



Certificate of Analysis

Number: 6030-25121367-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Field:	PERMIAN_RESOURCES	Report Date:	12/19/2025
Station Name:	FALCON RIDGE CGL TARGA CHECK -- Met	Sampled By:	Adrian Guzman
Station Number:	16921C	Sample Of:	Gas
Station Location:	OP-L3821-CS001	Sample Type:	Spot
Sample Point:	Meter	Sample Conditions:	1226 psig, @ 107 °F
Property ID:	FMP/LSE N/A	Sample Date:	12/12/2025 07:55
Formation:	NEW_MEXICO	Received Date:	12/16/2025
County:	Lea, NM	Login Date:	12/16/2025
Well Name:	CDP	Effective Date:	12/01/2025
Type of Sample :	Spot-Cylinder	Flow Rate:	9865 MSCFD
Sampling Company:	SPL - OXY	Sampling Method:	Purge/Fill
Instrument:	70142339 (Inficon GC-MicroFusion)	Heating Method:	N/A
Last Inst. Cal.:	12/15/2025 0:00 AM	Method:	GPA 2286
Analyzed:	12/17/2025 14:07:27 by CDW	Cylinder No:	1111-010007

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia	
Hydrogen Sulfide	0.0000	0.4000	0.5599		GPM TOTAL C2+
Nitrogen	1.8466	1.8353	2.1114		6.644
Carbon Dioxide	4.5560	4.5280	8.1838		
Methane	71.3632	70.9250	46.7279		
Ethane	9.5189	9.4604	11.6824	2.527	
Propane	5.8893	5.8531	10.5995	1.611	
Iso-Butane	1.0611	1.0546	2.5173	0.345	
n-Butane	2.5919	2.5760	6.1488	0.811	
Iso-Pentane	0.8755	0.8701	2.5781	0.318	
n-Pentane	0.8537	0.8485	2.5141	0.307	
Hexanes	0.8496	0.8444	2.9884	0.347	
Heptanes	0.6762	0.6720	2.7653	0.310	
Octanes	0.1316	0.1308	0.6136	0.067	
Nonanes Plus	0.0018	0.0018	0.0095	0.001	
	100.2154	100.0000	100.0000	6.644	

Calculated Physical Properties

Calculated Molecular Weight	Total	C9+
Compressibility Factor	24.35	128.26
Relative Density Real Gas	0.9954	
	0.8443	4.4283

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1308.1	6974.4
Water Sat. Gas Base BTU	1285.7	6852.4
Ideal, Gross HV - Dry at 14.65 psia	1302.1	6942.4
Ideal, Gross HV - Wet	1279.3	6817.9

Comments: Calculations completed utilizing GPA-2145 at a temperature base of 60°F
Reran to confirm GC.
H2S Field Content: 0.4 %

Petroleum Chemist

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility Id#** fAPP2331575145**Facility:** Falcon Ridge Tankless CPF**Duration of Event:** 1 Hour 46 Minutes**Start Time:** 08:43 AM**Cause:** Emergency Flare > Third Party Downstream Activity > Targa > Operational Issues**Method of Flared Gas Measurement:** Gas Flare Meter**Operator:** OXY USA, Inc.**Flare Date:** 09/01/2026**MCF Flared:** 460**End Time:** 10:29 AM

1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in by a third-party midstream pipeline operator, which negatively impacted OXY's ability to send gas to them. This sales gas pipeline interruption, restriction, or complete shut-in occurred downstream of OXY's custody transfer point and was outside OXY's ability to foresee, avoid, or prevent. The event did not result from any upstream facility activity by OXY that could have been reasonably anticipated or avoided, nor could it have been prevented through good design, operation, or preventative maintenance practices. In this instance, Targa, a third-party midstream operator, experienced multiple sudden emergency shutdowns due to operational issues on its system. Consequently, OXY's sales gas flow to Targa was unexpectedly interrupted and backed up when Targa's sales gas intake valve repeatedly closed, causing facility pressure to reach the established flare setpoints and triggering intermittent flaring events. Targa personnel did not provide advance or subsequent notification to OXY staff regarding the potential interruption of gas intake caused by their operational issues on their end, until after flaring was triggered. OXY's field and operations teams continuously monitor facility performance for any deviations from standard operating parameters, and upon initiation of flaring, OXY field personnel promptly implemented procedures to reduce output from several wells, ensuring that field pressure remained below the facility's established flare trigger setpoints to terminate the flaring event, which took some time to do. Flaring is implemented as an essential safety protocol to manage excess gas resulting from operational disruptions caused by third-party downstream operators. This critical safety process allows us to control facility overpressure, safely combust excess gas, and mitigate potential risks including equipment damage, leaks, or explosions, thereby ensuring the protection of our operations, equipment, and field personnel. OXY's operations and facility equipment were operating normally and at full capacity before the flaring event. This event transpired outside of OXY's control; however, OXY has comprehensive strategies to effectively manage and minimize emissions to the fullest extent possible.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has 98% combustion efficiency to lessen emissions as much as possible. In this instance, Targa, a third-party midstream operator, experienced multiple sudden emergency shutdowns due to operational issues on its system. Consequently, OXY's sales gas flow to Targa was unexpectedly interrupted and backed up when Targa's sales gas intake valve repeatedly closed, causing facility pressure to reach the established flare setpoints and triggering intermittent flaring events. Targa personnel did not provide advance or subsequent notification to OXY staff regarding the potential interruption of gas intake caused by their operational issues on their end, until after flaring was triggered. OXY's field and operations teams continuously monitor facility performance for any deviations from standard operating parameters, and upon initiation of intermittent flaring, OXY field personnel promptly

implemented procedures to reduce output from several wells, ensuring that field pressure remained below the facility's established flare trigger setpoints to terminate the flaring event, which took some time to do. This event transpired outside of OXY's control; however, OXY has comprehensive strategies to effectively manage and minimize emissions to the fullest extent possible

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY is unable to implement or take corrective actions to resolve the underlying cause or prevent future instances of third-party midstream operator's gas flow restriction, shut-in, or suspension within their offload sales gas pipeline, as these issues occur beyond OXY's custody transfer point and lie outside the company's control. Operational challenges at Targa, which affect its ability to manage sales gas flow volumes from OXY may consequently limit OXY's capacity to continue its sales gas transmission. In these instances, excess sales gas must be flared to ensure safety when sales gas line pressures reach hazardous levels, potentially impacting Oxy's operations, equipment, and field personnel. OXY is dedicated to minimizing emissions wherever feasible and strives to maintain effective communication with both downstream and midstream operators, when practical, to address such issues promptly and efficiently.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 624440

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 624440
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 624440

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 624440
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2331575145] Falcon Ridge Tankless CPF

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party Downstream Activity > Targa > Operational Issues

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	4,000
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 624440

QUESTIONS (continued)

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	Action Number: 624440
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/01/2026
Time vent or flare was discovered or commenced	08:43 AM
Time vent or flare was terminated	10:29 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 460 Mcf Recovered: 0 Mcf Lost: 460 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in by a third-party midstream pipeline operator, which negatively impacted OXY's ability to send gas to them.
Steps taken to limit the duration and magnitude of vent or flare	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY is unable to implement or take corrective actions to resolve the underlying cause or prevent future instances of third-party midstream operator's gas flow restriction, shut-in, or suspension within their offload sales gas pipeline, as these issues occur beyond OXY's custody transfer point and lie outside the company's control.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/14/2026