ENSOLUM

August 26, 2026

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Closure Request
James Ranch Unit 19
Incident Number nAPP2601238242
Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of site assessment and soil sampling activities conducted at the James Ranch Unit 19 (Site) following a fire incident involving the low-pressure flare releasing condensate due to freezing conditions. Based on assessment and soil sampling activities, XTO is submitting this *Closure Request*, describing remediation activities completed and requesting closure for Incident Number nAPP2601238242.

SITE DESCRIPTION AND INCIDENT SUMMARY

The Site was reported as located in Unit I, Section 36, Township 22 South, Range 30 East (32.346451302º, -103.832733721º) on federal land. Upon reviewing photographic documentation and desktop site review, the flare fire occurred at coordinates 32.345658, -103.832924 at the location of the low-pressure flare. Additionally, the site is located in Unit J, Section 36, Township 22 South, Range 30 East and is associated with oil and gas exploration and production operations on State Trust Land managed by the New Mexico State Land Office (NMSLO) under Lease ID E052290010.

On January 11, 2026, freezing weather resulted in casing fluid within the low-pressure flare to release 0.1 barrel of condensate which subsequently ignited. The fire extinguished itself over a short period of time. XTO reported the incident to the New Mexico Oil Conservation Division (NMOCD) via a Notification of Release (NOR) on January 12, 2026, and subsequently submitted an Initial Release C-141 Form (C-141) on January 12, 2026. The incident was assigned Incident Number nAPP2601238242.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 110 feet below ground surface (bgs) based on a soil boring drilled to investigate regional groundwater depth. On December 16, 2019, a soil boring permitted by New Mexico Office of the State Engineer (NMOSE), C-4387, was completed approximately 979 feet west of the Site utilizing a sonic drilling rig. Soil boring C-4387 was drilled to a

depth of 110 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The temporary well was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The C-4387 Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent riverine located approximately 6,524 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is underlain by unstable geology (medium potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

NMSLO CULTURAL RESOURCES AND BIOLOGICAL REVIEW

Cultural Properties Protection

Since the release remained on the facility pad, the Site is exempt from the Cultural Properties Protection Rule (CPP). As such, no additional cultural resource surveys were completed in connection with this release.

Biological Review

Ensolum personnel conducted a desktop review to establish if the Site is within an area of possible threatened, endangered, and/or sensitive wildlife and plant species, environmentally sensitive areas, surface waters, and sensitive soils.

- A review of the U.S. Fish and Wildlife Services Information for Planning and Consultation (IPaC) resources indicated there are no critical wildlife habitats at the Site but potential habitats of Northern Aplomado Falon, Piping Plover, Texas Hornshell, and Monarch Butterflies might exist. A review of the Bureau of Land Management (BLM) New Mexico Plant Wildlife Habitat maps indicated potential habitats for Scheer's beehive cactus. Threatened and endangered plant species are potentially present in the area surrounding the Site; however, no native vegetation outside of the well pad extent would be disturbed as no further remediation activities are required as outlined below.
- The Site is located within an NMSLO Candidate Conservation Agreement with Assurances (CCAA) area for the Lesser Prairie Chicken (LPC) and approximately 1 mile from a BLM mapped isolated population area. Measures to comply with the CCAA will be taken, including avoiding construction activities during breeding, nesting, and early brood-rearing seasons (March 1st through June 15th, between the hours of 3:00 am and 9:00am).

- The Site is underlain by unstable geology (medium potential karst designation area) and depth to groundwater is estimated to be greater than 100 feet bgs, as determined by the Site Characterization.
- The Natural Resources Conservation Service (NRCS) Web Soil Survey classifies the soil type at the Site as Berino complex, 0 to 3 percent slopes. The Berino complex is not considered a sensitive soil per the NMSLO guidelines.

CONFIRMATION SOIL SAMPLING ACTIVITIES

On June 9, 2026, Ensolum personnel visited the Site to conduct a site assessment. No scorching was visible at the base of the low pressure flare originally seen in the initial release photos. Additional sampling to determine the presence or absence of impacts was determined.

On July 20, 2026, Ensolum personnel returned to the Site to perform delineation and confirmation sampling. Five delineation samples, SS01 through SS05, were collected from around the flare pad and within the approximate fire extent, based on photos taken immediately following the fire. One delineation sample, SS05A, was collected from 0.5 feet bgs at the location of SS05 to determine the vertical extent of potential impacts. With no impacts observed in the delineation soil sample results, confirmation sampling was warranted. The delineation soil sample locations are depicted on Figure 2.

One 5-point composite soil sample, CS01, was collected representing no more than 200 square feet of the ground surface across the approximate fire extent. The 5-point composite sample was collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The delineation and confirmation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Carlsbad, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-Gasoline Range Organics (GRO), TPH-Diesel Range Organics (DRO), and TPH-Oil Range Organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method 4500. The confirmation soil sample locations are presented on Figure 3, and a photographic log depicting sampling areas and surficial soil conditions surrounding the flare is included in Appendix B.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for the delineation and confirmation soil samples indicated that all COC concentrations were compliant with the Site Closure Criteria. The laboratory analytical results confirm that no impacted soil was identified as a result of the condensate release and subsequent fire. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix C.

CLOSURE REQUEST

Confirmation soil sampling activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from the January 11, 2026 flare fire incident from a condensate release. Laboratory analytical results for all soil samples collected adjacent to the flare area indicated that all

COC concentrations were compliant with the Site Closure Criteria. Based on laboratory analytical results, no further remediation activities are required.

No impacted soil was identified at this Site as a result of the incident flare fire. Depth to groundwater is estimated to be greater than 110 feet bgs. All confirmation soil sample laboratory analytical results are compliant with the Closure Criteria. XTO believes these remedial actions are protective of human health, the environment, and groundwater and respectfully requests closure for Incident Number nAPP2601238242.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC

Christopher Wright
Staff Geologist

Tacoma Morrissey, M.S., P.G. (licensed in TX)
Associate Principal

cc: Robert Woodall, XTO
Richard Kotzur, XTO
SLO

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Confirmation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain of Custody Documentation
Appendix D	Spill Volume Calculation

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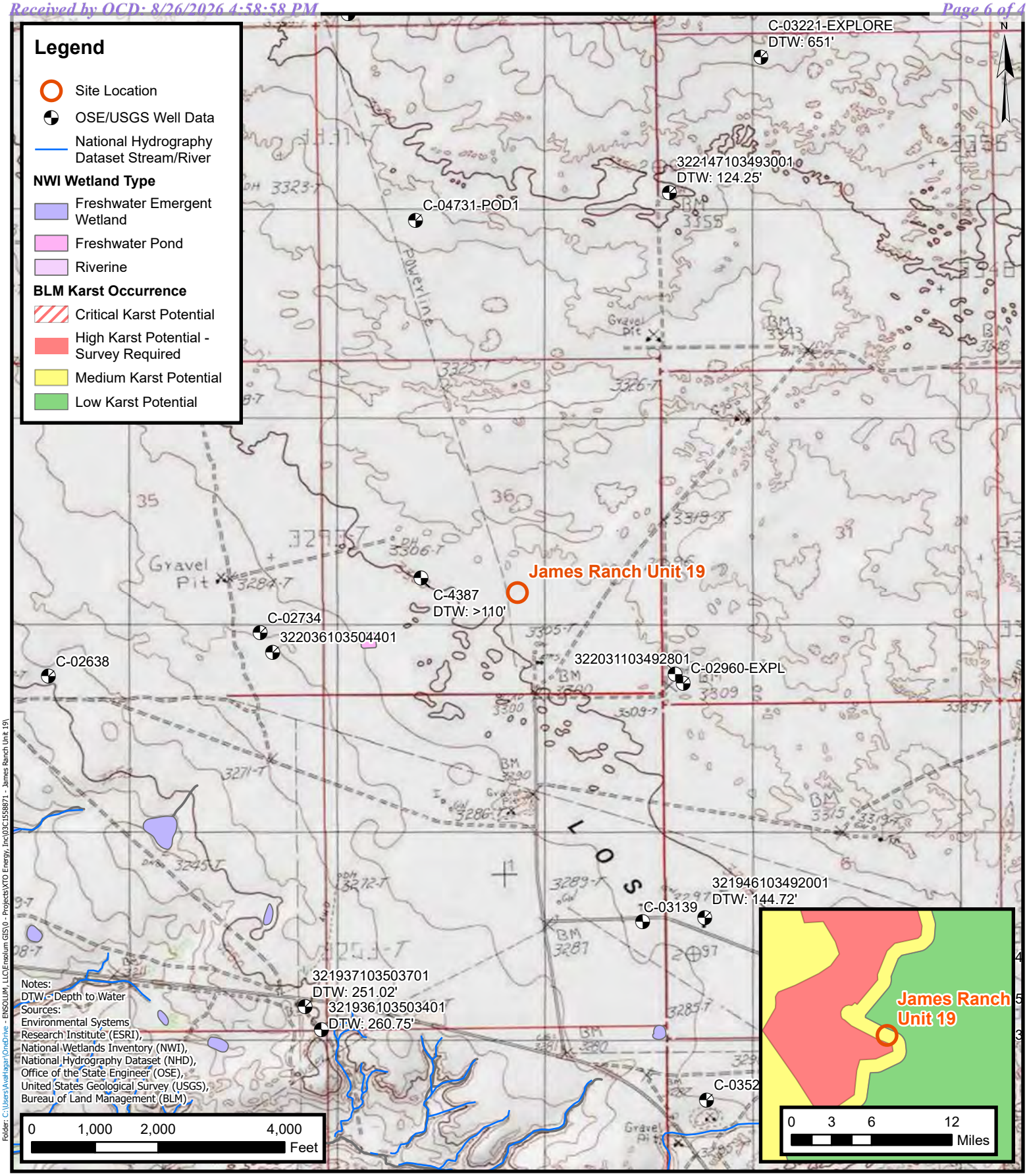
FIGURES



Folder: C:\Users\AveHagar\OneDrive - ENSOLUM, LLC\Ensolum GIS\0 - Projects\XTO Energy, Inc\03C1558871 - James Ranch Unit 19\

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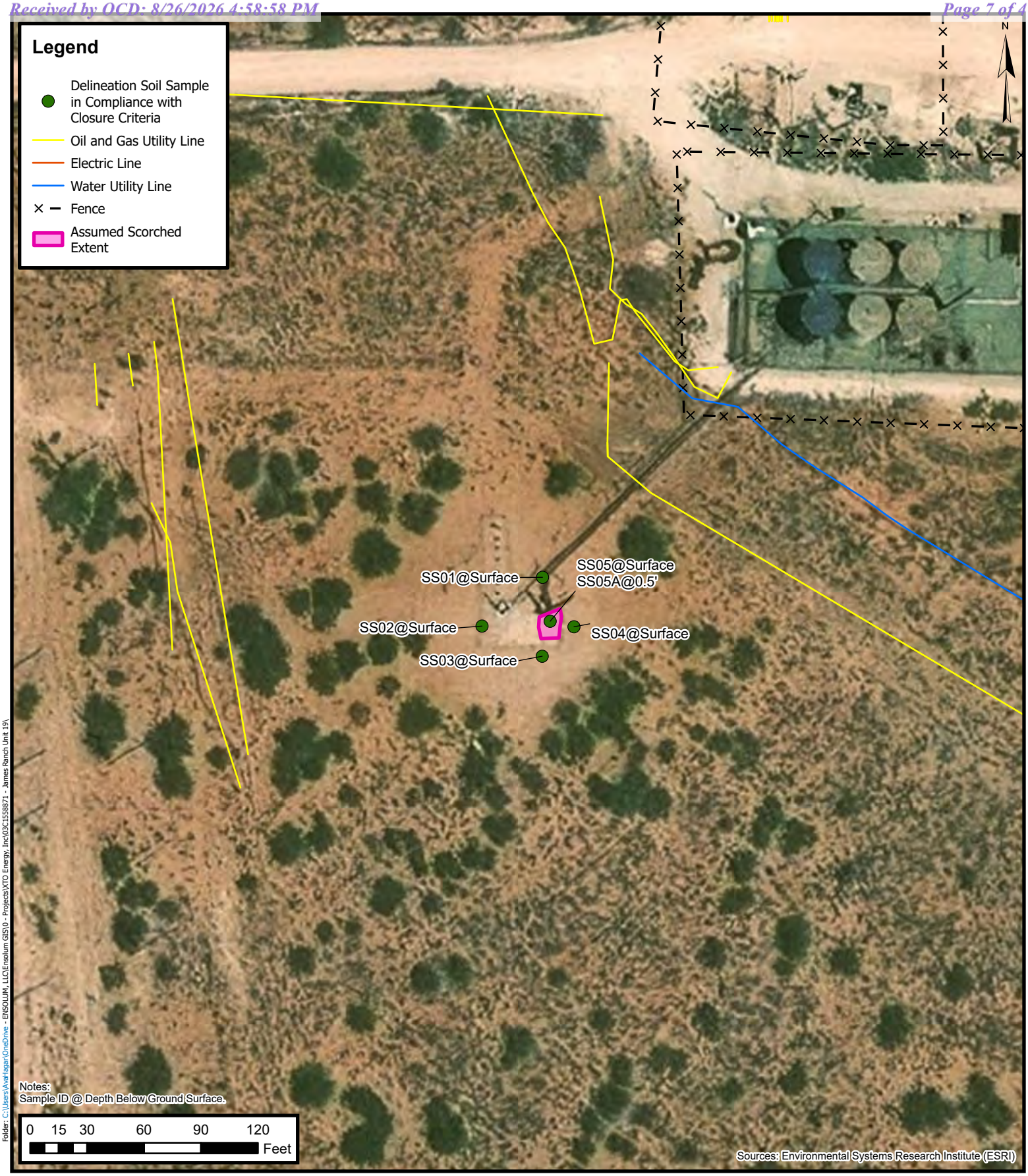
Environmental, Engineering and Hydrogeologic Consultants

Site Receptor Map

XTO Energy, Inc
James Ranch Unit 19
Incident Number: nAPP2601238242
Unit J, Section 36, T 22S, R 30E
Eddy County, New Mexico

FIGURE 1



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Environmental, Engineering and Hydrogeologic Consultants

Delineation Soil Sample Locations

XTO Energy, Inc
James Ranch Unit 19
Incident Number: nAPP2601238242
Unit J, Section 36, T 22S, R 30E
Eddy County, New Mexico

FIGURE 2

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Environmental, Engineering and Hydrogeologic Consultants

Confirmation Soil Sample Locations

XTO Energy, Inc
James Ranch Unit 19
Incident Number: nAPP2601238242
Unit J, Section 36, T 22S, R 30E
Eddy County, New Mexico

FIGURE 3

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TABLES

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TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
James Ranch Unit 19 Fire
XTO Energy, Inc
Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	NE	100	600
Delineation Soil Samples										
SS01	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS02	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS03	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS04	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS05	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
SS05A	07/20/2026	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
Confirmation Soil Samples										
CS01	07/20/2026	Surface	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0

Notes:

bgs: below ground surface
mg/kg: milligrams per kilogram
NMOCD: New Mexico Oil Conservation Division
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
NE: not established
GRO: Gasoline Range Organics
DRO: Diesel Range Organics
ORO: Oil Range Organics
TPH: Total Petroleum Hydrocarbon
NMAC: New Mexico Administrative Code

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APPENDIX A

Referenced Well Records

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
C-4387		C-4387

WELL OWNER NAME(S)	PHONE (OPTIONAL)
XTO ENERGY, INC	432-682-8873

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
6401 Holiday Hill Road	Midland	Texas	79707

WELL LOCATION (FROM GPS)		DEGREES	MINUTES	SECONDS	
	LATITUDE	32	20	46.608	N
	LONGITUDE	-103	50	9.297	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

Site located at 32.346, -103.835 Eddy County, New Mexico (Section 36, Township 22S, Range 30E NMPM Eddy County)

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD-1664	Cascade Drilling LP	Cascade Drilling LP

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
12/16/2019	12/16/2019	110	110	N/A

COMPLETED WELL IS: ☐ ARTESIAN ☑ DRY HOLE ☐ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): N/A

DRILLING FLUID: ☑ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☑ OTHER – SPECIFY: Sonic

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
			NO CASING IN HOLE				

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
0	110	6	Native cuttings		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES **(attach supplemental sheets to fully describe all units)**	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	0.5	0.5	Tan-off white CALICHE FILL	Y ✔ N	
0.5	5	4.5	Reddish brown SAND	Y ✔ N	
5	12.5	7.5	Tan-off white CALICHE	Y ✔ N	
12.5	23	10.5	Reddish brown SAND, SILTY SAND	Y ✔ N	
23	58	35	Reddish brown SILTSTONE	Y ✔ N	
58	110	52	Reddish brown CLAYSTONE	Y ✔ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☑ OTHER – SPECIFY: Dry Hole

TOTAL ESTIMATED WELL YIELD (gpm): 0.00

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: THE BORING WAS SECURED AND LEFT OPEN FOR 72 HOURS AT WHICH TIME, XTO ASSESSED FOR THE PRESENCE OR ABSENCE OF GROUNDWATER. XTO BACKFILLED THE BORING FOLLOWING NMOSE ABANDONMENT PROCEDURES FOR SOIL BORING.

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Ben Belill, Fatima Smith, Will Mathers

6. SIGNATURE

BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.

Shawn Cain — SIGNATURE OF DRILLER / PRINT SIGNEE NAME

9/11/2025 — DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2

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APPENDIX B

Photographic Log

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Photographic Log

XTO Energy, Inc
JRU 19 Fire
nAPP2601238242

Photograph 1	Date 01/11/2026	
Description Initial release and subsequent scorching		
View North		

Photograph 2	Date 06/09/2026	
Description Flare fire area		
View West		

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Photographic Log

XTO Energy, Inc
JRU 19 Fire
nAPP2601238242

Photograph 3	Date 06/09/2026	
Description Flare fire area		
View North		
Photograph 4	Date 06/09/2026	
Description Vegetation adjacent to flare pad		
View West		

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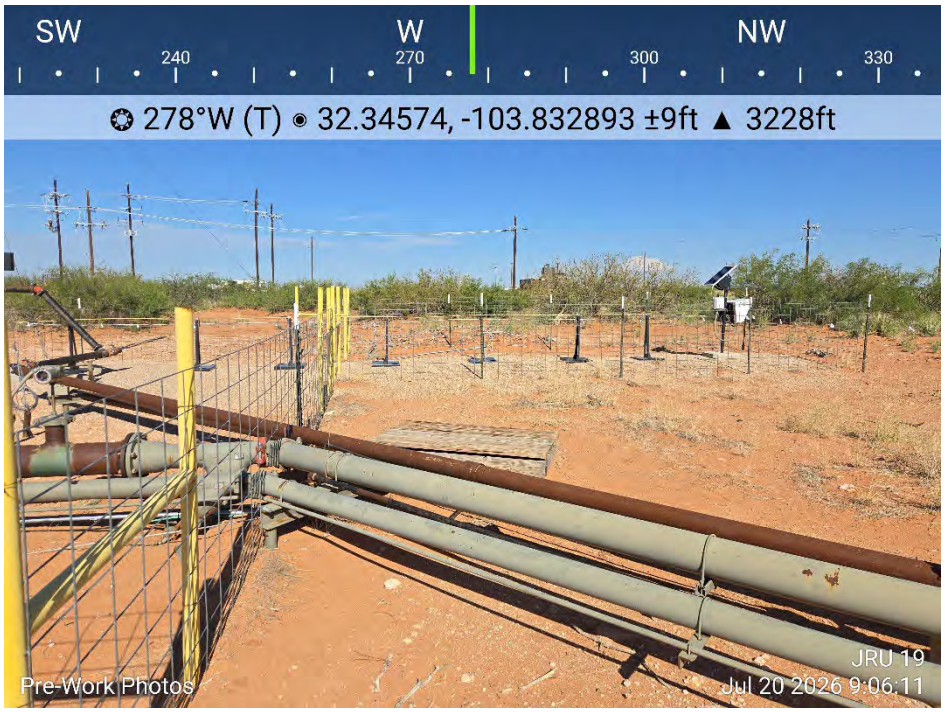
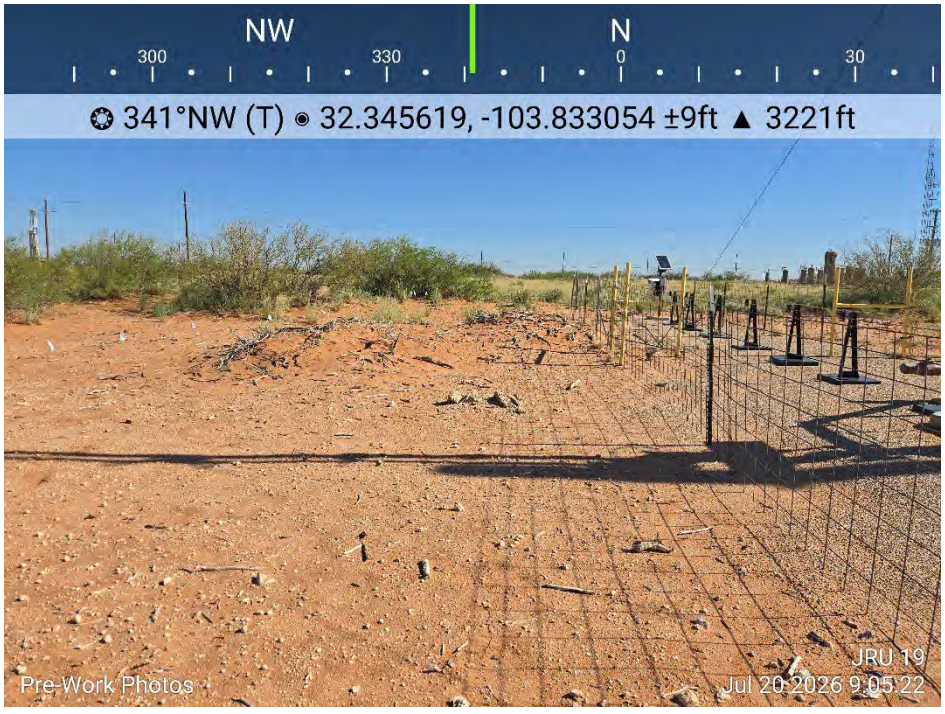
Photographic Log

XTO Energy, Inc
JRU 19 Fire
nAPP2601238242

Photograph 5	Date 07/20/2026	
Description SS01 area		
View West		
Photograph 6	Date 07/20/2026	
Description SS02 area		
View North		

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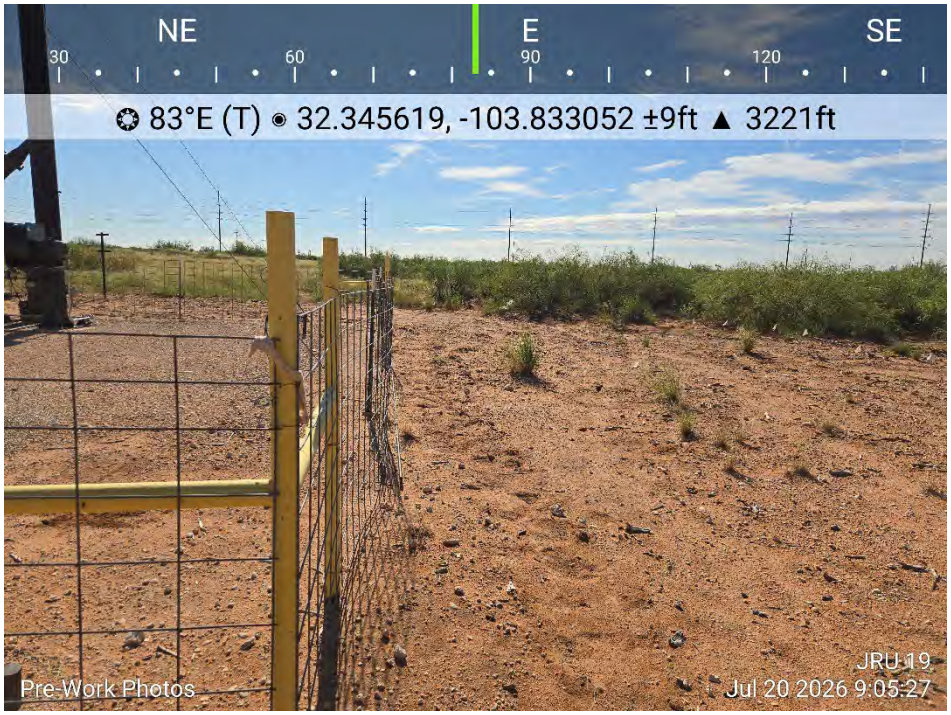
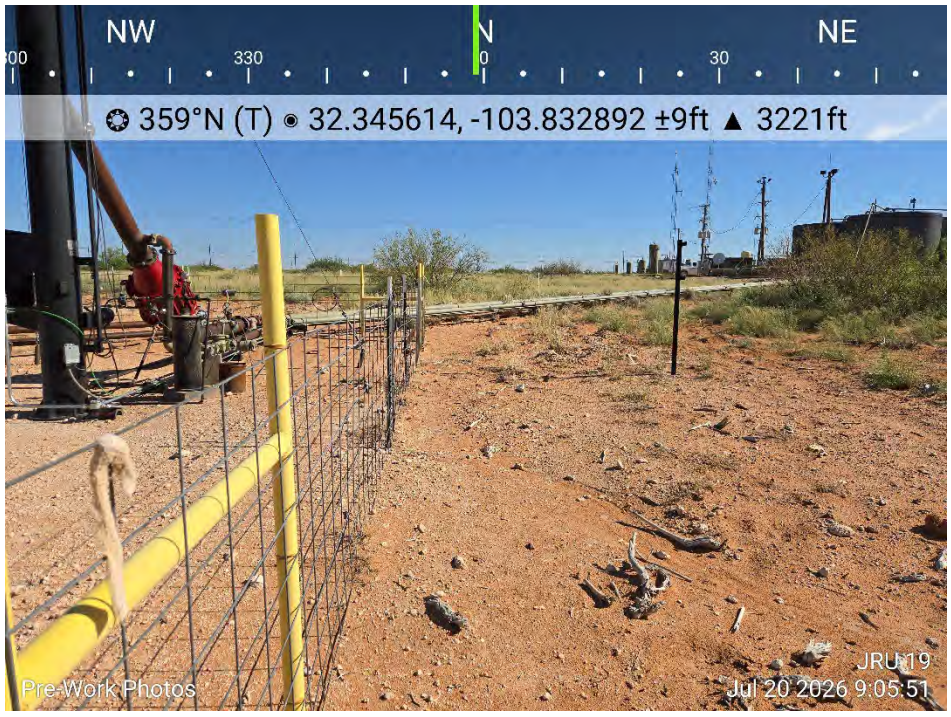
Photographic Log

XTO Energy, Inc
JRU 19 Fire
nAPP2601238242

Photograph 7	Date 07/20/2026	
Description SS03 area		
View East		

Photograph 8	Date 07/20/2026	
Description SS04 area		
View North		

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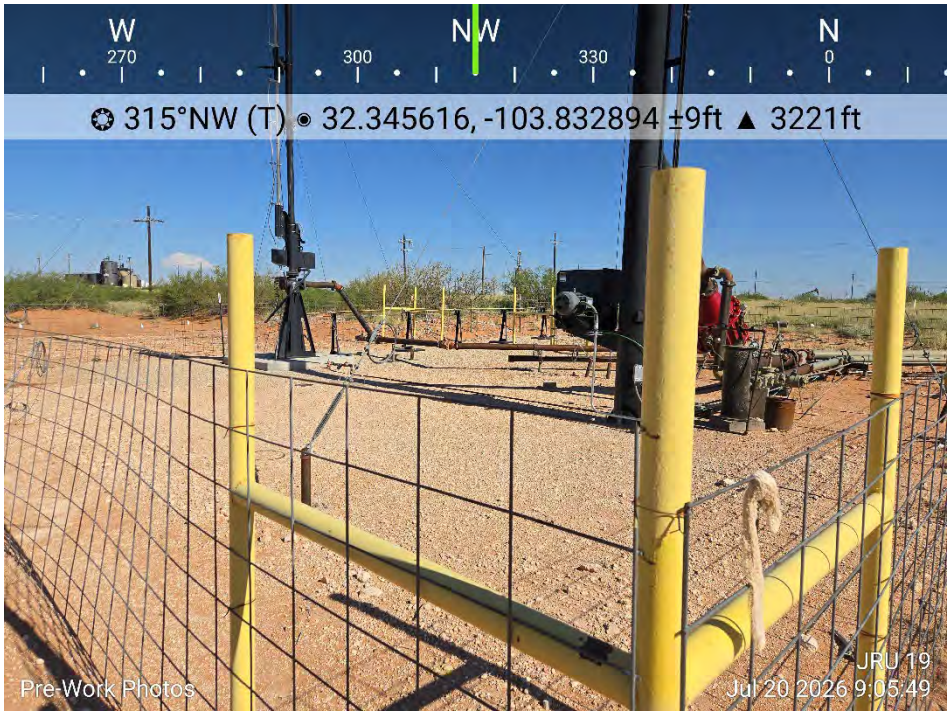
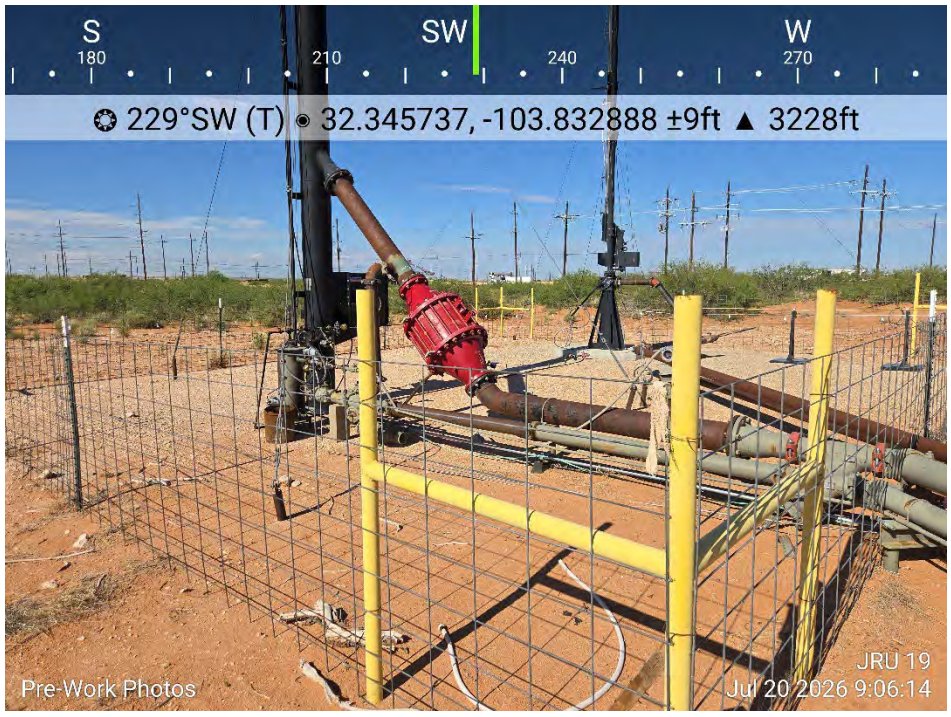
Photographic Log

XTO Energy, Inc
JRU 19 Fire
nAPP2601238242

Photograph	Date	
9	07/20/2026	
Description: SS05, CS01 area		
View: Northwest		

Photograph	Date	
10	07/20/2026	
Description: General flare pad extent and condition		
View: Southwest		

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APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 27, 2026

CHRIS WRIGHT

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: JRU #19

Enclosed are the results of analyses for samples received by the laboratory on 07/21/26 14:14.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C26-00106. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 01 SURFACE (H264068-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *94.7 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *83.7 %* *48-117*

Surrogate: 1-Chlorooctadecane *81.8 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 02 SURFACE (H264068-02)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.1 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *93.5 %* *48-117*

Surrogate: 1-Chlorooctadecane *90.9 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 03 SURFACE (H264068-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *95.0 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg **Analyzed By: HM**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg **Analyzed By: JF**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *93.8 %* *48-117*

Surrogate: 1-Chlorooctadecane *91.7 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 04 SURFACE (H264068-04)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.8 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *92.8 %* *48-117*

Surrogate: 1-Chlorooctadecane *92.3 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 05 SURFACE (H264068-05)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.5 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *98.1 %* *48-117*

Surrogate: 1-Chlorooctadecane *95.3 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU #19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302-103.832733721		

Sample ID: SS 05A 0.5' (H264068-06)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *97.2 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: HM

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**64.0**	16.0	07/22/2026	ND	448	112	400	0.00	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *98.8 %* *48-117*

Surrogate: 1-Chlorooctadecane *97.7 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1 of 1

Company Name	Ensolum, LLC	**BILL TO**	
Project Manager:	Chris Wright	**P.O. #:**	
Address	3102 National Parks Hwy	**Company:**	XTO
City	Carlsbad	**State:** NM **Zip**	**Attn:** Dale Woodall
Phone #	575-706-6266	**Fax #:**	**Address:** 3104 E Greene St.
Project #:	03C1558871	**Project Owner:**	**City:** Carlsbad
Project Name:	JRU 19		**State:** NM **Zip:** 88220
Project Location:	32.346451302,-103.832733721		**Phone #:**
Sampler Name:	Dean Ortiz		**Fax #:**

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	Sample Depth	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	PRESERV.: ACID/BASE:	ICE / COOL	OTHER :	SAMPLING: DATE	TIME	BTEX	TPH	Chlorides
H244068-1	SS01	Surface	G	1			x					x		7/20/2026	9:55	x	x	x
2	SS02	Surface	G	1			x					x		7/20/2026	9:51	x	x	x
3	SS03	Surface	G	1			x					x		7/20/2026	9:50	x	x	x
4	SS04	Surface	G	1			x					x		7/20/2026	9:49	x	x	x
5	SS05	Surface	G	1			x					x		7/20/2026	12:05	x	x	x
6	SS05A	0.5'	G	1			x					x		7/20/2026	10:55	x	x	x

* Customer requested Date changes.

Relinquished By:	Dean Ortiz	**Date:** 7-21-26 **Time:** 1414	**Received By:** Tamara Oldaker
Relinquished By:		**Date:** **Time:**	**Received By:**

Verbal Result: ☐ Yes ☐ No **Add'l Phone #:**
All Results are emailed. Please provide Email address:
dortiz@ensolum.com / cwright@ensolum.com / kthomason@ensolum.com/ tmorrissey@ensolum.com

7/21/26

REMARKS: Cost Center: 1136461001
Incident #: nAPP2601238242
GFCM: 48605000
Cost

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	**Observed Temp. °C** 2.0 **Corrected Temp. °C** 2.1	**Sample Condition** Cool: ☑ Yes ☐ No Intact: ☑ Yes ☐ No	**CHECKED BY: (Initials)**

Turnaround Time: Standard ☒ Rush ☐
Thermometer ID #140
Correction Factor ~~+0.3°C~~ +0.1°

Bacteria (only) Sample Condition
Cool: ☐ Yes ☐ No Intact: ☐ Yes ☐ No
Observed Temp. °C
Corrected Temp. °C

FORM-006 R 3.6 02/12/25

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 27, 2026

CHRIS WRIGHT

ENSOLUM

3122 NATIONAL PARKS HWY

CARLSBAD, NM 88220

RE: JRU 19

Enclosed are the results of analyses for samples received by the laboratory on 07/21/26 14:14.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C26-00106. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM
CHRIS WRIGHT
3122 NATIONAL PARKS HWY
CARLSBAD NM, 88220
Fax To:

Received:	07/21/2026	Sampling Date:	07/20/2026
Reported:	07/27/2026	Sampling Type:	Soil
Project Name:	JRU 19	Sampling Condition:	Cool & Intact
Project Number:	03C1558871	Sample Received By:	Tamara Oldaker
Project Location:	XTO 32.346451302, -103.832733721		

Sample ID: CS01 SURFACE (H264071-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2026	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	2.59	
Ethylbenzene*	<0.050	0.050	07/22/2026	ND	1.97	98.3	2.00	3.35	
Total Xylenes*	<0.150	0.150	07/22/2026	ND	5.75	95.9	6.00	3.07	
Total BTEX	<0.300	0.300	07/22/2026	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.2 %* *70.7-129*

Chloride, SM4500Cl-B mg/kg Analyzed By: ED

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**32.0**	16.0	07/22/2026	ND	432	108	400	3.64	

TPH 8015M mg/kg Analyzed By: JF

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	07/22/2026	ND	219	110	200	0.588	
DRO >C10-C28*	<10.0	10.0	07/22/2026	ND	234	117	200	3.67	
EXT DRO >C28-C36	<10.0	10.0	07/22/2026	ND					

Surrogate: 1-Chlorooctane *97.2 %* *48-117*

Surrogate: 1-Chlorooctadecane *97.0 %* *39-120*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1 of 1

		BILL TO	
Company Name:	Ensolum, LLC	P.O. #:	
Project Manager:	Chris Wright	Company:	XTO
Address:	3102 National Parks Hwy	Attn:	Dale Woodall
City:	Carlsbad	State: NM Zip:	88220
Phone #:	575-706-6266	Fax #:	Address: 3104 E Greene St.
Project #:	03C1558871	Project Owner:	City: Carlsbad
Project Name:	JRU 19		State: NM Zip: 88220
Project Location:	32.346451302,-103.832733721		Phone #:
Sampler Name:	Dean Ortiz		Fax #:

FOR LAB USE ONLY					MATRIX						PRESERV.			SAMPLING		ANALYSIS REQUEST												
Lab I.D.	Sample I.D.	Sample Depth	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	BTEX	TPH	Chlorides											
H246071												✓																
1	CS01	Surface	C	1			x					x		7/20/2026	11:29	x	x	x										PO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including ~~without limitation, business interruptions~~, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

OS 08/31/26

Relinquished By: Dean Ortiz	Date: 7-21-26 Time: 1414	Received By: Tamara Oldaker	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
Relinquished By:	Date: Time:	Received By:	All Results are emailed. Please provide Email address: dortiz@ensolum.com / cwright@ensolum.com / kthomason@ensolum.com/ tmorrissey@ensolum.com
			REMARKS: Cost Center: 1136461001 Cost Ctr
			Incident #: nAPP2601238242 GFCM: 48605000
Delivered By: (Circle One) Sampler - UPS - Bus - Other: FORM-006 R 3.6 02/12/25	Observed Temp. °C 2.0 Corrected Temp. °C 2.1	Sample Condition Cool Yes ☑ Intact Yes ☑ No ☐ No ☐	CHECKED BY: (Initials) TD.
			Turnaround Time: Standard ☒ Rush ☐
			Thermometer ID #140 Correction Factor +0.3°C → +0.1°C
			Bacteria (only) Sample Condition Cool ☐ Yes ☐ No Intact ☐ Yes ☐ No Observed Temp. °C Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

ENSOLUM

APPENDIX D

Spill Volume Calculation

Location:	**James Ranch Unit 19**	
Spill Date:	**1/11/2026**	
Incident #:	**nAPP2601238242**	

Area 1		
Approximate Area =	55	sq. ft.
Average Saturation (or depth) of spill =	4	inches
Average Porosity Factor =	0.03	
VOLUME OF LEAK		
Total Crude Oil =	0	bbls
Total Produced Water =	0.1	bbls
TOTAL VOLUME OF LEAK		
Total Crude Oil =	**0**	**bbls**
Total Condensate =	**0.1**	**bbls**
TOTAL VOLUME RECOVERED		
Total Crude Oil =	**0**	**bbls**
Total Condensate =	**0**	**bbls**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 542074

QUESTIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 542074
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2601238242**
Incident Name	**NAPP2601238242 JAMES RANCH UNIT 19 @ FAPP2123050310**
Incident Type	**Fire**
Incident Status	**Initial C-141 Received**
Incident Facility	**[fAPP2123050310] JAMES RANCH UNIT 19**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	James Ranch Unit 19
Date Release Discovered	01/11/2026
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Freeze | Other (Specify) | Condensate | Released: 1 BBL | Recovered: 0 BBL | Lost: 1 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Freezing weather resulting in casing fluid in the low-pressure flare to burn off the condensate. Small fire around flare extinguished itself.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 542074
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 01/12/2026

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 542074
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	*Not answered.*
What method was used to determine the depth to ground water	*Not answered.*
Did this release impact groundwater or surface water	*Not answered.*
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	*Not answered.*
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	*Not answered.*
An occupied permanent residence, school, hospital, institution, or church	*Not answered.*
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	*Not answered.*
Any other fresh water well or spring	*Not answered.*
Incorporated municipal boundaries or a defined municipal fresh water well field	*Not answered.*
A wetland	*Not answered.*
A subsurface mine	*Not answered.*
An (non-karst) unstable area	*Not answered.*
Categorize the risk of this well / site being in a karst geology	*Not answered.*
A 100-year floodplain	*Not answered.*
Did the release impact areas not on an exploration, development, production, or storage site	*Not answered.*

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 542074
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	1/12/2026

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QUESTIONS

Action 618047

QUESTIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2601238242**
Incident Name	**NAPP2601238242 JAMES RANCH UNIT 19 @ FAPP2123050310**
Incident Type	**Fire**
Incident Status	**Remediation Closure Report Received**
Incident Facility	**[fAPP2123050310] JAMES RANCH UNIT 19**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	James Ranch Unit 19
Date Release Discovered	01/11/2026
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	*Not answered.*
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Freeze | Other (Specify) | Condensate | Released: 1 BBL | Recovered: 0 BBL | Lost: 1 BBL.
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Freezing weather resulting in casing fluid in the low-pressure flare to burn off the condensate. Small fire around flare extinguished itself.

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**More info needed to determine if this will be treated as a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**Yes**
Reasons why this would be considered a submission for a notification of a major release	**From paragraph A. "Major release" determine using:** **(2) an unauthorized release of a volume that:** **(a) results in a fire or is the result of a fire.**
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 08/26/2026

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	64
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	06/09/2026
On what date will (or did) the final sampling or liner inspection occur	07/20/2026
On what date will (or was) the remediation complete(d)	07/20/2026
What is the estimated surface area (in square feet) that will be reclaimed	148
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	148
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	No impacted soil identified.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 08/26/2026
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only *Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.*	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**605038**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**07/20/2026**
What was the (estimated) number of samples that were to be gathered	**8**
What was the sampling surface area in square feet	**200**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	148
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	148
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Confirmation soil sampling activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from the June 6, 2026, flare fire incident from a condensate release. Laboratory analytical results for all soil samples collected adjacent to the flare area indicated that all COC concentrations were compliant with the Site Closure Criteria. Based on laboratory analytical results, no further remediation activities are required. No impacted soil was identified at this Site as a result of the incident fire. Depth to groundwater is estimated to be greater than 100 feet bgs. Confirmation soil sample laboratory analytical results are compliant with the Closure Criteria. XTO believes these remedial actions are protective of human health, the environment, and groundwater and respectfully requests closure for Incident Number nAPP2600255913.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Richard Kotzur Title: Senior Project Manager Email: NMEnvNotifications@exxonmobil.com Date: 08/26/2026

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QUESTIONS (continued)

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 618047
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	9/11/2026