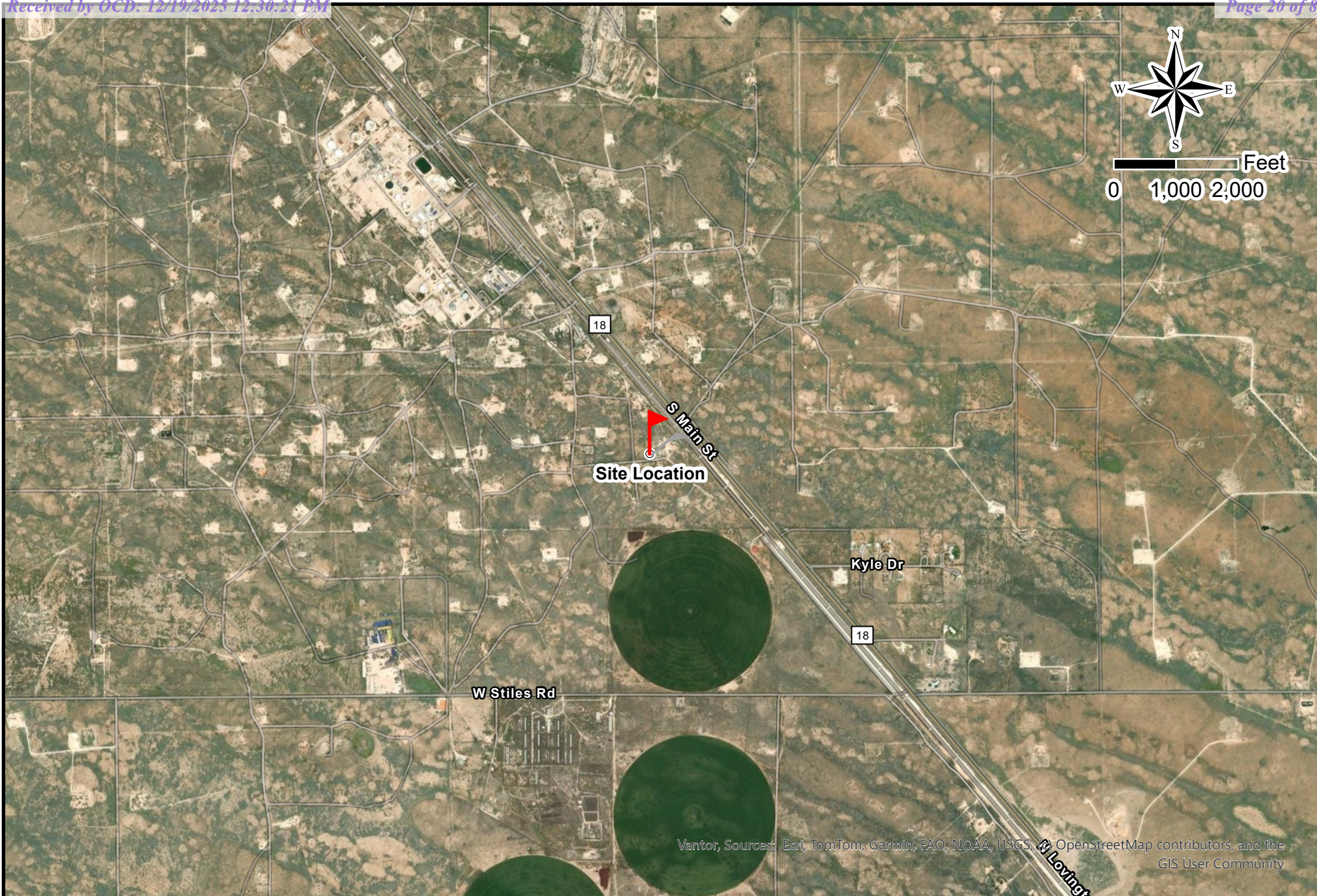
The Public Notice will be developed to include:

- Name and address of the responsible person.
- Location of the proposed abatement.
- Descriptions of the source extent, release volume, and affected environmental media.
- Description of the Stage 2 Abatement Plan.
- Description of the procedure required by the Director before making a final determination.
- State that the abatement plan can be viewed at the Division office in Hobbs or electronically from a division-maintained site.
- State that the Director will consider the following comments and requests if received within 30 days after publication of the public notice.
 - Written comments on the abatement plan.
 - For a Stage 2 Abatement Plan, written requests for a public hearing that includes reasons why a hearing should be held.
- Address and telephone number at which interested persons may obtain further information.



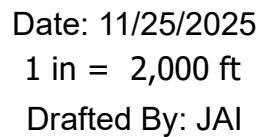
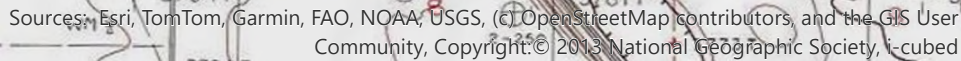
APPENDIX A

Figures

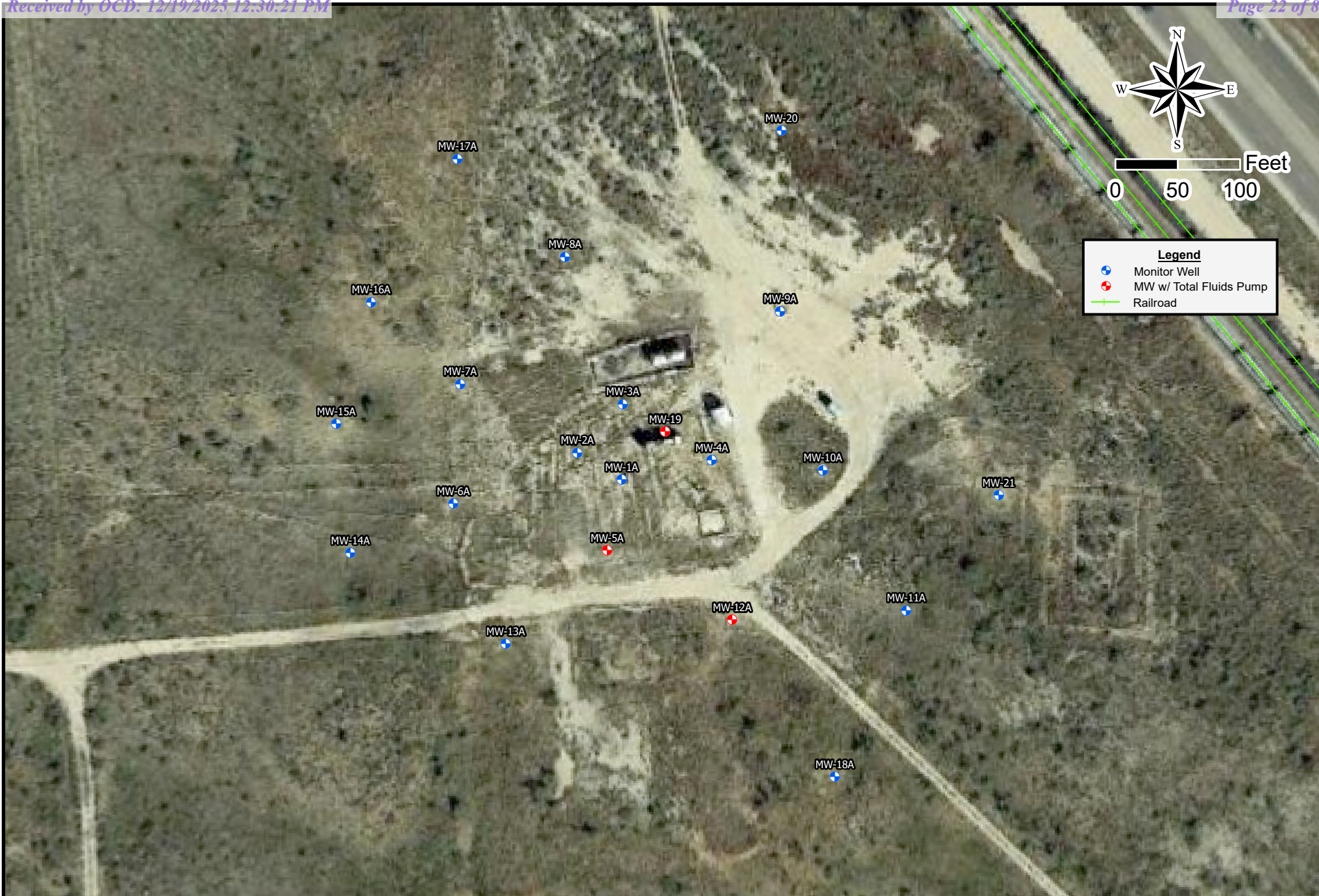


Date: 11/25/2025
1 in = 2,000 ft
Drafted By: JAI

C.S. Caylor
SRS # 2002-10250, NMOCD REF. #nAPP2109527803
NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
32.867769, -103.28804
Figure 1a - Area Map

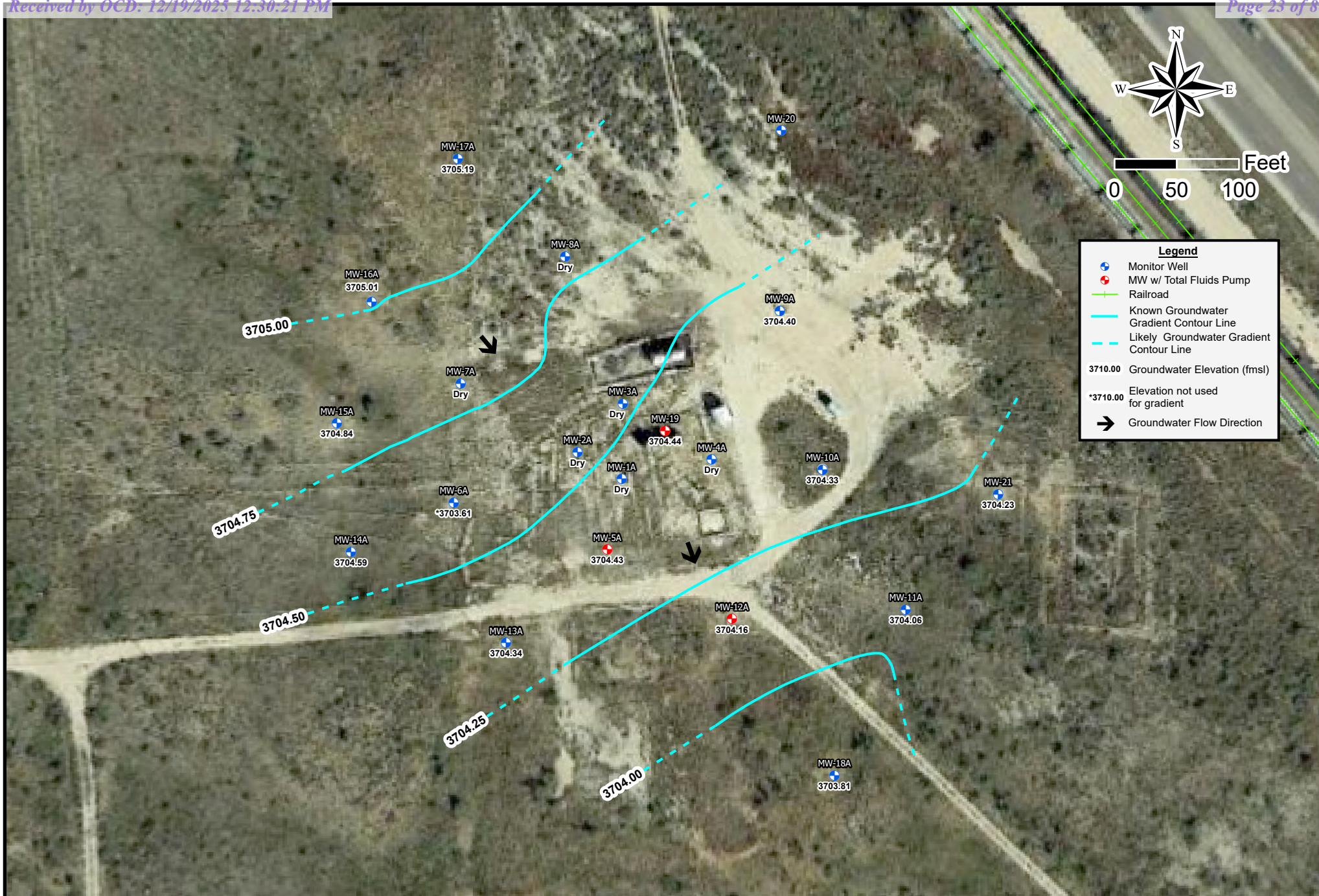


C.S. Caylor
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NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
32.867769, -103.28804
Figure 1b - Topographic Map



Date: 11/25/2025
1 in = 100 ft
Drafted By: JAI

C.S. Caylor
SRS # 2002-10250, NMOCD REF. #nAPP2109527803
NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
32.867769, -103.28804
Figure 1c - Site Map



Date: 11/25/2025

1 in = 100 ft

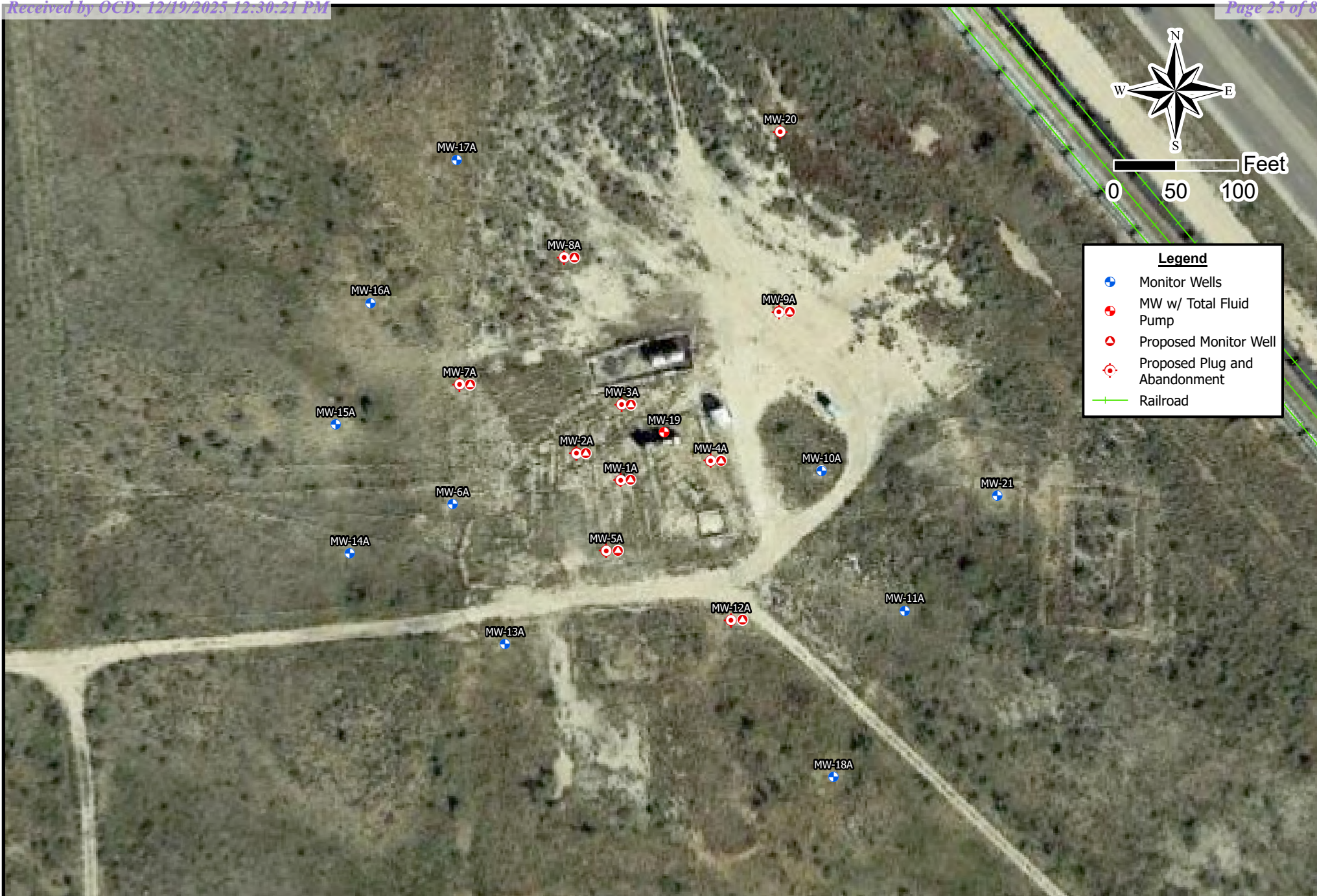
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 SRS # 2002-10250, NMOCD REF. #nAPP2109527803
 NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
 32.867769, -103.28804
 Figure 2 - Groundwater Gradient Map (09/10/2025)



Date: 12/12/2025
1 in = 100 ft
Drafted By: JAI

C.S. Caylor
SRS # 2002-10250, NMOCD REF. #nAPP2109527803
NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
32.867769, -103.28804
Figure 3 - PSH Thickness & Groundwater Concentration Map (09/10-11/2025)



Date: 12/19/2025
1 in = 100 ft
Drafted By: JAI

C.S. Caylor
SRS # 2002-10250, NMOCDF REF. #nAPP2109527803
NW 1/4 of the NW 1/4, Sec. 6, T17S, R37E, Lea County, New Mexico
32.867769, -103.28804
Figure 4 - Proposed Well Installation/Plugging Map



APPENDIX B

Tables

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-1A 4"	3810.14	76.2	96.2	03/21/2016	95.96	91.70	4.26	3717.74
				06/16/2016	92.78	92.08	0.70	3717.94
				09/13/2016	95.83	92.98	2.85	3716.69
				11/29/2016	95.88	92.91	2.97	3716.74
				03/13/2017	95.85	92.90	2.95	3716.75
				06/07/2017	96.00	93.18	2.82	3716.49
				09/18/2017	95.61	94.01	1.60	3715.87
				12/13/2017	95.85	93.90	1.95	3715.92
				03/23/2018	95.87	93.91	1.96	3715.91
				06/13/2018	95.90	94.60	1.30	3715.33
				09/25/2018	96.01	95.60	0.41	3714.47
				12/12/2018	95.92	95.45	0.47	3714.61
				03/21/2019	95.91	95.31	0.60	3714.73
				06/13/2019	95.87	95.65	0.22	3714.45
				09/18/2019	DR	-	-	-
				12/08/2019	DR	-	-	-
				03/11/2020	95.92	95.90	0.02	3714.24
				05/01/2020	DR	-	-	-
				06/08/2020	98.36	96.48	1.88	3713.35
				09/23/2020	DR	-	-	-
				12/10/2020	DR	-	-	-
				03/10/2021	DR	-	-	-
				06/11/2021	DR	-	-	-
				09/15/2021	DR	-	-	-
				12/13/2021	DR	-	-	-
				03/18/2022	DR	-	-	-
				06/20/2022	DR	-	-	-
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-
MW-2 4"	3807.38	68.1	88.1	06/16/2016	PA	-	-	-
MW-2A 4"	3810.14	79	109	03/21/2016	NL	-	-	-
				06/16/2016	NL	-	-	-
				09/13/2016	NL	-	-	-
				11/29/2016	98.81	92.77	6.04	3716.37
				03/13/2017	98.75	92.77	5.98	3716.38
				06/07/2017	DR	-	-	-
				09/18/2017	99.54	93.83	5.71	3715.37
				12/13/2017	100.05	93.80	6.25	3715.31
				03/23/2018	102.20	93.79	8.41	3714.96
				06/13/2018	102.20	94.48	7.72	3714.39
				09/25/2018	100.80	95.35	5.45	3713.89
				12/12/2018	100.80	95.30	5.50	3713.93
				03/21/2019	103.27	95.15	8.12	3713.65
				06/13/2019	102.35	95.50	6.85	3713.51
				09/18/2019	102.25	96.46	5.79	3712.72
				12/08/2019	102.56	96.10	6.46	3712.97
				03/11/2020	103.95	95.87	8.08	3712.94
				05/01/2020	104.85	96.20	8.65	3712.51
				06/08/2020	DR	-	-	-
				09/23/2020	104.00	97.50	6.50	3711.57
				12/10/2020	102.75	97.74	5.01	3711.57
				03/10/2021	101.91	98.68	3.23	3710.93
				06/11/2021	101.91	98.17	3.74	3711.35
				09/15/2021	102.30	98.90	3.40	3710.68
				12/13/2021	DR	-	-	-
				03/18/2022	DR	-	-	-
				06/20/2022	DR	-	-	-
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-3A 4"	3810.47	83	113	03/21/2016	NL	-	-	-
				06/16/2016	93.85	93.38	0.47	3717.01
				09/13/2016	95.07	94.18	0.89	3716.14
				11/29/2016	94.20	-	-	3716.27
				03/13/2017	94.31	94.25	0.06	3716.21
				06/07/2017	94.90	94.56	0.34	3715.85
				09/18/2017	95.58	95.42	0.16	3715.02
				12/13/2017	95.45	93.80	1.65	3716.40
				03/23/2018	95.68	95.22	0.46	3715.17
				06/13/2018	96.35	96.00	0.35	3714.41
				09/25/2018	97.36	97.02	0.34	3713.39
				12/12/2018	97.30	96.70	0.60	3713.67
				03/21/2019	97.14	96.31	0.83	3714.02
				06/13/2019	97.92	96.91	1.01	3713.39
				09/18/2019	98.57	97.74	0.83	3712.59
				12/08/2019	98.75	97.20	1.55	3713.01
				03/11/2020	97.12	96.83	0.29	3713.59
				05/01/2020	98.80	97.30	1.50	3712.92
				06/08/2020	98.45	97.20	1.25	3713.06
				09/23/2020	99.50	98.05	1.45	3712.18
				12/10/2020	99.49	98.25	1.24	3712.02
				03/10/2021	99.35	98.11	1.24	3712.16
				06/11/2021	99.52	98.62	0.90	3711.70
				09/15/2021	99.52	99.33	0.19	3711.11
				12/13/2021	DR	-	-	-
				03/18/2022	DR	-	-	-
				06/20/2022	DR	-	-	-
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-
MW-4A 4"	3810.45	75	105	03/21/2016	97.85	92.30	5.55	3717.23
				06/16/2016	97.55	92.85	4.70	3716.82
				09/13/2016	98.57	93.66	4.91	3715.98
				11/29/2016	98.35	93.45	4.90	3716.19
				03/13/2017	98.60	93.50	5.10	3716.11
				06/07/2017	99.10	93.80	5.30	3715.78
				09/18/2017	100.56	94.55	6.01	3714.91
				12/13/2017	100.01	95.24	4.77	3714.42
				03/23/2018	99.55	94.54	5.01	3715.08
				06/13/2018	98.69	95.68	3.01	3714.27
				09/25/2018	101.11	96.48	4.63	3713.21
				12/12/2018	101.30	96.10	5.20	3713.49
				03/21/2019	99.61	95.98	3.63	3713.87
				06/13/2019	99.72	96.56	3.16	3713.37
				09/18/2019	101.31	97.23	4.08	3712.55
				12/08/2019	101.25	96.75	4.50	3712.96
				03/11/2020	99.65	96.58	3.07	3713.36
				05/01/2020	106.60	96.95	9.65	3711.91
				06/08/2020	99.75	97.15	2.60	3712.87
				09/23/2020	OB	-	-	-
				12/10/2020	OB	-	-	-
				03/10/2021	101.31	97.23	4.08	3712.55
				06/11/2021	OBS	-	-	-
				09/15/2021	OBS	-	-	-
				09/29/2021	101.49	99.70	1.79	3710.45
				12/13/2021	101.50	99.90	1.60	3710.29
				03/18/2022	101.20	99.90	1.30	3710.34
				06/20/2022	101.42	100.46	0.96	3709.83
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-5 4"	3809.29	73.4	93.4	03/21/2016	93.05	90.85	2.20	3718.08
				06/16/2016	PA	-	-	-
MW-5A 4"	3809.30	75	109	06/16/2016	92.58	92.50	0.08	3716.79
				09/13/2016	98.33	92.32	6.01	3715.99
				11/29/2016	96.89	92.36	4.53	3716.19
				03/13/2017	97.96	92.23	5.73	3716.12
				06/07/2017	98.10	92.56	5.54	3715.83
				09/18/2017	99.72	93.33	6.39	3714.92
				12/13/2017	98.80	93.30	5.50	3715.09
				03/23/2018	99.02	93.26	5.76	3715.09
				06/13/2018	100.25	93.95	6.30	3714.31
				09/25/2018	101.70	94.28	7.42	3713.80
				12/12/2018	101.15	94.70	6.45	3713.54
				03/21/2019	99.66	94.51	5.15	3713.94
				06/13/2019	98.95	94.94	4.01	3713.70
				09/18/2019	101.86	96.00	5.86	3712.33
				12/08/2019	100.20	95.67	4.53	3712.88
				03/11/2020	99.35	95.25	4.10	3713.37
				05/01/2020	101.40	95.85	5.55	3712.53
				06/08/2020	101.10	96.15	4.95	3712.33
				09/23/2020	97.00	96.90	0.10	3712.38
				12/10/2020	104.02	97.36	6.66	3710.84
				03/10/2021	102.97	97.32	5.65	3711.05
				06/11/2021	98.46	98.40	0.06	3710.89
				09/29/2021	99.40	99.39	0.01	3709.91
				12/13/2021	103.78	98.72	5.06	3709.75
				03/18/2022	101.60	99.25	2.35	3709.66
				06/20/2022	103.78	99.33	4.45	3709.24
				09/19/2022	102.14	101.12	1.02	3708.01
				12/19/2022	102.96	100.87	2.09	3708.09
				03/17/2023	101.82	101.10	0.72	3708.08
				06/16/2023	101.81	101.80	0.01	3707.50
				09/18/2023	103.04	102.63	0.41	3706.60
				12/18/2023	102.95	102.80	0.15	3706.48
				03/11/2024	102.52	102.45	0.07	3706.84
				06/11/2024	103.74	102.82	0.92	3706.33
				09/16/2024	103.95	103.65	0.30	3705.60
				12/12/2024	103.43	103.42	0.01	3705.88
				03/24/2025	105.28	103.51	1.77	3705.50
				06/12/2025	OB	-	-	-
				09/10/2025	105.40	104.76	0.64	3704.43
MW-6A 4"	3809.04	83	114	03/21/2016	92.61	-	-	3716.43
				06/16/2016	93.04	-	-	3716.00
				09/13/2016	93.88	-	-	3715.16
				11/29/2016	93.72	-	-	3715.32
				03/13/2017	93.46	-	-	3715.58
				06/07/2017	94.12	-	-	3714.92
				09/18/2017	94.99	-	-	3714.05
				12/13/2017	94.87	-	-	3714.17
				03/23/2018	94.85	-	-	3714.19
				06/13/2018	95.55	-	-	3713.49
				09/25/2018	96.56	-	-	3712.48
				12/12/2018	96.56	-	-	3712.48
				03/21/2019	96.05	-	-	3712.99
				06/13/2019	96.60	-	-	3712.44
				09/18/2019	97.52	-	-	3711.52
				12/08/2019	97.05	-	-	3711.99
				03/11/2020	96.53	-	-	3712.51
				05/01/2020	97.20	-	-	3711.84
				06/05/2020	97.60	-	-	3711.44
				09/23/2020	98.80	-	-	3710.24
				12/09/2020	98.85	-	-	3710.19
				03/10/2021	98.80	-	-	3710.24
				06/11/2021	99.31	-	-	3709.73
				09/14/2021	99.94	-	-	3709.10
				12/13/2021	100.25	-	-	3708.79
				03/18/2022	100.20	-	-	3708.84
				06/20/2022	100.81	-	-	3708.23
				09/19/2022	101.75	-	-	3707.29
				12/19/2022	101.77	-	-	3707.27
				03/17/2023	101.80	-	-	3707.24
				06/16/2023	102.25	-	-	3706.79
				09/18/2023	103.14	-	-	3705.90
				12/18/2023	103.37	-	-	3705.67
				03/11/2024	103.03	-	-	3706.01
				06/11/2024	103.48	-	-	3705.56
				09/16/2024	104.19	-	-	3704.85
				12/12/2024	104.15	-	-	3704.89
				03/25/2025	104.33	-	-	3704.71
				06/12/2025	104.68	-	-	3704.36
				09/10/2025	105.43	-	-	3703.61

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-7A 4"	3810.63	71	101	03/21/2016	96.71	92.60	4.11	3717.35
				06/16/2016	97.30	92.74	4.56	3717.14
				09/13/2016	94.95	94.00	0.95	3716.47
				11/29/2016	94.35	94.27	0.08	3716.35
				03/13/2017	96.40	93.90	2.50	3716.32
				06/07/2017	94.69	94.60	0.09	3716.02
				09/18/2017	95.55	95.40	0.15	3715.21
				12/13/2017	95.92	95.20	0.72	3715.31
				03/23/2018	96.94	94.97	1.97	3715.33
				06/13/2018	96.30	96.02	0.28	3714.56
				09/24/2018	97.38	97.01	0.37	3713.56
				12/12/2018	97.10	96.85	0.25	3713.74
				03/21/2019	96.88	96.55	0.33	3714.03
				06/13/2019	96.90	96.89	0.01	3713.74
				09/18/2019	99.70	97.12	2.58	3713.08
				12/08/2019	99.78	96.90	2.88	3713.25
				03/11/2020	98.55	96.78	1.77	3713.56
				05/01/2020	99.75	96.92	2.83	3713.24
				06/05/2020	99.70	97.16	2.54	3713.05
				09/23/2020	99.82	98.25	1.57	3712.12
				12/09/2020	99.76	98.45	1.31	3711.96
				03/10/2021	99.05	98.45	0.60	3712.08
				06/11/2021	99.82	98.97	0.85	3710.81
				09/15/2021	99.86	99.58	0.28	3711.00
				12/13/2021	DR	-	-	-
				03/18/2022	DR	-	-	-
				06/20/2022	DR	-	-	-
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-
MW-8A 4"	3810.73	73	103	03/21/2016	93.26	-	-	3717.47
				06/16/2016	93.55	-	-	3717.18
				09/13/2016	94.35	-	-	3716.38
				11/29/2016	94.27	-	-	3716.46
				03/13/2017	94.02	-	-	3716.71
				06/07/2017	94.67	-	-	3716.06
				09/18/2017	95.45	-	-	3715.28
				12/13/2017	95.40	-	-	3715.33
				03/23/2018	95.38	-	-	3715.35
				06/13/2018	96.06	-	-	3714.67
				09/25/2018	97.05	-	-	3713.68
				12/12/2018	96.91	-	-	3713.82
				03/21/2019	96.65	-	-	3714.08
				06/13/2019	97.12	-	-	3713.61
				09/18/2019	97.96	-	-	3712.77
				12/08/2019	97.60	-	-	3713.13
				03/11/2020	97.15	-	-	3713.58
				05/01/2020	97.72	-	-	3713.01
				06/05/2020	98.11	-	-	3712.62
				09/23/2020	99.00	-	-	3711.73
				12/09/2020	99.34	-	-	3711.39
				03/10/2021	99.33	-	-	3711.40
				06/11/2021	99.82	-	-	3710.91
				09/14/2021	100.38	-	-	3710.35
				12/13/2021	100.75	-	-	3709.98
				03/18/2022	100.73	-	-	3710.00
				06/20/2022	101.29	-	-	3709.44
				09/19/2022	DR	-	-	-
				12/19/2022	DR	-	-	-
				03/17/2023	DR	-	-	-
				06/16/2023	DR	-	-	-
				09/18/2023	DR	-	-	-
				12/18/2023	DR	-	-	-
				03/11/2024	DR	-	-	-
				06/11/2024	DR	-	-	-
				09/16/2024	DR	-	-	-
				12/12/2024	DR	-	-	-
				03/24/2025	DR	-	-	-
				06/12/2025	DR	-	-	-
				09/10/2025	DR	-	-	-

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-9A 2"	3810.73	77	107	03/21/2016	93.63	-	-	3717.10
				06/16/2016	94.00	-	-	3716.73
				09/13/2016	94.81	-	-	3715.92
				11/29/2016	94.68	-	-	3716.05
				03/13/2017	94.40	-	-	3716.33
				06/07/2017	95.08	-	-	3715.65
				09/18/2017	95.91	-	-	3714.82
				12/13/2017	95.77	-	-	3714.96
				03/23/2018	95.77	-	-	3714.96
				06/13/2018	96.48	-	-	3714.25
				09/25/2018	97.54	-	-	3713.19
				12/12/2018	94.86	-	-	3715.87
				03/21/2019	97.01	-	-	3713.72
				06/13/2019	97.55	-	-	3713.18
				09/18/2019	98.48	-	-	3712.25
				12/08/2019	97.95	-	-	3712.78
				03/11/2020	97.45	-	-	3713.28
				05/01/2020	98.15	-	-	3712.58
				06/05/2020	98.53	-	-	3712.20
				09/23/2020	DR	-	-	-
				12/09/2020	99.84	-	-	3710.89
				03/10/2021	99.73	-	-	3711.00
				06/11/2021	100.23	-	-	3710.50
				09/14/2021	100.86	-	-	3709.87
				12/13/2021	101.22	-	-	3709.51
				03/18/2022	101.15	-	-	3709.58
				06/20/2022	101.76	-	-	3708.97
				09/19/2022	102.70	-	-	3708.03
				12/19/2022	102.85	-	-	3707.88
				03/17/2023	102.71	-	-	3708.02
				06/16/2023	103.20	-	-	3707.53
				09/18/2023	104.10	-	-	3706.63
				12/18/2023	104.32	-	-	3706.41
				03/11/2024	103.95	-	-	3706.78
				06/11/2024	104.44	-	-	3706.29
				09/16/2024	105.12	-	-	3705.61
				12/12/2024	105.06	-	-	3705.67
				03/24/2025	105.28	-	-	3705.45
				06/12/2025	105.63	-	-	3705.10
				09/10/2025	106.33	-	-	3704.40
MW-10A 2"	3810.41	84	114	03/21/2016	93.24	-	-	3717.17
				06/16/2016	93.68	-	-	3716.73
				09/13/2016	94.55	-	-	3715.86
				11/29/2016	94.26	-	-	3716.15
				03/13/2017	94.00	-	-	3716.41
				06/07/2017	94.72	-	-	3715.69
				09/18/2017	95.64	-	-	3714.77
				12/13/2017	95.35	-	-	3715.06
				03/23/2018	95.45	-	-	3714.96
				06/13/2018	96.16	-	-	3714.25
				09/25/2018	97.30	-	-	3713.11
				12/12/2018	96.93	-	-	3713.48
				03/21/2019	96.59	-	-	3713.82
				06/13/2019	97.20	-	-	3713.21
				09/18/2019	98.21	-	-	3712.20
				12/08/2019	97.56	-	-	3712.85
				03/11/2020	97.00	-	-	3713.41
				05/01/2020	97.80	-	-	3712.61
				06/05/2020	98.22	-	-	3712.19
				09/23/2020	99.25	-	-	3711.16
				12/09/2020	99.47	-	-	3710.94
				03/10/2021	99.37	-	-	3711.04
				06/11/2021	99.87	-	-	3710.54
				09/14/2021	100.62	-	-	3709.79
				12/13/2021	100.90	-	-	3709.51
				03/18/2022	100.85	-	-	3709.56
				06/20/2022	101.50	-	-	3708.91
				09/19/2022	102.46	-	-	3707.95
				12/19/2022	102.35	-	-	3708.06
				03/17/2023	102.35	-	-	3708.06
				06/16/2023	102.86	-	-	3707.55
				09/18/2023	103.89	-	-	3706.52
				12/18/2023	104.00	-	-	3706.41
				03/11/2024	103.80	-	-	3706.61
				06/11/2024	104.15	-	-	3706.26
				09/16/2024	104.85	-	-	3705.56
				12/12/2024	104.68	-	-	3705.73
				03/24/2025	104.95	-	-	3705.46
				06/12/2025	105.27	-	-	3705.14
				09/10/2025	106.08	-	-	3704.33

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-11A 2"	3808.99	83	113	03/21/2016	91.93	-	-	3717.06
				06/16/2016	92.45	-	-	3716.54
				09/13/2016	93.35	-	-	3715.64
				11/29/2016	93.03	-	-	3715.96
				03/13/2017	92.71	-	-	3716.28
				06/07/2017	93.49	-	-	3715.50
				09/18/2017	94.49	-	-	3714.50
				12/13/2017	94.12	-	-	3714.87
				03/23/2018	94.21	-	-	3714.78
				06/13/2018	94.96	-	-	3714.03
				09/25/2018	96.91	-	-	3712.08
				12/12/2018	95.03	-	-	3713.96
				03/21/2019	95.27	-	-	3713.72
				06/13/2019	96.00	-	-	3712.99
				09/18/2019	97.05	-	-	3711.94
				12/08/2019	96.27	-	-	3712.72
				03/11/2020	95.68	-	-	3713.31
				05/01/2020	96.55	-	-	3712.44
				06/05/2020	96.97	-	-	3712.02
				09/23/2020	98.15	-	-	3710.84
				12/09/2020	98.27	-	-	3710.72
				03/10/2021	98.13	-	-	3710.86
				06/11/2021	98.62	-	-	3710.37
				09/14/2021	99.46	-	-	3709.53
				12/13/2021	99.72	-	-	3709.27
				03/18/2022	99.60	-	-	3709.39
				06/20/2022	100.33	-	-	3708.66
				09/19/2022	101.36	-	-	3707.63
				12/19/2022	101.13	-	-	3707.86
				03/17/2023	101.18	-	-	3707.81
				06/16/2023	101.64	-	-	3707.35
				09/18/2023	102.78	-	-	3706.21
				12/18/2023	102.81	-	-	3706.18
				03/11/2024	102.35	-	-	3706.64
				06/11/2024	103.00	-	-	3705.99
				09/16/2024	103.78	-	-	3705.21
				12/12/2024	103.40	-	-	3705.59
				03/24/2025	103.72	-	-	3705.27
				06/12/2025	104.08	-	-	3704.91
				09/10/2025	104.93	-	-	3704.06
MW-12 2"	3809.81	70.8	90.8	06/16/2016	PA	-	-	-
MW-12A 4"	3808.98	79	109	03/21/2016	91.90	-	-	3717.08
				06/16/2016	92.02	-	-	3716.96
				09/13/2016	93.25	-	-	3715.73
				11/29/2016	92.98	-	-	3716.00
				03/13/2017	92.70	-	-	3716.28
				06/07/2017	93.40	-	-	3715.58
				09/18/2017	94.38	-	-	3714.60
				12/13/2017	94.09	-	-	3714.89
				03/23/2018	94.50	-	-	3714.48
				06/13/2018	94.85	-	-	3714.13
				09/25/2018	96.09	-	-	3712.89
				12/12/2018	95.61	-	-	3713.37
				03/21/2019	95.25	-	-	3713.73
				06/13/2019	95.94	-	-	3713.04
				09/18/2019	96.99	96.95	0.04	3712.02
				12/08/2019	96.55	96.20	0.35	3712.72
				03/11/2020	96.10	95.80	0.30	3713.13
				05/01/2020	97.22	96.35	0.87	3712.49
				06/05/2020	97.80	96.75	1.05	3712.06
				09/23/2020	99.40	97.80	1.60	3710.92
				12/09/2020	99.90	97.91	1.99	3710.74
				03/10/2021	100.13	97.70	2.43	3710.88
				06/11/2021	98.82	98.54	0.28	3710.39
				09/29/2021	99.40	99.39	0.01	3709.59
				12/13/2021	99.63	99.62	0.01	3709.36
				03/18/2022	99.50	-	-	3709.48
				06/20/2022	100.26	100.25	0.01	3708.73
				09/19/2022	101.21	101.20	0.01	3707.78
				12/19/2022	101.05	101.04	0.01	3707.94
				03/17/2023	101.05	101.04	0.01	3707.94
				06/16/2023	101.56	-	-	3707.42
				09/18/2023	102.63	102.62	0.01	3706.36
				12/18/2023	102.71	102.70	0.01	3706.28
				03/11/2024	102.30	102.29	0.01	3706.69
				06/11/2024	102.88	102.87	0.01	3706.11
				09/16/2024	OB	-	-	-
				12/12/2024	103.38	103.37	0.01	3705.61
				03/24/2025	OB	-	-	-
				06/12/2025	OB	-	-	-
				09/10/2025	104.83	104.82	0.01	3704.16

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-13A 4"	3809.49	78	108	03/21/2016	92.28	-	-	3717.21
				06/16/2016	92.72	-	-	3716.77
				09/13/2016	93.60	-	-	3715.89
				11/29/2016	93.37	-	-	3716.12
				03/13/2017	93.07	-	-	3716.42
				06/07/2017	93.76	-	-	3715.73
				09/18/2017	94.68	-	-	3714.81
				12/13/2017	94.48	-	-	3715.01
				03/23/2018	94.50	-	-	3714.99
				06/13/2018	95.20	-	-	3714.29
				09/25/2018	96.38	-	-	3713.11
				12/12/2018	96.00	-	-	3713.49
				03/21/2019	95.62	-	-	3713.87
				06/13/2019	96.27	-	-	3713.22
				09/18/2019	97.26	-	-	3712.23
				12/08/2019	96.68	-	-	3712.81
				03/11/2020	96.13	-	-	3713.36
				05/01/2020	96.87	-	-	3712.62
				06/05/2020	97.27	-	-	3712.22
				09/23/2020	98.35	-	-	3711.14
				12/09/2020	98.56	-	-	3710.93
				03/10/2021	98.46	-	-	3711.03
				06/11/2021	98.95	-	-	3710.54
				09/14/2021	99.66	-	-	3709.83
				12/13/2021	99.95	-	-	3709.54
				03/18/2022	99.87	-	-	3709.62
				06/20/2022	100.53	-	-	3708.96
				09/19/2022	101.54	-	-	3707.95
				12/19/2022	101.40	-	-	3708.09
				03/17/2023	101.43	-	-	3708.06
				06/16/2023	101.93	-	-	3707.56
				09/18/2023	102.92	-	-	3706.57
				12/18/2023	103.09	-	-	3706.40
				03/11/2024	102.68	-	-	3706.81
				06/11/2024	103.20	-	-	3706.29
				09/16/2024	103.92	-	-	3705.57
				12/12/2024	103.80	-	-	3705.69
				03/24/2025	104.03	-	-	3705.46
				06/12/2025	104.37	-	-	3705.12
				09/10/2025	105.15	-	-	3704.34
MW-14A 2"	3809.93	84	114	03/21/2016	92.51	-	-	3717.42
				06/16/2016	92.97	-	-	3716.96
				09/13/2016	93.78	-	-	3716.15
				11/29/2016	93.66	-	-	3716.27
				03/13/2017	93.35	-	-	3716.58
				06/07/2017	94.02	-	-	3715.91
				09/18/2017	94.87	-	-	3715.06
				12/13/2017	94.77	-	-	3715.16
				03/23/2018	94.77	-	-	3715.16
				06/13/2018	95.46	-	-	3714.47
				09/25/2018	96.52	-	-	3713.41
				12/12/2018	97.23	-	-	3712.70
				03/21/2019	95.98	-	-	3713.95
				06/13/2019	96.44	-	-	3713.49
				09/18/2019	97.42	-	-	3712.51
				12/08/2019	96.96	-	-	3712.97
				03/11/2020	96.44	-	-	3713.49
				05/01/2020	97.12	-	-	3712.81
				06/05/2020	97.50	-	-	3712.43
				09/23/2020	98.50	-	-	3711.43
				12/09/2020	99.77	-	-	3710.16
				03/10/2021	98.73	-	-	3711.20
				06/11/2021	98.22	-	-	3711.71
				09/14/2021	99.83	-	-	3710.10
				12/13/2021	100.20	-	-	3709.73
				03/18/2022	100.13	-	-	3709.80
				06/20/2022	100.71	-	-	3709.22
				09/19/2022	101.65	-	-	3708.28
				12/19/2022	101.62	-	-	3708.31
				03/17/2023	101.69	-	-	3708.24
				06/16/2023	102.16	-	-	3707.77
				09/18/2023	103.03	-	-	3706.90
				12/18/2023	103.30	-	-	3706.63
				03/11/2024	102.95	-	-	3706.98
				06/11/2024	103.38	-	-	3706.55
				09/16/2024	104.10	-	-	3705.83
				12/12/2024	104.05	-	-	3705.88
				03/24/2025	104.25	-	-	3705.68
				06/12/2025	104.60	-	-	3705.33
				09/10/2025	105.34	-	-	3704.59

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-15 2"	3810.93	72.2	92.2	03/21/2016	DR	-	-	-
				06/16/2016	PA	-	-	-
MW-15A 2"	3810.76	75	120	07/12/2016	93.79	-	-	3716.97
				09/13/2016	94.40	-	-	3716.36
				11/29/2016	94.30	-	-	3716.46
				03/13/2017	94.05	-	-	3716.71
				06/07/2017	94.68	-	-	3716.08
				09/18/2017	95.48	-	-	3715.28
				12/13/2017	95.44	-	-	3715.32
				03/23/2018	95.41	-	-	3715.35
				06/13/2018	96.10	-	-	3714.66
				09/25/2018	97.04	-	-	3713.72
				12/12/2018	97.00	-	-	3713.76
				03/21/2019	96.66	-	-	3714.10
				06/13/2019	97.13	-	-	3713.63
				09/18/2019	98.03	-	-	3712.73
				12/08/2019	97.65	-	-	3713.11
				03/11/2020	97.10	-	-	3713.66
				05/01/2020	97.77	-	-	3712.99
				06/05/2020	98.15	-	-	3712.61
				09/23/2020	99.12	-	-	3711.64
				12/09/2020	99.37	-	-	3711.39
				03/10/2021	99.39	-	-	3711.37
				06/11/2021	99.87	-	-	3710.89
				09/14/2021	100.44	-	-	3710.32
				12/13/2021	100.80	-	-	3709.96
				03/18/2022	100.75	-	-	3710.01
				06/20/2022	101.33	-	-	3709.43
				09/19/2022	102.20	-	-	3708.56
				12/19/2022	102.25	-	-	3708.51
				03/17/2023	102.35	-	-	3708.41
				06/16/2023	102.81	-	-	3707.95
				09/18/2023	103.61	-	-	3707.15
				12/18/2023	103.90	-	-	3706.86
				03/11/2024	103.60	-	-	3707.16
				06/11/2024	104.00	-	-	3706.76
				09/16/2024	104.70	-	-	3706.06
				12/12/2024	104.73	-	-	3706.03
				03/24/2025	104.90	-	-	3705.86
				06/12/2025	105.23	-	-	3705.53
				09/10/2025	105.92	-	-	3704.84
MW-16 2"	3812.23	71.2	91.2	03/21/2016	DR	-	-	-
				06/16/2016	PA	-	-	-
MW-16A 2"	3811.72	75	120	07/12/2016	94.61	-	-	3717.11
				09/13/2016	95.22	-	-	3716.50
				11/29/2016	95.20	-	-	3716.52
				03/13/2017	94.93	-	-	3716.79
				06/07/2017	95.54	-	-	3716.18
				09/18/2017	96.30	-	-	3715.42
				12/13/2017	96.31	-	-	3715.41
				03/23/2018	96.27	-	-	3715.45
				06/13/2018	96.96	-	-	3714.76
				09/25/2018	97.88	-	-	3713.84
				12/12/2018	97.80	-	-	3713.92
				03/21/2019	97.54	-	-	3714.18
				06/13/2019	97.97	-	-	3713.75
				09/18/2019	98.85	-	-	3712.87
				12/08/2019	98.50	-	-	3713.22
				03/11/2020	98.60	-	-	3713.12
				05/01/2020	98.83	-	-	3712.89
				06/05/2020	98.97	-	-	3712.75
				09/23/2020	99.83	-	-	3711.89
				12/09/2020	100.18	-	-	3711.54
				03/10/2021	100.22	-	-	3711.50
				06/11/2021	100.70	-	-	3711.02
				09/14/2021	101.25	-	-	3710.47
				12/13/2021	101.62	-	-	3710.10
				03/18/2022	101.60	-	-	3710.12
				06/20/2022	102.15	-	-	3709.57
				09/19/2022	103.03	-	-	3708.69
				12/19/2022	103.06	-	-	3708.66
				03/17/2023	103.17	-	-	3708.55
				06/16/2023	103.85	-	-	3707.87
				09/18/2023	104.40	-	-	3707.32
				12/18/2023	104.73	-	-	3706.99
				03/11/2024	104.43	-	-	3707.29
				06/11/2024	104.80	-	-	3706.92
				09/16/2024	105.50	-	-	3706.22
				12/12/2024	105.58	-	-	3706.14
				03/24/2025	105.72	-	-	3706.00
				06/12/2025	106.05	-	-	3705.67
				09/10/2025	106.71	-	-	3705.01

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
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Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-17 2"	3810.57	71	92.7	03/21/2016	DR	-	-	-
				06/16/2016	PA	-	-	-
MW-17A 2"	3810.63	75	120	07/12/2016	93.40	-	-	3717.23
				09/13/2016	94.00	-	-	3716.63
				11/29/2016	94.32	-	-	3716.31
				03/13/2017	93.76	-	-	3716.87
				06/07/2017	93.33	-	-	3717.30
				09/18/2017	95.08	-	-	3715.55
				12/13/2017	95.01	-	-	3715.62
				03/23/2018	95.04	-	-	3715.59
				06/13/2018	95.71	-	-	3714.92
				09/25/2018	96.68	-	-	3713.95
				12/12/2018	96.66	-	-	3713.97
				03/21/2019	96.39	-	-	3714.24
				06/13/2019	96.77	-	-	3713.86
				09/18/2019	97.62	-	-	3713.01
				12/08/2019	97.31	-	-	3713.32
				03/11/2020	96.85	-	-	3713.78
				05/01/2020	97.41	-	-	3713.22
				06/05/2020	97.75	-	-	3712.88
				09/23/2020	98.60	-	-	3712.03
				12/09/2020	98.96	-	-	3711.67
				03/10/2021	99.01	-	-	3711.62
				06/11/2021	99.48	-	-	3711.15
				09/14/2021	100.02	-	-	3710.61
				12/13/2021	100.41	-	-	3710.22
				03/18/2022	100.40	-	-	3710.23
				06/20/2022	100.94	-	-	3709.69
				09/19/2022	101.78	-	-	3708.85
				12/19/2022	101.85	-	-	3708.78
				03/17/2023	101.99	-	-	3708.64
				06/16/2023	102.44	-	-	3708.19
				09/18/2023	103.15	-	-	3707.48
				12/18/2023	103.50	-	-	3707.13
				03/11/2024	103.21	-	-	3707.42
				06/11/2024	103.56	-	-	3707.07
				09/16/2024	104.25	-	-	3706.38
				12/12/2024	104.35	-	-	3706.28
				03/24/2025	104.51	-	-	3706.12
				06/12/2025	104.85	-	-	3705.78
				09/10/2025	105.44	-	-	3705.19
MW-18A 2"	3809.46	84	114	03/21/2016	92.56	-	-	3716.90
				06/16/2016	93.08	-	-	3716.38
				09/13/2016	93.98	-	-	3715.48
				11/29/2016	93.58	-	-	3715.88
				03/13/2017	93.28	-	-	3716.18
				06/07/2017	94.08	-	-	3715.38
				09/18/2017	95.14	-	-	3714.32
				12/13/2017	94.70	-	-	3714.76
				03/23/2018	94.81	-	-	3714.65
				06/13/2018	95.54	-	-	3713.92
				09/25/2018	96.91	-	-	3712.55
				12/12/2018	96.25	-	-	3713.21
				03/21/2019	95.84	-	-	3713.62
				06/13/2019	96.61	-	-	3712.85
				09/18/2019	97.72	-	-	3711.74
				12/08/2019	96.86	-	-	3712.60
				03/11/2020	96.27	-	-	3713.19
				05/01/2020	97.17	-	-	3712.29
				06/05/2020	97.80	-	-	3711.66
				09/23/2020	98.85	-	-	3710.61
				12/09/2020	98.92	-	-	3710.54
				03/10/2021	98.75	-	-	3710.71
				06/11/2021	99.23	-	-	3710.23
				09/14/2021	100.14	-	-	3709.32
				12/13/2021	100.35	-	-	3709.11
				03/18/2022	100.22	-	-	3709.24
				06/20/2022	100.99	-	-	3708.47
				09/19/2022	102.05	-	-	3707.41
				12/19/2022	101.78	-	-	3707.68
				03/17/2023	101.76	-	-	3707.70
				06/16/2023	102.26	-	-	3707.20
				09/18/2023	103.46	-	-	3706.00
				12/18/2023	103.45	-	-	3706.01
				03/11/2024	102.97	-	-	3706.49
				06/11/2024	103.66	-	-	3705.80
				09/16/2024	104.34	-	-	3705.12
				12/12/2024	104.02	-	-	3705.44
				03/24/2025	104.33	-	-	3705.13
				06/12/2025	104.73	-	-	3704.73
				09/10/2025	105.65	-	-	3703.81

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-19 4"	3811.05	75	120	06/16/2016	94.18	-	-	3716.87
				09/13/2016	99.15	94.23	4.92	3716.01
				11/29/2016	97.58	94.31	3.27	3716.20
				03/13/2017	99.20	94.05	5.15	3716.15
				06/07/2017	97.61	94.76	2.85	3715.82
				09/18/2017	101.00	95.11	5.89	3714.97
				12/13/2017	99.30	95.24	4.06	3715.14
				03/23/2018	98.08	95.49	2.59	3715.13
				06/13/2018	100.97	95.96	5.01	3714.26
				09/25/2018	100.01	97.31	2.70	3713.29
				12/12/2018	98.90	97.30	1.60	3713.49
				03/21/2019	100.81	96.43	4.38	3713.90
				06/13/2019	101.23	96.99	4.24	3713.36
				09/18/2019	102.49	97.92	4.57	3712.38
				12/08/2019	101.33	97.48	3.85	3712.93
				03/11/2020	100.75	97.05	3.70	3713.39
				05/01/2020	102.53	97.45	5.08	3712.76
				06/08/2020	101.70	98.05	3.65	3712.40
				09/23/2020	104.75	98.75	6.00	3711.31
				12/10/2020	103.50	99.32	4.18	3711.04
				03/10/2021	105.58	98.97	6.61	3710.99
				06/11/2021	105.47	99.29	6.18	3710.74
				09/15/2021	111.10	100.08	11.02	3709.15
				12/13/2021	107.02	100.36	6.66	3709.59
				03/18/2022	106.35	100.40	5.95	3709.67
				06/20/2022	107.50	100.90	6.60	3709.06
				09/19/2022	108.05	101.41	6.64	3708.54
				12/19/2022	107.50	101.98	5.52	3708.16
				03/17/2023	107.29	102.00	5.29	3708.18
				06/16/2023	OB	-	-	-
				09/18/2023	109.00	103.42	5.58	3706.71
				12/18/2023	OB	-	-	-
				03/11/2024	OB	-	-	-
				06/11/2024	OB	-	-	-
				09/16/2024	OB	-	-	-
				12/12/2024	106.59	105.01	1.58	3705.78
				03/24/2025	OB	-	-	-
				06/12/2025	OB	-	-	-
				09/10/2025	108.18	106.3	1.88	3704.44
MW-20 2"	3810.00	75	114	07/12/2016	92.95	-	-	3717.05
				09/13/2016	93.57	-	-	3716.43
				11/29/2016	93.54	-	-	3716.46
				03/13/2017	93.27	-	-	3716.73
				06/07/2017	93.89	-	-	3716.11
				09/18/2017	94.68	-	-	3715.32
				12/13/2017	94.63	-	-	3715.37
				03/23/2018	94.58	-	-	3715.42
				06/13/2018	95.27	-	-	3714.73
				09/25/2018	96.02	-	-	3713.98
				12/12/2018	96.21	-	-	3713.79
				03/21/2019	95.87	-	-	3714.13
				06/13/2019	96.31	-	-	3713.69
				09/18/2019	97.19	-	-	3712.81
				12/08/2019	96.78	-	-	3713.22
				03/11/2020	96.31	-	-	3713.69
				05/01/2020	96.92	-	-	3713.08
				06/05/2020	97.30	-	-	3712.70
				09/23/2020	98.20	-	-	3711.80
				12/09/2020	98.51	-	-	3711.49
				03/10/2021	98.52	-	-	3711.48
				06/11/2021	99.03	-	-	3710.97
				09/14/2021	99.59	-	-	3710.41
				12/13/2021	100.00	-	-	3710.00

Table 1 - Groundwater Gauging and NAPL Thickness - Historical

CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Casing Elevation (fmsl)	Top of Screen (ft)	Bottom of Screen (ft)	Sample Date	Depth to Water (ft)	Depth to Product (ft)	Product Thickness (ft)	Groundwater Elevation (fmsl)
MW-21 2"	3809.06	75	109	07/12/2016	92.65	-	-	3716.41
				09/13/2016	93.25	-	-	3715.81
				11/29/2016	93.00	-	-	3716.06
				03/13/2017	92.68	-	-	3716.38
				06/07/2017	93.45	-	-	3715.61
				09/18/2017	94.41	-	-	3714.65
				12/13/2017	94.06	-	-	3715.00
				03/23/2018	94.15	-	-	3714.91
				06/13/2018	94.87	-	-	3714.19
				09/25/2018	95.94	-	-	3713.12
				12/12/2018	95.60	-	-	3713.46
				03/21/2019	95.27	-	-	3713.79
				06/13/2019	95.91	-	-	3713.15
				09/18/2019	96.97	-	-	3712.09
				12/08/2019	96.23	-	-	3712.83
				03/11/2020	95.66	-	-	3713.40
				05/01/2020	96.50	-	-	3712.56
				06/05/2020	96.93	-	-	3712.13
				09/23/2020	98.05	-	-	3711.01
				12/09/2020	98.21	-	-	3710.85
				03/10/2021	98.18	-	-	3710.88
				06/11/2021	98.61	-	-	3710.45
				09/14/2021	99.36	-	-	3709.70
				12/13/2021	99.65	-	-	3709.41
				03/18/2022	99.57	-	-	3709.49
				06/20/2022	100.25	-	-	3708.81
				09/19/2022	101.24	-	-	3707.82
				12/19/2022	101.08	-	-	3707.98
				03/17/2023	101.11	-	-	3707.95
				06/16/2023	101.60	-	-	3707.46
				09/18/2023	102.68	-	-	3706.38
				12/18/2023	102.73	-	-	3706.33
				03/11/2024	102.30	-	-	3706.76
				06/11/2024	102.90	-	-	3706.16
				09/16/2024	103.60	-	-	3705.46
				12/12/2024	103.36	-	-	3705.70
				03/24/2025	103.67	-	-	3705.39
				06/12/2025	104.00	-	-	3705.06
				09/10/2025	104.83	-	-	3704.23

Specific Gravity = 0.835

Notes:

DR = Well dry

DS = Well destroyed

NG = Well not gauged

NL = Well not located

NSA = No access

OB = Obstruction in well

PA = Well plugged and abandoned

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-6A	03/22/2016	0.0693	0.00910	0.000400 J	0.00500	-
	06/16/2016	0.00130	<0.000621	<0.000763	<0.000256	-
	09/13/2016	0.00140	<0.000621	<0.000763	<0.000256	-
	11/29/2016	0.0148	<0.00100	<0.000657	<0.000642	-
	03/14/2017	0.0241	0.00205	<0.000657	<0.000630	0.0262
	06/07/2017	0.652	0.0551	0.0304	0.0354	0.773
	09/19/2017	0.235 X	0.0231	0.00911	0.00926	0.276
	12/19/2017	0.0699	0.00436	0.00227	0.00517	0.0817
	03/27/2018	<0.000408	0.000750 J	<0.000657	<0.000630	0.000750 J
	06/13/2018	0.0329	0.00300	0.00110	0.000800 J	0.0378
	09/28/2018	0.0522	0.00423	<0.000657	0.00201	0.0584
	12/12/2018	0.163	0.0139	0.0090	0.0147	0.201
	03/22/2019	0.0748	0.0113	0.00389	0.00551	0.0955
	06/18/2019	0.00490	<0.000512	<0.000616	<0.00027	0.00490
	09/19/2019	0.00329	<0.002	<0.002	<0.002	0.00329
	12/10/2019	0.000620	<0.000367	<0.000657	<0.000630	0.000620
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	0.00169 J	<0.000367	<0.000657	<0.000630	0.00169 J
	09/24/2020	0.00367	<0.000367	<0.000657	<0.000630	0.00367
	12/10/2020	0.00364	0.000880 J	<0.002000	0.000940 J	0.005460
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	0.08408	<0.00200	<0.00200	0.000702 J	0.00285 J
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/22/2022	<0.000408	<0.000367	<0.000657	0.000781 J	0.000781 J
	06/21/2022	0.00178 J	0.000492 J	<0.000657	<0.000642	0.00227 J
	09/23/2022	0.00243	<0.000367	<0.000657	<0.000642	0.00243 J
	12/27/2022	0.000741 J	<0.000367	<0.000657	<0.000642	0.000741 J
	03/22/2023	<0.000408	0.000622 J	<0.000657	<0.000642	<0.000657
	06/21/2023	<0.00500	<0.00500	<0.00500	<0.00500	-
	09/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	0.000800
	12/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/13/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/13/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	0.0538	<0.00100	<0.00100	0.00131	0.0551
	12/13/2024	0.0131	<0.00100	<0.00100	<0.00100	0.0131
	03/25/2025	0.00368	<0.00100	<0.00100	<0.00100	0.00368
	06/18/2025	0.0104	<0.00100	<0.00100	<0.00100	0.0104
	09/11/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-8A	03/22/2016	0.0799	0.0304	0.00380	0.0138	-
	06/16/2016	0.00950	0.00210	<0.000763	0.00110	-
	09/13/2016	0.0171	0.00250	<0.000763	0.00140	-
	11/29/2016	0.0190	0.00464	<0.000657	<0.000642	-
	03/14/2017	0.0220	0.00785	0.00221	0.00462	0.0367
	06/07/2017	0.0281	0.00902	0.00165 J	0.00465	0.0434
	09/19/2017	0.0398	0.00721	0.000980 J	0.00324	0.0512
	12/19/2017	0.0162	0.00517	0.000690 J	0.00266	0.0247
	03/27/2018	0.00332	0.00187 J	<0.000657	0.000720 J	0.00591
	06/13/2018	0.00300	<0.000512	<0.000616	<0.000270	0.00300
	09/28/2018	0.0363	0.00535	<0.000657	0.00296	0.0446
	12/12/2018	0.0135	0.003	0.001 J	0.0022	0.0197
	03/23/2019	0.0303	0.00174	0.00229	0.00188	0.0362
	06/17/2019	0.0259	0.00410	<0.000616	0.00450	0.0345
	09/19/2019	0.0519	0.00919	<0.002	0.00491	0.0660
	12/10/2019	0.00226	0.000380	<0.000657	<0.000630	0.00264
	03/12/2020	0.00550	<0.000512	<0.000616	0.000900 J	0.00640
	06/08/2020	0.0252	0.00782	<0.000657	0.00550	0.0385
	09/23/2020	0.0495	0.0121	<0.000657	0.00754	0.0691
	12/10/2020	0.0378	0.00923	0.000890 J	0.00654	0.05446
	03/12/2021	0.0943	0.0341	0.00133 J	0.0603	0.190
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	0.488 *1	0.202	0.00982	0.198	0.975
	03/21/2022	0.0817	0.0235	0.00123 J	0.0683	0.175
MW-9A	03/22/2016	0.147	0.000700 J	0.00590	0.00170	-
	06/16/2016	0.0400	<0.000621	0.00160	0.000300 J	-
	09/13/2016	0.0382	<0.00329	<0.00404	<0.00136	-
	11/29/2016	0.106	0.00332	0.00406	0.00244	-
	03/14/2017	0.381	<0.000367	0.0186	0.00401	0.404
	06/07/2017	0.394	0.00412	0.0123	0.00456	0.415
	09/19/2017	0.253	0.00110 J	0.00623	0.00164 J	0.262
	12/19/2017	0.0404	<0.000367	0.000800 J	0.00115 J	0.0424
	03/27/2018	0.0168	0.00117 J	<0.000657	<0.000630	0.0180
	06/13/2018	0.00710	<0.000512	<0.000616	<0.000270	0.00710
	09/28/2018	0.0160	<0.000367	<0.000657	<0.000630	0.0160
	12/12/2018	0.0607	<0.000512	0.0018	0.0005 J	0.0630
	03/23/2019	0.0205	<0.0005	<0.0005	<0.0005	0.0205
	06/18/2019	0.0322	<0.000512	0.00200	<0.00027	0.0342
	09/18/2019	0.276	<0.002	0.00849	<0.002	0.284
	12/10/2019	0.00517	0.000540	<0.000657	<0.000630	0.00571
	03/12/2020	0.00180	<0.000512	<0.000616	<0.000270	0.00180
	06/08/2020	0.000890 J	<0.000367	<0.000657	<0.000630	0.000890 J
	12/10/2020	0.00196 J	0.000610 J	<0.002000	<0.002000	0.002570
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	0.00747	0.00343	<0.00200	0.00430	0.0152
	03/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	0.000694 J	0.000461 J	<0.000657	<0.000642	0.00116 J
	09/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.000769 J	<0.000657	<0.000642	0.000769 J
	08/23/2023	<0.00100	<0.00100	<0.00100	<0.00100	0.000800
	09/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/18/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-10A	03/22/2016	0.0227	0.00650	<0.000238	0.00540	-
	06/16/2016	0.00160	<0.000621	<0.000763	<0.000256	-
	09/13/2016	0.00200	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	0.0144	0.00338	<0.000657	0.00373	0.0215
	06/07/2017	<0.000408	<0.00100	<0.000657	<0.000642	<0.000408
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.000850 J	<0.000367	<0.000657	<0.000630	0.000850 J
	06/13/2018	0.0129	<0.000512	<0.000616	<0.000270	0.0129
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	0.0018	<0.000512	<0.000616	<0.00027	0.0018
	03/22/2019	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	06/17/2019	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	09/18/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/11/2019	0.000550	<0.000367	<0.000657	<0.000630	0.000550
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/24/2020	0.00140 J	<0.000367	0.000730 J	0.000970 J	0.00310
	12/10/2020	<0.002000	<0.002000	<0.002000	<0.002000	<0.0020000
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	0.0136	0.000542 J	<0.00200	<0.00400	0.0141
	09/15/2021	0.00146 J	0.000720 J	<0.00200	0.000819 J	0.00300 J
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/20/2023	<0.000408	0.000371 J	<0.000657 *1	<0.000642 *1	<0.000657
	06/20/2023	<0.00500	<0.00500	<0.00500	<0.00500	-
	09/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/16/2024	0.00501	<0.00100	<0.00100	<0.00100	0.00501
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/25/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/18/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/11/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-11A	03/22/2016	0.000400 J	0.000500 J	<0.000238	0.000800 J	-
	06/16/2016	0.00200	<0.000621	<0.000763	<0.000256	-
	09/13/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	0.0159	0.00110 J	<0.000657	<0.000642	0.0170
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	0.00432	<0.000367	<0.000657	<0.000630	0.00432
	03/27/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	03/23/2019	0.0156	0.000860	0.00315	0.00101	0.0206
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/11/2019	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/24/2020	0.00400	<0.000367	<0.000657	<0.000630	0.00400
	12/10/2020	0.00154 J	0.00107 J	0.000950 J	0.000880 J	0.004440
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/21/2022	0.00134 J	<0.000367	<0.000657	0.000759 J	0.00210 J
	06/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2023	<0.00500	<0.00500	<0.00500	<0.00500	-
	09/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/13/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/13/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/25/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
MW-12A	03/22/2016	4.46	0.0159 J	0.195	0.233	-
	09/13/2016	5.70	<0.0329	0.208	0.179	-
	11/29/2016	12.8	<0.0500	0.539	0.327	-
	03/14/2017	11.8	<0.0367	0.539	<0.0630	12.3
	06/07/2017	26.4	<0.100	0.985	0.473	27.9
	09/19/2017	16.2 D	0.0427	0.597 D	0.253	17.1
	12/19/2017	5.34 D	0.0260	0.217	0.123	5.71
	03/27/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/13/2018	6.35	<0.0512	0.260	<0.0270	6.61
	09/28/2018	19.7 D	0.159	0.65 D	0.289	20.8
	12/12/2018	12.2	0.045 J	0.475	0.39	13.1
	03/22/2019	23.5	0.106	1.22	1.09	25.9
	06/17/2019	19.2	0.115	0.815	0.715	20.8
	03/21/2022	1.67 B	5.63 B	0.0986	0.136	7.53
	08/24/2023	3.63	0.00575	0.324	0.531	4.49

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-13A	03/22/2016	0.000700 J	<0.000238	<0.000238	<0.000243	-
	06/16/2016	0.00210	<0.000621	<0.000763	<0.000256	-
	09/13/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	<0.000408	<0.00100	<0.000657	<0.000642	<0.000408
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/13/2018	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	0.0064	0.0006 J	<0.000616	<0.00027	0.007
	03/22/2019	0.0294	0.0109	0.00234	0.00791	0.0506
	06/18/2019	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/11/2019	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	0.00225	0.00216	<0.000657	<0.000630	0.00441
	09/24/2020	0.00395	<0.000367	<0.000657	<0.000630	0.00395
	12/10/2020	0.00117 J	0.000740 J	0.000830 J	0.00180 J	0.004540
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.000951 J	<0.000657	<0.000642	0.000951 J
	08/24/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/14/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-14A	03/22/2016	<0.000223	<0.000238	<0.000238	<0.000243	-
	06/16/2016	0.00370	<0.000621	<0.000763	<0.000256	-
	09/13/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	0.000860 J	0.00127 J	<0.000657	0.00197 J	0.00410
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00166 J	<0.000367	<0.000657	<0.000630	0.00166 J
	06/13/2018	0.00120	<0.000512	<0.000616	<0.000270	0.00120
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	03/23/2019	0.0169	0.000560	0.00438	0.00562	0.0275
	06/17/2019	0.0392	0.00340	0.00150	<0.00027	0.0441
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/10/2019	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/24/2020	0.00247	<0.000367	<0.000657	<0.000630	0.00247
	12/10/2020	0.00140 J	0.000680 J	<0.002000	0.000720 J	0.002800
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.00112 J	<0.000657	<0.000642	0.00112 J
	08/23/2023	<0.00100	<0.00100	<0.00100	<0.00100	0.000790
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/18/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/14/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-15A	07/12/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	09/13/2016	0.00130	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	0.000770 J	<0.00100	<0.000657	<0.000642	0.000770 J
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00253	0.000770 J	<0.000657	<0.000630	0.00330
	06/13/2018	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	0.264	0.0081	0.0177	0.0114	0.301
	03/23/2019	0.0223	0.000600	0.00613	0.00246	0.0315
	06/18/2019	0.00450	<0.000512	<0.000616	<0.00027	0.00450
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/10/2019	0.000930	0.000380	<0.000657	<0.000630	0.00131
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/24/2020	0.00670	<0.000367	<0.000657	<0.000630	0.00670
	12/10/2020	0.00238	0.000550 J	0.00168 J	0.00226	0.006870
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.000880 J	<0.000657	<0.000642	0.000880 J
	08/23/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/14/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-16A	07/12/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	09/13/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	0.00319	<0.000367	<0.000657	<0.000630	0.00319
	06/07/2017	0.000840 J	<0.00100	<0.000657	<0.000642	0.000840 J
	09/19/2017	<0.000408	<0.00100	<0.000657	<0.000630	<0.000408
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00182 J	0.000740 J	<0.000657	<0.000630	0.00256
	06/13/2018	0.00100 J	<0.000512	<0.000616	<0.000270	0.00100 J
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	0.13	0.0041	0.0111	0.0068	0.152
	03/23/2019	0.0261	0.00236	0.00578	0.00312	0.0374
	06/17/2019	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/10/2019	0.00227	<0.000367	<0.000657	<0.000630	0.00227
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/08/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/23/2020	0.00817	0.000990 J	<0.000657	<0.000630	0.00916
	12/10/2020	0.000990 J	<0.002000	<0.002000	0.000810 J	0.001800 J
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/22/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/27/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.000657 J	<0.000657	<0.000642	0.000657 J
	08/23/2023	0.00210	<0.00100	0.0226	0.0208	0.0455
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/18/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/14/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-17A	07/12/2016	0.000800 J	<0.000621	<0.000763	<0.000256	-
	09/13/2016	<0.000504	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	0.00224	<0.000367	<0.000657	<0.000630	0.00224
	06/07/2017	0.000440 J	<0.00100	<0.000657	<0.000642	0.000440 J
	09/19/2017	0.00117 J	<0.00100	<0.000657	<0.000630	0.00117 J
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00185 JXF	0.000600 J	<0.000657	<0.000630	0.00245
	06/13/2018	0.00180	<0.000512	<0.000616	<0.000270	0.00180
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	03/23/2019	0.0161	0.000540	0.00388	0.00157	0.0221
	06/17/2019	<0.00048	0.00170	<0.000616	<0.00027	0.00170
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/10/2019	0.000680	0.000530	<0.000657	<0.000630	0.00121
	03/12/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/08/2020	0.00751	0.00342	<0.000657	0.00308	0.0140
	09/23/2020	0.00892	0.00149 J	<0.000657	<0.000630	0.0104
	12/11/2020	0.00245	<0.002000	0.00110 J	0.000950 J	0.004500
	03/12/2021	0.00119 J	<0.00200	<0.00200	<0.00400	0.00119 J
	06/14/2021	0.000820 J	<0.00200	<0.00200	<0.00400	0.000820 J
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/21/2022	<0.000408	0.000426 J	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/27/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.00103 J	<0.000657	<0.000642	0.00103 J
	08/23/2023	0.00499	<0.00100	0.0599	0.0534	0.118
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/18/2023	<0.00100	<0.00100	<0.00100	<0.00100	0.000730
	03/14/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
 CS Caylor
 Lea County, NM
 SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-18A	03/22/2016	0.00150	<0.000238	<0.000238	<0.000243	-
	06/16/2016	0.00190	<0.000621	<0.000763	<0.000256	-
	09/13/2016	0.00120	<0.000621	<0.000763	<0.000256	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	0.00142 J	<0.00100	<0.000657	<0.000642	0.00142 J
	09/19/2017	0.00114 J	<0.00100	<0.000657	<0.000630	0.00114 J
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00171 J	<0.000367	<0.000657	<0.000630	0.00171 J
	06/13/2018	0.0620	0.00100 J	0.00540	0.00130	0.0697
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	03/23/2019	0.0467	0.00206	0.00615	0.00266	0.0576
	06/17/2019	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/11/2019	0.00116	0.000370	<0.000657	<0.000630	0.00153
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	0.000760 J	0.000980 J	<0.000657	0.00118 J	0.00292
	09/24/2020	0.00297	<0.000367	<0.000657	<0.000630	0.00297
	12/10/2020	0.00103 J	0.00134 J	0.000750 J	0.00219	0.005310
	03/12/2021	<0.00200	<0.00200 N1	<0.00200 N1	<0.00400	<0.00200
	06/14/2021	<0.00200	0.000405 J	<0.00200	0.00125 J	0.00166 J
	09/15/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	06/20/2022	<0.000408	0.000598 J	<0.000657	<0.000642	<0.000657
	09/20/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/22/2023	<0.000408	0.000761 J	<0.000657	<0.000642	0.000761 J
	08/24/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/20/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/18/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/11/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/17/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/24/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/17/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/10/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Table 2 - Groundwater Analytical Data - Historical
CS Caylor
Lea County, NM
SRS#: 2002-10250

Sample ID	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
NMWQCC - Groundwater		0.010	0.750	0.750	0.620	-
MW-20	07/12/2016	0.0364	0.00851	0.000840 J	0.04491	-
	09/13/2016	0.382	0.0478	0.00590	0.00630	-
	11/29/2016	0.244	0.0262	0.00378	0.00620	-
	03/14/2017	0.306	0.0177	<0.000657	<0.000630	0.324
	06/07/2017	0.0449	0.00532	<0.000657	<0.000642	0.0502
	09/19/2017	1.89 D	0.221	0.0252	0.0223	2.16
	12/19/2017	0.275	0.00877	0.0163	0.00765	0.308
	03/27/2018	0.0896	0.00241	0.00594	0.00103 J	0.0990
	06/13/2018	0.496	<0.00256	0.00650	<0.00135	0.503
	09/28/2018	0.0455	<0.000367	0.00333	0.00277	0.0516
	12/12/2018	0.155	0.0032	0.0086	0.002	0.169
	03/23/2019	0.0614	<0.0005	0.00444	0.00106	0.0669
	06/18/2019	0.0968	0.00160	0.000900	<0.00027	0.0993
	09/19/2019	0.353	0.00435	0.0283	<0.002	0.386
	12/10/2019	0.102	0.000650	<0.000657	<0.000630	0.103
	03/12/2020	0.0153	<0.000512	<0.000616	<0.000270	0.0153
	06/08/2020	0.0382	0.00121 J	<0.000657	<0.000630	0.0394
	09/23/2020	0.0627	0.00198 J	0.00228	<0.000630	0.0670
	12/10/2020	0.0556	0.0139	0.00318	0.00428	0.07696
	03/12/2021	0.00277	<0.00200	<0.00200	<0.00400	0.00277
	09/15/2021	0.0506	<0.00200	<0.00200	<0.00400	0.0506
	12/14/2021	0.0991 F1	0.00104 J	<0.00200	0.000979 J	0.101
MW-21	07/12/2016	<0.340	<0.350	<0.260	<0.480	-
	09/13/2016	0.136	0.00890	0.0134	0.0168	-
	11/29/2016	<0.000408	<0.00100	<0.000657	<0.000642	-
	03/14/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	06/07/2017	0.00649	<0.00100	<0.000657	<0.000642	0.00649
	09/19/2017	0.00156 J	<0.00100	<0.000657	<0.000630	0.00156 J
	12/19/2017	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	03/27/2018	0.00138 J	<0.000367	<0.000657	<0.000630	0.00138 J
	06/13/2018	0.0233	<0.000512	0.00400	0.000800 J	0.0281
	09/28/2018	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	12/12/2018	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	03/22/2019	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005
	06/17/2019	<0.00048	<0.000512	<0.000616	<0.00027	<0.00027
	09/19/2019	<0.002	<0.002	<0.002	<0.002	<0.002
	12/11/2019	0.000890	0.000500	<0.000657	<0.000630	0.00139
	03/13/2020	<0.000480	<0.000512	<0.000616	<0.000270	<0.000270
	06/09/2020	<0.000408	<0.000367	<0.000657	<0.000630	<0.000367
	09/24/2020	0.00347	<0.000367	<0.000657	<0.000630	0.00347
	12/10/2020	0.00112 J	0.000710 J	<0.00200	<0.00200	0.001830 J
	03/12/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00200
	06/14/2021	<0.00200	0.000371 J	0.000906 J	0.00211 J	0.00339 J
	09/15/2021	0.000860 J	<0.00200	<0.00200	<0.00400	0.000860 J
	12/14/2021	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400
	03/21/2022	<0.000408	<0.000367	<0.000657	0.000721 J	0.000721 J
	06/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	09/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	12/21/2022	<0.000408	<0.000367	<0.000657	<0.000642	<0.000657
	03/21/2023	<0.000408	<0.000367	<0.000657 *1	<0.000642 *1	<0.000657
	06/20/2023	<0.00500	<0.00500	<0.00500	<0.00500	-
	09/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/19/2023	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	06/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	09/16/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	12/12/2024	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100
	03/25/2025	<0.00100	<0.00100	<0.00100	<0.00100	<0.00100

Notes:

Lab Flags noted next to values. See lab report for description.

Analyte concentration exceeds the standard for:

NMWQCC - Groundwater Standard

Table 3 - Groundwater Analytical Data - Historical - PAH Supplement
CS Caylor
Lea County, New Mexico
SRS#: 2002-10250

Sample ID	Date Sampled	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Dibenzofuran	Fluoranthene	Fluorene	Indeno (1,2,3-c,d) pyrene	Naphthalene	Phenanthrene	Pyrene
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
NMWQCC - Groundwater		-	-	-	-	0.001	-	0.0007	0.001	-	0.001	-	-	-	0.001	0.001	-	0.03	0.001	0.001
MW-6A	11/29/2016	-	-	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250
	03/22/2022	-	-	<0.000101	<0.0000847	<0.0000905	<0.000135	<0.0000574	<0.0000704	<0.000114	<0.000117	<0.000157	<0.0000764	<0.000101	<0.000158	<0.000102	<0.0000918	<0.0000977	<0.0000855	<0.000131
	03/22/2023	-	-	<0.0000987	<0.0000831	<0.0000889	<0.000132	<0.0000564	<0.0000691	<0.000112	<0.0001150	<0.000154	<0.0000750	<0.0000987	<0.000155	<0.0000997	<0.0000902	<0.0000960	<0.0000839	<0.000128
	03/13/2024	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018
MW-9A	03/25/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
	11/29/2016	-	-	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	0.000104	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250
	03/27/2018	-	-	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	<0.000108	0.000475	0.000168 J	<0.000108
	03/23/2019	-	-	<0.0000041	<0.0000073	<0.0000076	<0.0000063	<0.0000095	<0.0000091	<0.0000080	<0.0000078	<0.0000088	<0.0000049	<0.0000053	<0.0000090	<0.0000055	<0.0000049	<0.0000045	<0.0000055	<0.0000092
MW-10A	03/12/2020	<0.0000853	<0.0000979	<0.000107	<0.0000903	<0.0000929	<0.000144	<0.0000612	<0.0000762	<0.000121	<0.000125	<0.000167	<0.0000815	-	<0.000169	<0.000108	<0.0000979	<0.000104	<0.0000912	<0.000140
	03/22/2022	-	-	<0.0000986	<0.0000830	<0.0000887	<0.000132	<0.0000563	<0.0000690	<0.000111	<0.000114	<0.000154	<0.0000749	<0.0000986	<0.000155	<0.0000996	<0.0000900	<0.0000958	<0.0000838	<0.000128
	03/20/2023	-	-	<0.000103	<0.0000867	<0.0000927	<0.000138	<0.0000588	<0.0000721	<0.000116	<0.000119	<0.000161	<0.0000783	<0.000103	<0.000162	<0.000104	<0.0000940	<0.000100	<0.0000875	<0.000134
	03/12/2024	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011
MW-11A	03/25/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
	03/22/2023	-	-	<0.0000980	<0.0000825	<0.0000882	<0.000131	<0.0000560	<0.0000686	<0.000111	<0.000114	<0.000153	<0.0000745	<0.0000980	<0.000154	<0.0000990	<0.0000895	<0.0000953	<0.0000833	<0.000127
	03/13/2024	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011	<0.00011
	03/25/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
MW-12A	03/22/2016	0.00118	0.000520	<0.0000332	<0.0000581	<0.0000321	<0.0000721	<0.0000418	<0.0000710	<0.0000519	<0.0000561	<0.0000811	<0.0000562	0.000492	<0.0000638	<0.0000788	<0.0000537	0.00165	0.000335	<0.0000415
	11/29/2016	-	-	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	<0.0000250	0.00233	<0.0000250	0.000921	<0.0000250	0.021 D	0.00107	<0.0000250
	03/21/2022	-	-	<0.0000989	<0.0000833	<0.0000890	<0.000133	<0.0000565	<0.0000692	<0.000112	<0.000115	<0.000154	<0.0000752	0.000467	<0.000155	<0.0000999	<0.0000903	0.00432	0.000225	<0.000129
	03/21/2022	-	-	<0.0000896	<0.0000754	<0.0000806	<0.000120	<0.0000511	<0.0000627	<0.000101	<0.000104	<0.000140	<0.0000681	<0.0000896	<0.000141	<0.0000905	<0.0000818	<0.0000871	<0.0000761	<0.000116
MW-13A	03/22/2023	-	-	<0.0000975	<0.0000821	<0.0000878	<0.000131	<0.0000557	<0.0000683	<0.000110	<0.000113	<0.000152	<0.0000741	<0.0000975	<0.000153	<0.0000985	<0.0000890	<0.0000948	<0.0000829	<0.000127
	03/14/2024	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097
	03/24/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
	03/22/2022	-	-	<0.0000989	<0.0000833	<0.0000890	<0.000133	<0.0000565	<0.0000692	<0.000112	<0.000115	<0.000154	<0.0000752	<0.0000989	<0.000155	<0.0000999	<0.0000903	<0.0000962	<0.0000841	<0.000129
MW-14A	03/22/2023	-	-	<0.0000989	<0.0000833	<0.0000890	<0.000133	<0.0000565	<0.0000692	<0.000112	<0.000115	<0.000154	<0.0000752	<0.0000989	<0.000155	<0.0000999	<0.0000903	<0.0000962	<0.0000841	<0.000129
	03/14/2024	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
	03/24/2025	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	-	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
	07/12/2016	0.000102 J	0.000182 J	<0.0000350	<0.0000612	<0.0000338	<0.0000759	<0.0000440	<0.0000748	<0.0000546	<0.0000591	<0.0000854	<0.0000592	<0.0000639	<0.0000672	<0.0000830	<0.0000565	<0.0000691	<0.0000543	<0.0000437
MW-15A	03/27/2018	-	-	<0.000109	<0.000109	<0.000109	0.000229	<0.000175 J	0.000213	0.000195	0.000146 J	0.000214	0.000143 J	<0.000109	<0.000109	<0.000155 J	<0.000109	<0.000155	<0.000109	0.000202
	03/23/2019	-	-	<0.0000042	<0.0000075	<0.0000077	<0.0000065	<0.0000097	<0.0000093	<0.0000081	<0.0000079	<0.0000090	<0.0000050	<0.0000054	<0.0000091	<0.0000056	<0.0000050	0.0000873	<0.0000056	<0.0000094
	03/13/2020	<0.0000793	<0.0000910	<0.0000996	<0.0000839	<0.0000863	<0.000134	<0.0000569	<0.0000708	<0.000113	<0.000116	<0.000156	<0.0000757	-	<0.000157	<0.000100	<0.0000991	<0.0000969	<0.0000848	<0.000130
	03/27/2018	-	-	<0.0000332	<0.0000581	<0.0000321	<0.0000721	<0.0000418	<0.0000710	<0.0000519	<0.0000561	<0.0000811	<0.0000562	<0.0000607	<0.0000638	<0.0000788	<0.0000537	<0.0000656	<0.0000516	<0.0000415
MW-16A	03/27/2018	-	-	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109	<0.000109
	03/23/2019	-	-	<0.00																



APPENDIX C

Public Notification

PUBLIC NOTICE**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division 19.15.30.15 New Mexico Administrative Code (NMAC), the following Stage 2 Abatement Plan has been submitted to the New Mexico Oil Conservation Division (NMOCD) Environmental Bureau, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3441, OCD.environmental@emnrd.nm.gov.

Plains Marketing, L.P. (Plains) announces publication of a Stage 2 Abatement Plan for soil and groundwater impacts identified at the C.S. Caylor release site located at latitude 32.867769 and longitude -103.28804 in the NW ¼ NW ¼ of Section 6 of Township 17 South, Range 37 East in Lea County, approximately 7 miles southeast of Lovington, New Mexico.

The Stage 2 Abatement Plan summarizes environmental monitoring and investigations at C.S. Caylor (including analytical data and maps of the extent), describes current site conditions and need for abatement, and presents the proposed abatement plan to address subsurface hydrocarbon impacts caused by a crude oil pipeline release in September 2002.

The Director of the NMOCD has reviewed the Stage 2 Abatement Plan and determined the plan is administratively complete. The NMOCD will accept comments and statements of interest regarding this work plan and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list may contact the NMOCD Environmental Bureau at the address given above.

The public may view a copy of the Stage 2 Abatement Plan online from NMOCD Permitting under incident ID# nAPP2109527803 at <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the Stage 2 Abatement Plan may contact the NMOCD at the address given above. The NMOCD will accept written comments on the Stage 2 Abatement Plan if the Director receives them within 30 days of publication of this notice.

Additional information can be obtained from the Plains project contact:

Ms. Karolanne Hudgens
HSE Remediation Specialist
1106 Griffith Drive
Midland, Texas 79706
(575) 200-5517

Given under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this [PUBLICATION MONTH AND DAY], 2025.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang, Director

Affidavit of Publication

STATE OF NEW MEXICO } SS
COUNTY OF BERNALILLO }

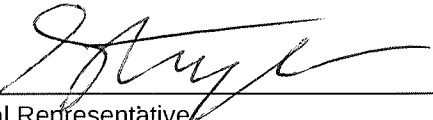
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I, Steve Yoder, the undersigned, Legal Representative of the Albuquerque Journal, on oath, state that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, chapter 167, Session Laws of 1937, and payment of fees has been made of assessed and a copy of which is hereto attached, was published in said publication in the daily edition, 1 time on the following date:

January 14, 2026

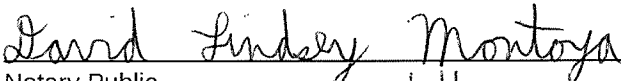
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SIGNED:



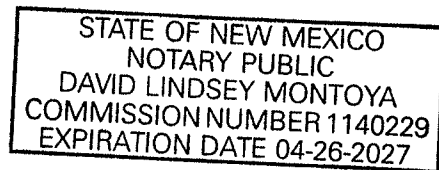
Legal Representative

Subscribed to and sworn to me this 15th day of January 2026.



Notary Public

County Bernalillo
ID#: 1140229
My commission expires: 04-26-2027



TALON LPE
601 SOUTHWEST 9TH AVENUE
Amarillo, TX 79101

**PUBLIC NOTICE
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT OIL
CONSERVATION DIVISION**

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Ms. Karolanne Hudgens
HSE Remediation Specialist
1106 Griffith Drive
Midland, Texas 79706
(575) 200-5517

Journal: January 14, 2026.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

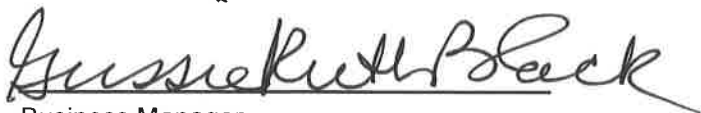
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 14, 2026
and ending with the issue dated
January 14, 2026.



Publisher

Sworn and subscribed to before me this
14th day of January 2026.



Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
JANUARY 14, 2026

PUBLIC NOTICE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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Ms. Karolanne Hudgens
HSE Remediation Specialist
1106 Griffith Drive
Midland, Texas 79706
(575) 200-5517

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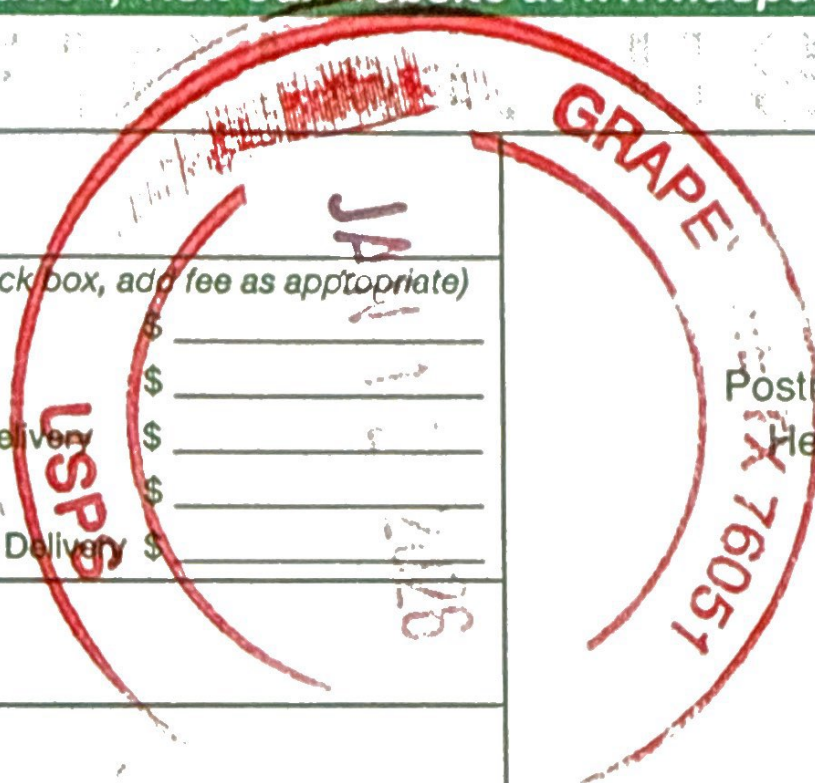
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Lea County Commissioners
100 North Main, 2nd floor
Canton, NM 88260

PUBLIC NOTICE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division 19.15.30.15 New Mexico Administrative Code (NMAC), the following Stage 2 Abatement Plan has been submitted to the New Mexico Oil Conservation Division (NMOCD) Environmental Bureau, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3441, OCD.environmental@emnrd.nm.gov.

Plains Marketing, L.P. (Plains) announces publication of a Stage 2 Abatement Plan for soil and groundwater impacts identified at the C.S. Caylor release site located at latitude 32.867769 and longitude -103.28804 in the NW ¼ NW ¼ of Section 6 of Township 17 South, Range 37 East in Lea County, approximately 7 miles southeast of Lovington, New Mexico.

The Stage 2 Abatement Plan summarizes environmental monitoring and investigations at C.S. Caylor (including analytical data and maps of the extent), describes current site conditions and need for abatement, and presents the proposed abatement plan to address subsurface hydrocarbon impacts caused by a crude oil pipeline release in September 2002.

The Director of the NMOCD has reviewed the Stage 2 Abatement Plan and determined the plan is administratively complete. The NMOCD will accept comments and statements of interest regarding this work plan and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list may contact the NMOCD Environmental Bureau at the address given above.

The public may view a copy of the Stage 2 Abatement Plan online from NMOCD Permitting under incident ID# nAPP2109527803 at <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the Stage 2 Abatement Plan may contact the NMOCD at the address given above. The NMOCD will accept written comments on the Stage 2 Abatement Plan if the Director receives them within 30 days of publication of this notice.

Additional information can be obtained from the Plains project contact:

Ms. Karolanne Hudgens
HSE Remediation Specialist
1106 Griffith Drive
Midland, Texas 79706
(575) 200-5517

Lea County Property Code	Owner	Address of Record
4215098268265	TXO PARTNERS LP	400 W 7TH ST, Fort Worth, TX 76102
4216098374725	Lionel Fermin	4312 W STILES RD, Lovington, NM 88260
4215097469463	DIVINE VENTURES LLC	PO Box 147, Lovington, NM 88260
4216098164126	COFER & CO LLC	8226 N ROLLING MEADOWS ST, Hobbs, NM 88242
4216097132401	Bonnie J Meyer	7137 ROUTE 119 HIGHWAY NORTH, MARION CENTER, PA 15759
4216097261135	Robert Rice Jr	74 SYCAMORE DRIVE, Reading, PA 19606
4217097235168	John Robert Buchanan	5201 CONSTITUTION AVE, Odessa, TX 79762
4216097390401 4216098295307 4216098524448	GOFF DAIRY PROPERTIES LLC	11015 N GOFF PL, Hobbs, NM 88240
4216097507285	James Walker Trust	12477 TIERRA ESPADA Dr, El Paso, TX 79938
4216098510819	John Kyle Armstrong	5702 W Stiles Rd, Hobbs, NM 88242
421897867297	Eddie Arreola	10718 ALLEGHENY DR, Dallas, TX 75229
421897150297	Benito Carrasco	6107 KYLE St, Lovington, NM 88260
421897187297	Lynard Barrera	6201 KYLE St, Lovington, NM 88260
421897225360	ESTER LOSOYA MARQUEZ	6224 KYLE St, Lovington, NM 88260
421897188360	FERNANDEZ, ELIZABETH	6126 KYLE St, Lovington, NM 88260
421897113360	WESTERN PETROLEUM LLC	PO BOX 54446, Lexington, KY 40555
421897211416	PARKER, JOHN WESLEY	6425 HAHN DR, Lovington, NM 88260
421897220478	REDFIELD, MALISA MARIE	PO BOX 238, Lovington, NM 88260
421897252297	SANDOVAL, CONNIE M	6321 KYLE St, Lovington, NM 88260
421897270297	BAEZA, FRUCTOSO A	6409 KYLE St, Lovington, NM 88260

421897298303	WRIGHT, LUTHER D	6419 KYLE St, Lovington, NM 88260
421897300352	WRIGHT, HEATH	6428 KYLE St, Lovington, NM 88260
421897262360	HINOJOS, DOMINGO JR	6320 KYLE St, Lovington, NM 88260
4215096250287 4216096947407 4216096701502 4216096947407 4216096228479 4217096337427 4217097132708 4217098267675 4215097255253	New Mexico State Trust Land	310 Old Santa Fe Trail Santa Fe, NM 87501

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536466

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID:
	34053
	Action Number: 536466
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	Clarify monitor wells MW-2 and MW-3 or MW-2A and MW-3A.	2/27/2026
shanna.smith	Continue utilizing skimmer and/or total fluid pumps to recover free-phase LNAPL.	2/27/2026
shanna.smith	Continue utilizing MDPE events quarterly.	2/27/2026
amaxwell	Install nine replacement monitor wells - MW-1B, MW-2B, MW-3B, MW-4B, MW-5B, MW-7B, MW-8B, and MW-9B. Wells must be installed no later than November 23, 2026.	8/26/2026
amaxwell	Plug and abandon monitor wells MW-1A, MW-2A, MW-3A, MW-4A, MW-5A, MW-7A, MW-8A, and MW-9. Monitor well MW-20 was approved for decommissioning in March 2021. These well must be plugged and abandoned by November 23, 2026. Submit a stand-alone plugging report by December 31, 2026.	8/26/2026
amaxwell	All groundwater samples will be analyzed according to all constituents in 20.6.2.3103 NMAC Pursuant to 19.15.30.9.B(2) NMAC. Operators may request to reduce sampling constituents based upon future results.	8/26/2026
amaxwell	Submit Annual Groundwater Monitoring report by April 1, 2027.	9/3/2026