



June 30, 2026

New Mexico Oil Conservation Division

506 W. Texas Ave
Artesia, NM 88210

RE: **Sneaky Snake 24 CTB 1 - Closure Request Report**

Incident Number: nAPP2617446554

GPS: 32.286214°, -103.634024°

Lea County, New Mexico

ESRR Project No. VP-10751

To Whom It May Concern:

Earth Systems Response and Restoration (ESRR), presents the following Closure Request Report (CRR) to document the findings during a recent liner inspection conducted at the Sneaky Snake 24 CTB 1 (Site), following an inadvertent release of produced water within a lined secondary containment (LSC). Based on initial release response and liner inspection activities, Devon Energy (Devon) is requesting No Further Action (NFA) at the Site.

Site Location

The Site is located in Unit M, Section 24, Township 23 South, Range 32 East, in Lea County, New Mexico (32.286214°, -103.634024°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM) (**Figure 1**).

Incident Description & Background

On June 22, 2026, a leak developed on a clamp, releasing approximately 10 barrels (bbls) of produced water within a LSC (**Figure 2**). The release was fully contained within the LSC with no fluids escaping to the production pad or adjacent native soils. A vacuum truck was immediately dispatched to the Site and recovered the 10 bbls of produced water.

Notice was given to the New Mexico Oil Conservation Division (NMOCD) on June 23, 2026, by Notification of Release (NOR) and subsequently assigned Incident Number nAPP2617446554. A Corrective Action Form C-141 (Form C-141) was later submitted and approved by the NMOCD on June 29, 2026.

On July 7, 2026, Devon submitted a 48-hour business day Notification of Liner Inspection (Form C-141L) for an inspection date of July 10, 2026.

Site Characterization

ESRR characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). The following proximities were estimated:

- Between 1 and 5 miles of any continuously flowing watercourse or any other significant watercourse;

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- Between 1 and 5 miles of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- Greater than 5 miles of any occupied permanent residence, school, hospital, institution or church;
- Between ½ and 1 mile of any spring or private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Between ½ and 1 mile of any other freshwater well or spring;
- Greater than 5 miles of any incorporated municipal boundary or a defined municipal fresh water well field covered under a municipal ordinance;
- Between 1 and 5 miles of any wetland;
- Greater than 5 miles of any subsurface mine;
- Between 1 and 5 miles of any unstable area (non-karst); and
- Greater than 5 miles of a 100-year floodplain.

Receptor details used to determine the Site characterization are included in **Figure 1A** and **Figure 1B**. **Referenced Well Records** for the closest depth to groundwater (DTW) wells are attached.

Based on the results from the desktop review, no DTW well is located within ½ mile to the Site with data no greater than 25 years old. The following Closure Criteria was applied:

Constituents of Concern (COCs)	Closure Criteria [‡]
Chloride	600 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	100 mg/kg
Benzene	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	50 mg/kg

[‡] The reclamation concentration requirements of 600 mg/kg Chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

TPH= Gasoline Range Organics (GRO) + Diesel Range Organics (DRO) + Oil Range Organics (ORO)

Laboratory Analytical Methods used: Environmental Protection Agency (EPA) 300.0, EPA 8015 NM, EPA 8021 B

Liner Inspection

On July 10, 2026, ESRR conducted a thorough visual inspection of the LSC and found no tears, cracks, cuts, breaks, or other signs of damage, confirming no evidence of a breach to the LSC. The liner appeared to be in good condition and is performing as designed. **Photographic Documentation** of liner inspection activities is attached.

Closure Request

Based on initial release response and liner inspection activities, Devon believes the completed remedial actions meet the requirements set forth in NMAC 19.15.29.13 regulations in order to be protective of human health, the environment, and groundwater. Devon believes NFA is warranted at the Site and respectfully requests Closure for Incident Number nAPP2617446554.

If you have any questions or comments, please do not hesitate to contact Gilbert Moreno at (832) 541-7719 or gmoreno@earthsys.net. **NMOCD Documentation & Correspondence** are attached.

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Sincerely,

EARTH SYSTEMS RESPONSE & RESTORATION

A handwritten signature in black ink, appearing to read "Gilbert Moreno".

Gilbert Moreno
Carlsbad Operations Manager/ Project Geologist

A handwritten signature in black ink, appearing to read "Kris Williams".

Kris Williams, CHMM, REM
Principal

cc: Jim Raley, Devon Energy
Bureau of Land Management

Attachments:

Figure 1 - Site Map
Figure 1A - Groundwater
Figure 1B - Karst Potential
Figure 2 - Release Extent
Referenced Well Records
Photographic Documentation
NMOCD Documentation & Correspondance

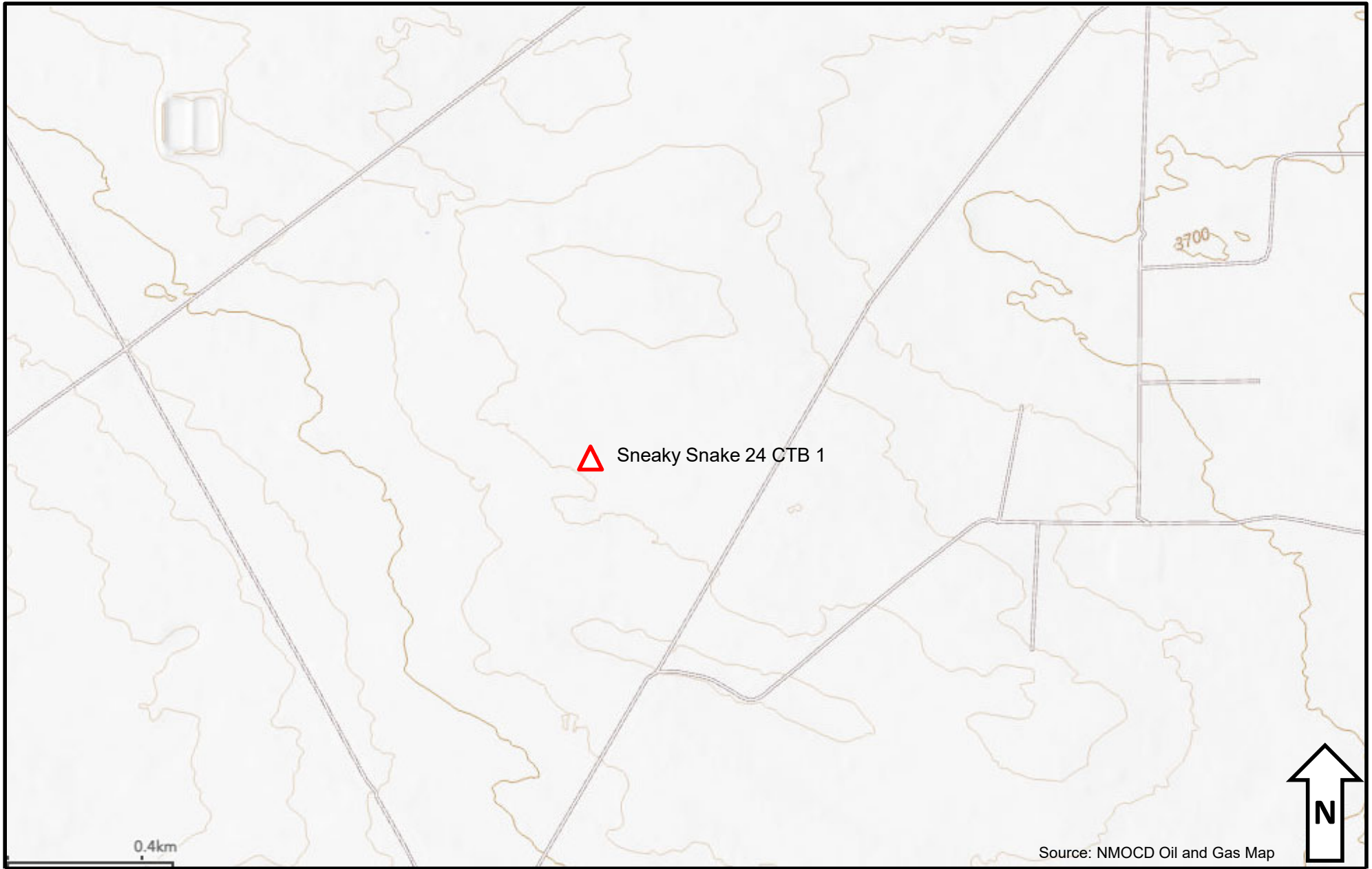


Figure 1 – Site Map

Devon Energy – Sneaky Snake 24 CTB 1
GPS: 32.286214°, -103.634024°
Lea County, New Mexico

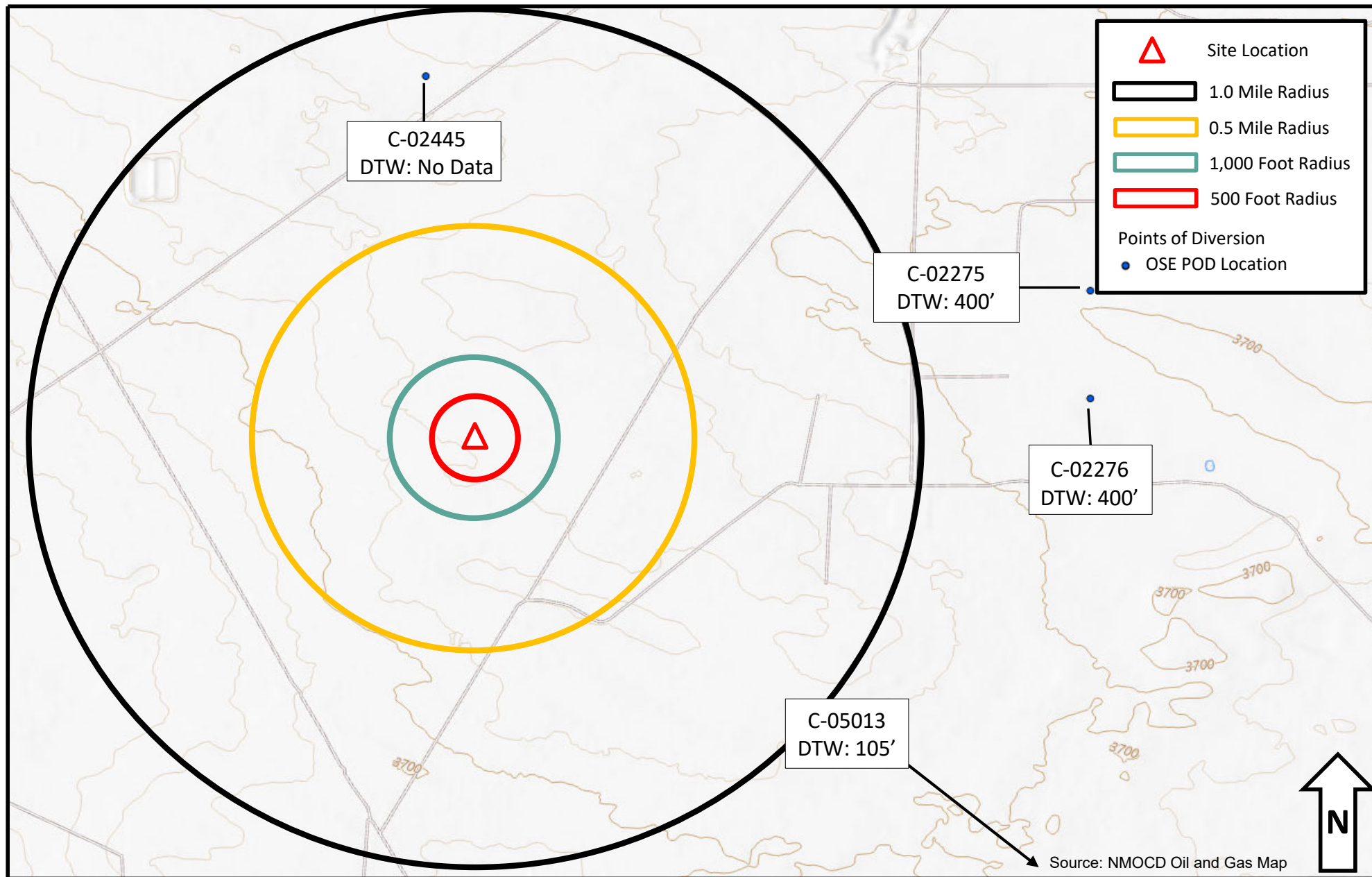


Figure 1A – Groundwater

Devon Energy – Sneaky Snake 24 CTB 1
 GPS: 32.286214°, -103.634024°
 Lea County, New Mexico

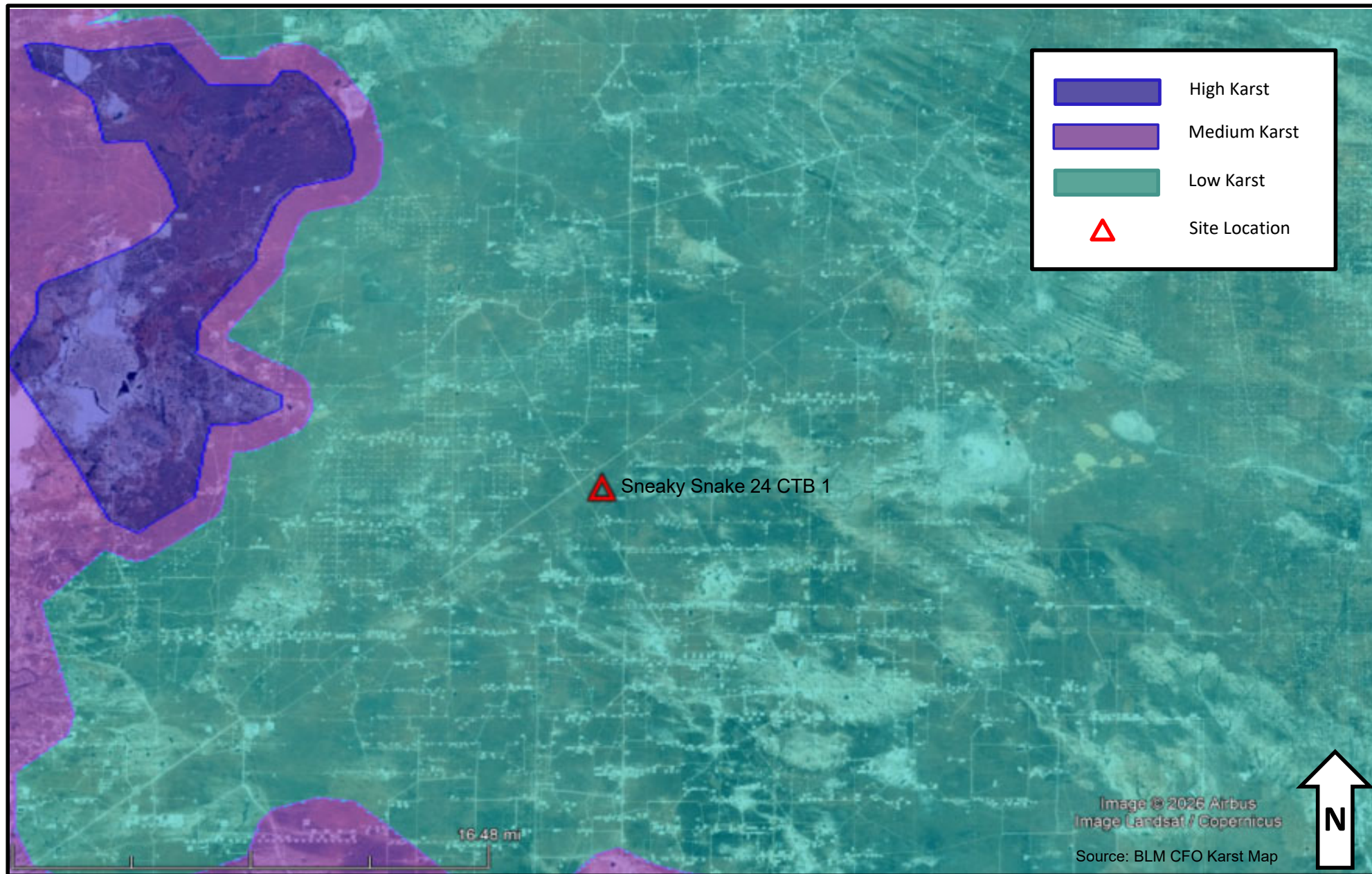


Figure 1B – Karst Potential

Devon Energy – Sneaky Snake 24 CTB 1
GPS: 32.286214°, -103.634024°
Lea County, New Mexico



Figure 2 – Release Extent

Devon Energy – Sneaky Snake 24 CTB 1
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Lea County, New Mexico

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest
NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	C 02276	SW	NW	SE	19	23S	33E	630848.0	3573154.0 *	

* UTM location was derived from PLSS - see Help

Driller License:		Driller Company:	
Driller Name:		ABBOTT BROTHERS	
Drill Start Date:		Drill Finish Date:	1957-12-31
		Plug Date:	
Log File Date:		PCW Rcv Date:	Source:
		Shallow	
Pump Type:		Pipe Discharge Size:	Estimated Yield:
		40	
Casing Size:	8.63	Depth Well:	Depth Water:
		650	400

Meter Information

Meter Number:	515	Meter Make:	MASTER METER
Meter Serial Number:	152782	Meter Multiplier:	10.0000
Number of Dials:	6	Meter Type:	Diversion
Unit of Measure:	Gallons	Reading Frequency:	Quarterly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-02-27	1999	838142.000	A	ms		0.000	
1999-04-15	1999	849194.000	A	ms		0.339	
1999-07-18	1999	852511.000	A	ms		0.102	
1999-11-28	1999	880506.000	A	ms		0.859	
2000-04-06	2000	880525.000	A	mb		0.001	
2000-08-16	2000	0.000	A	mb		0.000	
2000-08-16	2000	3713.000	A	mb		0.114	
2000-09-15	2000	34387.000	A	RPT		0.941	
2001-01-19	2000	147434.000	A	RPT		3.469	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2001-04-27	2001	250085.000	A	RPT		3.150	
2001-07-16	2001	328518.000	A	ms		2.407	
2002-01-12	2002	389056.000	A	tg		1.858	
2002-04-13	2002	408878.000	A	RPT		0.608	
2002-07-12	2002	440120.000	A	rm		0.959	
2003-01-01	2002	505416.000	A	ms		2.004	
2003-04-28	2003	536552.000	A	ms		0.956	
2003-07-11	2003	693927.000	A	RPT		4.830	
2003-10-16	2003	693927.000	A	ab		0.000	
2004-01-08	2003	693927.000	A	ab		0.000	
2004-04-07	2004	695806.000	A	RPT		0.058	
2004-07-15	2004	723969.000	A	RPT		0.864	
2004-10-12	2004	739108.000	A	RPT		0.465	
2005-01-26	2004	788665.000	A	RPT		1.521	
2005-04-15	2005	814297.000	A	RPT		0.787	
2005-08-03	2005	846601.000	A	RPT		0.991	
2005-10-31	2005	856320.000	A	RPT		0.298	
2006-01-31	2005	866374.000	A	RPT		0.309	
2006-04-20	2006	874208.000	A	RPT		0.240	
2006-07-19	2006	889314.000	A	tw		0.464	
2006-11-27	2006	917719.000	A	RPT		0.872	
2007-04-16	2007	929550.000	A	RPT		0.363	
2007-07-13	2007	936082.000	A	RPT		0.200	
2007-11-03	2007	942871.000	A	RPT		0.208	
2008-04-15	2008	944140.000	A	RPT		0.039	
2008-07-11	2008	944909.000	A	RPT		0.024	
2009-01-08	2008	964144.000	A	RPT		0.590	
2009-05-07	2009	976275.000	A	RPT		0.372	
2009-07-06	2009	984911.000	A	RPT		0.265	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2009-11-12	2009	106368.000	R	tw	Meter Rollover	3.727	
2010-05-13	2010	257600.000	A	RPT		4.641	
2010-08-23	2010	315189.000	A	RPT		1.767	
2010-11-09	2010	317933.000	A	RPT		0.084	
2011-02-13	2011	373250.000	A	RPT		1.698	
2011-07-12	2011	468021.000	A	RPT		2.908	
2012-01-10	2012	570894.000	A	RPT		3.157	
2012-04-15	2012	671162.000	A	RPT		3.077	
2013-03-20	2012	783611.000	A	RPT		3.451	
2013-07-18	2013	842234.000	A	RPT		1.799	
2019-07-22	2019	977178.000	A	RPT		4.141	
2020-04-01	2020	977178.000	A	RPT		0.000	

YTD Meter Amounts:

Year	Amount
1999	1.300
2000	4.525
2001	5.557
2002	5.429
2003	5.786
2004	2.908
2005	2.385
2006	1.576
2007	0.771
2008	0.653
2009	4.364
2010	6.492
2011	4.606

Year	Amount
2012	9.685
2013	1.799
2019	4.141
2020	0.000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) Pod-1		WELL TAG ID NO.		OSE FILE NO(S). C-05013		
	WELL OWNER NAME(S) Coterra Energy Co.				PHONE (OPTIONAL) 432-208-3035		
	WELL OWNER MAILING ADDRESS 840 Gessner Rd, Ste. 1400				CITY Houston	STATE TX	
					ZIP 77024-4152		
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 16	SECONDS 11.13 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SWSE S-30 T-23S R-33E							
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James Hawley		NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC		
	DRILLING STARTED 10/21/25	DRILLING ENDED 10/21/25	DEPTH OF COMPLETED WELL (FT) 105	BORE HOLE DEPTH (FT) 105	DEPTH WATER FIRST ENCOUNTERED (FT) Dry Hole		
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT)	DATE STATIC MEASURED	
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:					CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐	
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
				No casing left in hole			
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT
				N/A			

OSE DIX ROSWELL NM
31 OCT 25 PM 1:05

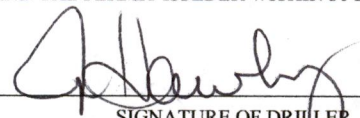
FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. C-5013	POD NO. 1	TRN NO. 791588
LOCATION 235-33E-30 334	WELL TAG ID NO. NA	PAGE 1 OF 2

DEPTH (feet bgl)			THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
0	5	5	red sandy clay	Y ✓ N		
5	35	30	white sandy caliche	Y ✓ N		
35	105	70	grayish red clay	Y ✓ N		
				Y N		
				Y N		
				Y N		
				Y N		
				Y N		
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				Y N		
				Y N		
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: ☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:				TOTAL ESTIMATED WELL YIELD (gpm):		

WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
MISCELLANEOUS INFORMATION:	well was drilled on 10/21/25, gauged on 10/23/25, we bore was dry, casing was removed and well bore was plugged according to the approved PPOO. OSE DII ROSWELL NM 21 OCT '25 PM 1:35
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Nathan Smelcer	

SIGNATURE
THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  James Hawley 10/28/25 SIGNATURE OF DRILLER / PRINT SIGNEE NAMEDATE

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO. C-5013	POD NO. 1	TRN NO. 791588	
LOCATION 235-33E-30 334	WELL TAG ID NO. NA		PAGE 2 OF 2

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PHOTO 1: Northwestern view during initial site assessment. 6/30/2026



PHOTO 2: Northeastern view during initial site assessment. 6/30/2026

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PHOTO 3: Southern view outside of containment during liner inspection activities. 7/10/2026



PHOTO 4: Southern view outside of containment during liner inspection activities. 7/10/2026

Sneaky Snake 24 CTB 1 - Closure Request Report
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PHOTO 5: Western view outside of containment during liner inspection activities. 7/10/2026



PHOTO 6: Western view outside of containment during liner inspection activities. 7/10/2026

Sneaky Snake 24 CTB 1 - Closure Request Report
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PHOTO 7: Eastern view outside of containment during liner inspection activities. 7/10/2026



PHOTO 8: Southwestern during liner inspection activities. 7/10/2026

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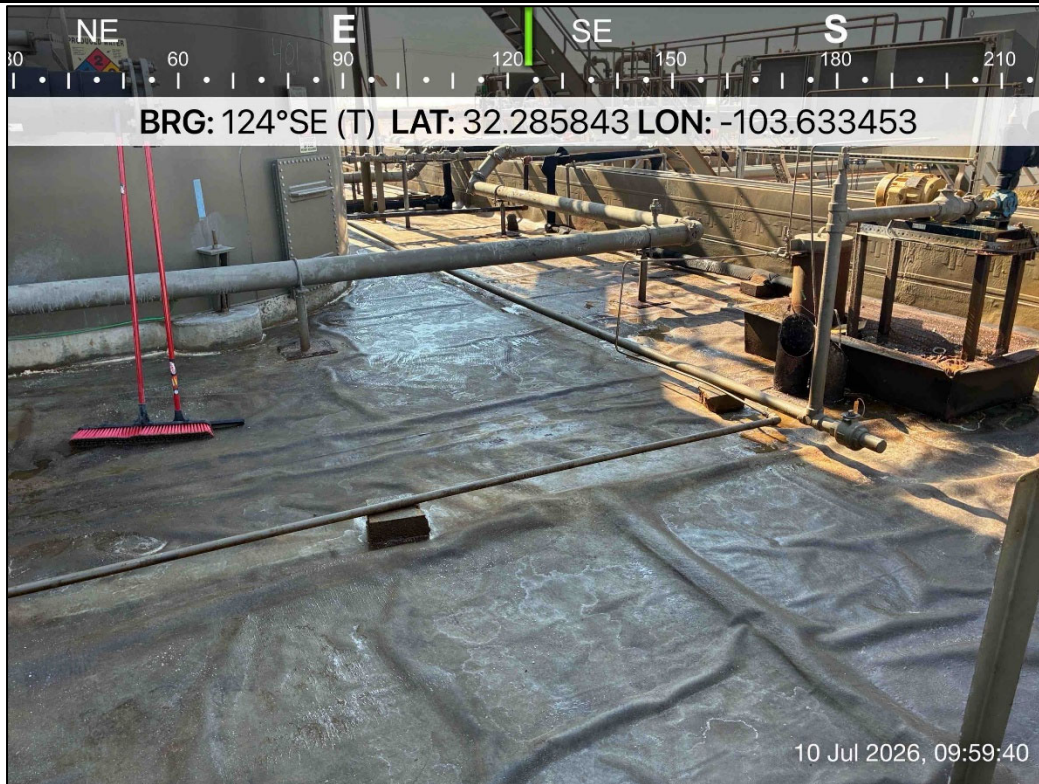


PHOTO 9: Southeastern view during liner inspection activities. 7/10/2026

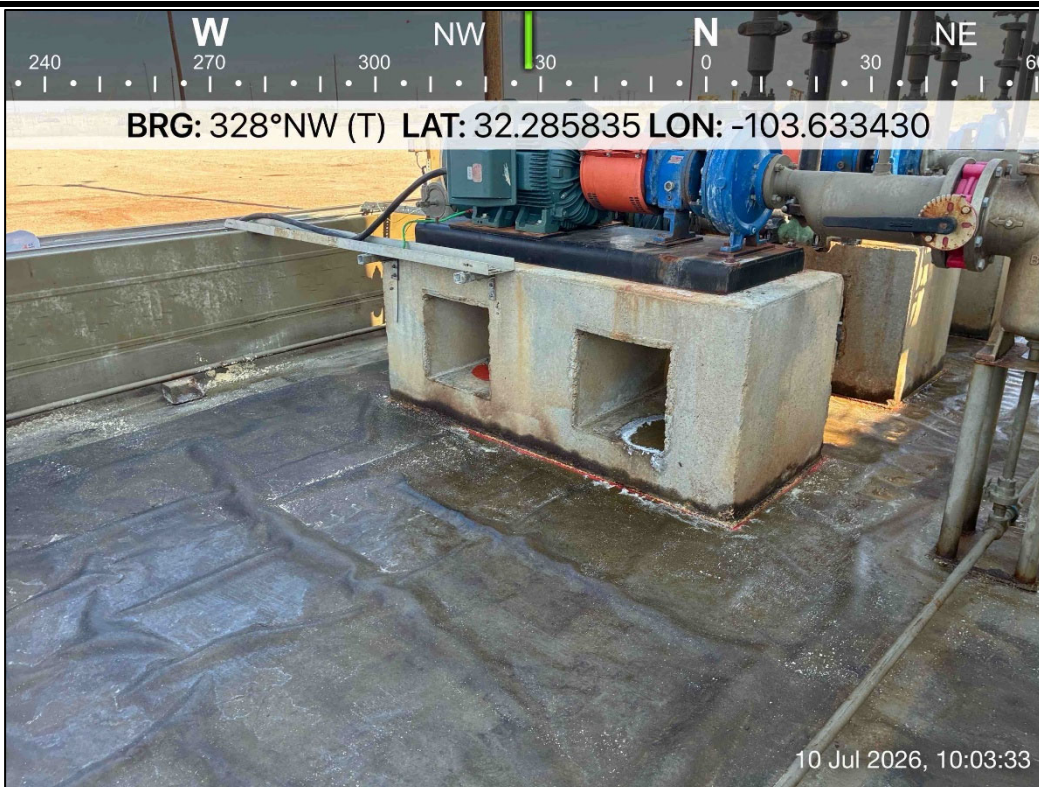


PHOTO 10: Northwestern view during liner inspection activities. 7/10/2026

Sneaky Snake 24 CTB 1 - Closure Request Report
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PHOTO 11: Northeastern view during liner inspection activities. 7/10/2026



PHOTO 12: Eastern view during liner inspection activities. 7/10/2026

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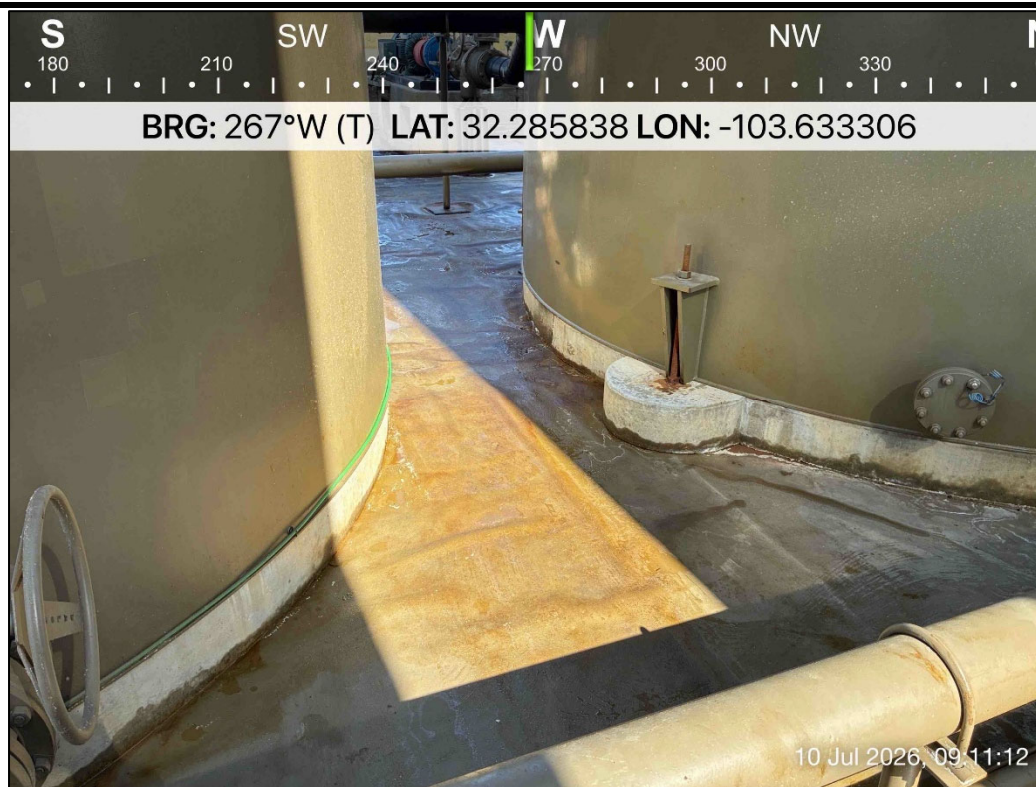


PHOTO 13: Western view during liner inspection activities. 7/10/2026

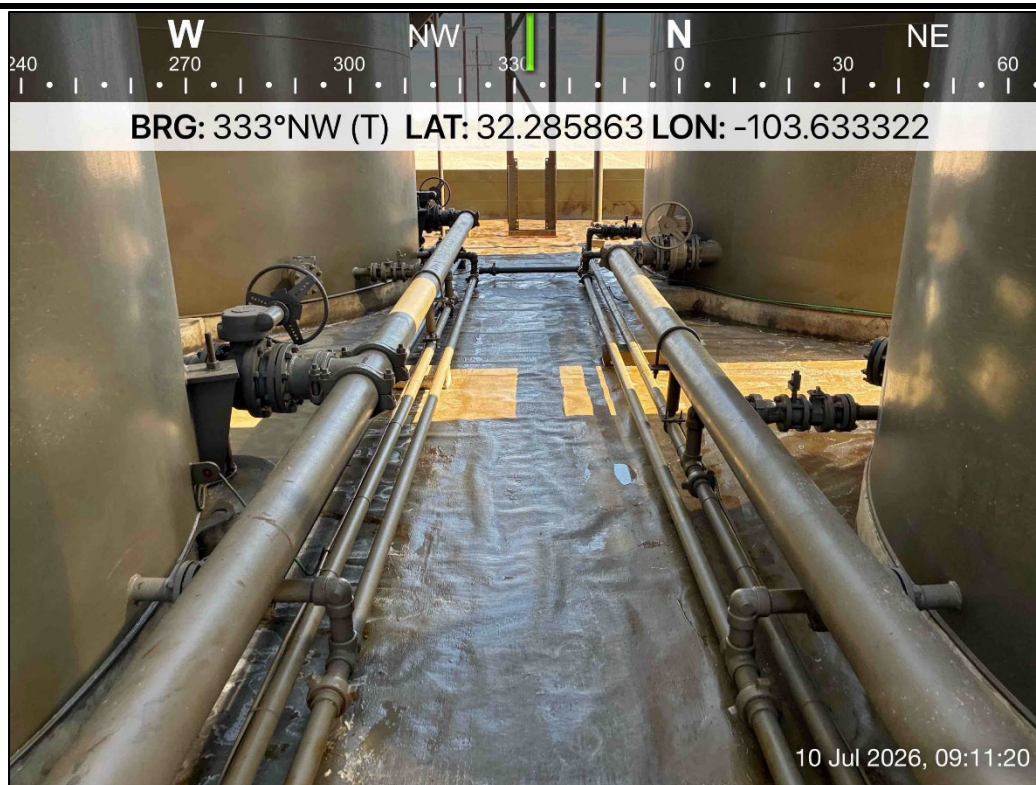


PHOTO 14: Northwestern view during liner inspection activities. 7/10/2026

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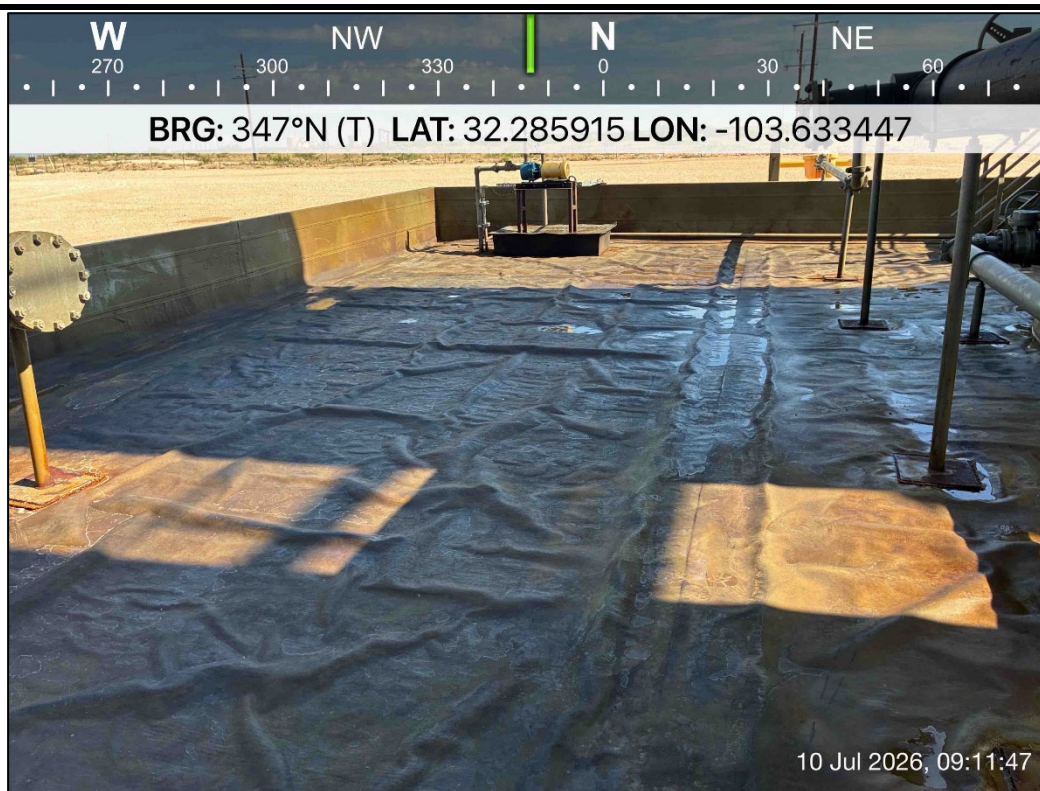


PHOTO 15: Northwestern view during liner inspection activities. 7/10/2026

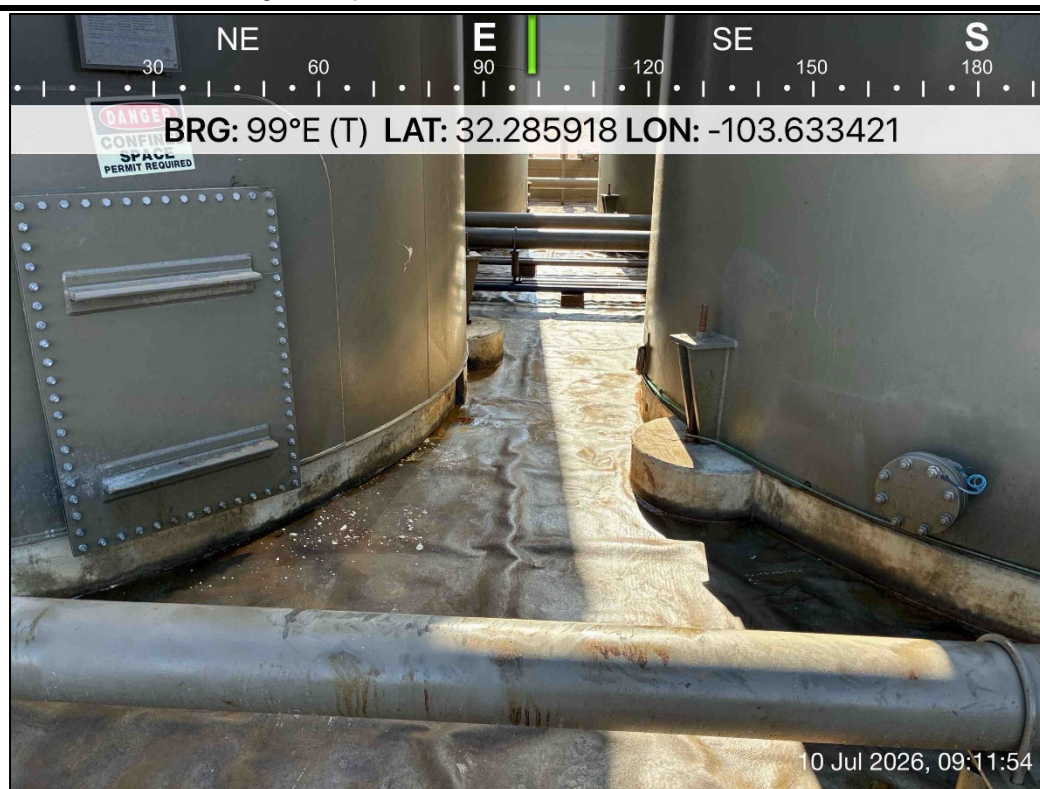


PHOTO 16: Eastern view tanks during liner inspection activities. 7/10/2026

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PHOTO 17: Northwestern view during liner inspection activities. 7/10/2026



PHOTO 18: Western view during liner inspection activities. 7/10/2026

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PHOTO 19: Northwestern view during liner inspection activities. 7/10/2026



PHOTO 20: Southwestern view during liner inspection activities. 7/10/2026

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PHOTO 21: Northwestern view during liner inspection activities. 7/10/2026

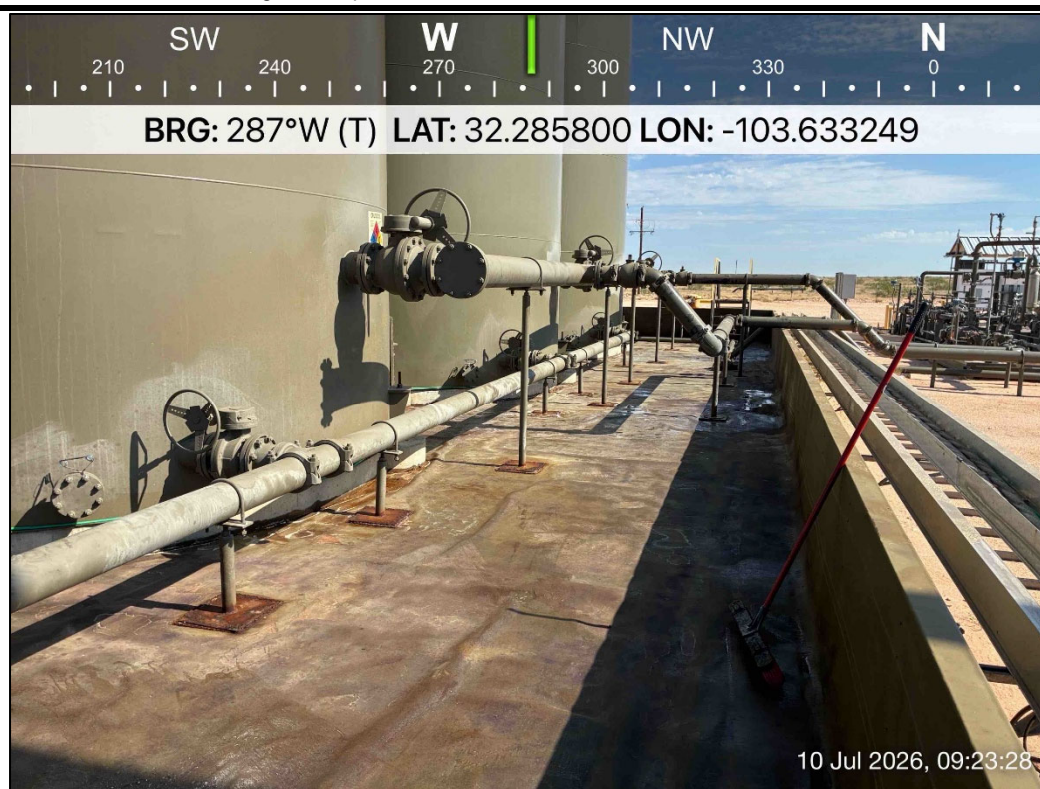


PHOTO 22: Northwestern view during liner inspection activities. 7/10/2026

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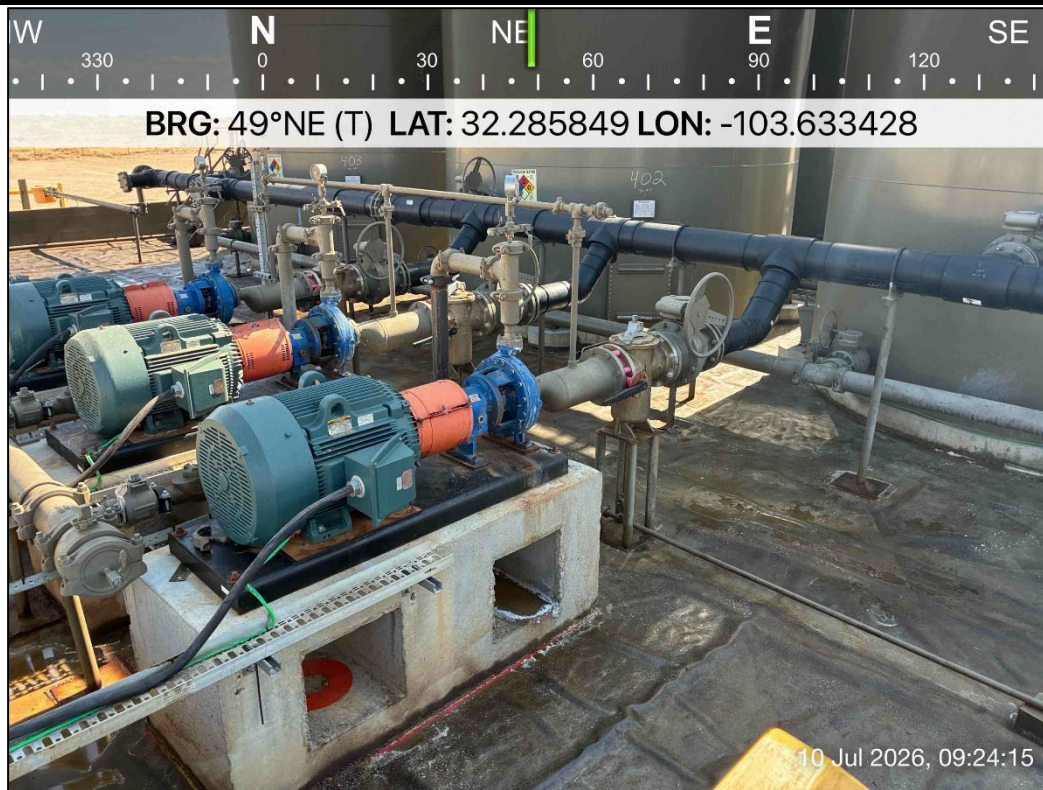


PHOTO 23: Northeastern view during liner inspection activities. 7/10/2026

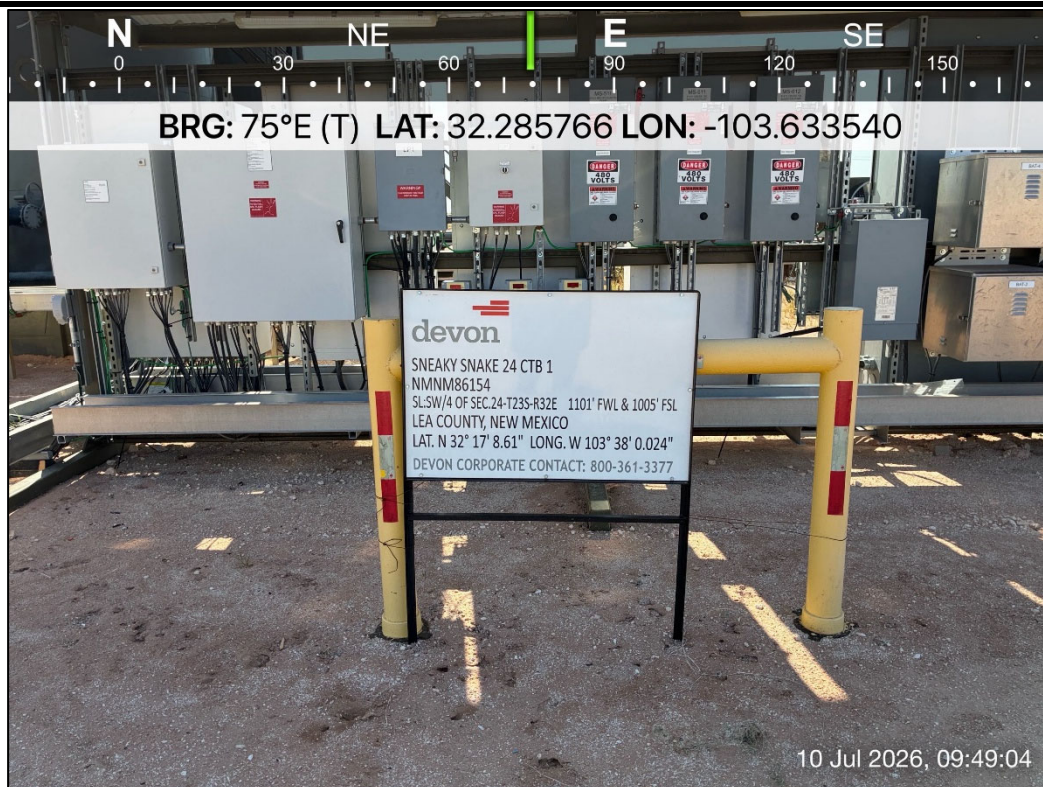


PHOTO 24: Northeastern view of location sign during liner inspection activities. 7/10/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 602593

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 602593
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2617446554
Incident Name	NAPP2617446554 SNEAKY SNAKE 24 CTB 1 @ FAPP2411737594
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2411737594] SNEAKY SNAKE 24 CTB 1

Location of Release Source	
Site Name	SNEAKY SNAKE 24 CTB 1
Date Release Discovered	06/22/2026
Surface Owner	Federal

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	5,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/10/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Gilbert Moreno (832) 541-7719
Please provide any information necessary for navigation to liner inspection site	32.286214,-103.634024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 602593

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 602593
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	7/7/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 623019

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 623019
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2617446554
Incident Name	NAPP2617446554 SNEAKY SNAKE 24 CTB 1 @ FAPP2411737594
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2411737594] SNEAKY SNAKE 24 CTB 1

Location of Release Source

Please answer all the questions in this group.

Site Name	SNEAKY SNAKE 24 CTB 1
Date Release Discovered	06/22/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Coupling Produced Water Released: 10 BBL Recovered: 10 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Leaking vict clamp allowed release of fluids to lined secondary containment.

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Action 623019

QUESTIONS (continued)

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Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 09/09/2026
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Action 623019

QUESTIONS (continued)

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QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/10/2026
On what date will (or did) the final sampling or liner inspection occur	07/10/2026
On what date will (or was) the remediation complete(d)	07/10/2026
What is the estimated surface area (in square feet) that will be remediated	5000
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 623019

QUESTIONS (continued)

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QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 09/09/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS (continued)

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QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	602593
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/10/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5000

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5000
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The release was contained laterally by the lined containment and the liner was performing as designed

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 09/09/2026
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CONDITIONS

Action 623019

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CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2617446554 SNEAKY SNAKE 24 CTB 1, thank you. This Remediation Closure Report is approved.	9/9/2026