
September 4, 2026

EMNRD – Oil Conservation Division
506 W. Texas
Artesia, New Mexico 88210

SUBJECT: Liner Inspection and Closure Report for North Thistle 3 CTB 1– August 7, 2026 Site Visit

Incident ID: nAPP2619052454
Facility ID (Name): fAPP2130622273 (NORTH THISTLE 3 CTB 1)
Facility Location: Unit P of Section 3, Township 23 South, Range 33 East, New Mexico
Facility GPS Coordinates: 32.32966643, -103.554004
Lea County, New Mexico

Introduction

KLJ Engineering (KLJ) has prepared this report on behalf of Devon Energy Production Company, LP (Devon), to document liner inspection activities conducted at the North Thistle 3 CTB 1 facility (Site) on August 7, 2026, following the accidental release of produced water that occurred on July 9, 2026 (Incident ID nAPP2619052454).

Site Information and Background

The Site is located approximately 20.22 miles southwest of Eunice, New Mexico, on New Mexico State Land Office (NMSLO) property. The Site lies within Unit P, Section 3, Township 23 South, Range 33 East, in Lea County. KLJ conducted a liner inspection and associated site characterization in accordance with 19.15.29.11 and 19.15.29.12 of the New Mexico Administrative Code (NMAC) to assess the integrity of the containment system and evaluate any potential environmental impacts resulting from a release.

Release Description and Immediate Response

On July 9, 2025, a Devon lease operator identified a leak on the water transfer pump within the lined secondary containment that houses the storage tanks at the Site. The release consisted of 21 barrels (bbls) of produced water and was fully contained within the lined secondary containment system with a total of 21 bbls recovered. On July 9, 2026, Devon submitted the initial Notice of Release (NOR) to the New Mexico Energy, Minerals, and Natural Resources Department – Oil Conservation Division (NMOCD) via the Operator's Electronic Permitting and Payment Portal and to NMSLO via email. Subsequently, a Form C-141 was submitted on the same date.

The incident did not result in a release exceeding 25 bbls and therefore is not classified as a *major release* under 19.15.29.7(A)(1) NMAC, which requires enhanced notification procedures.

Site Characterization Summary

The Site is underlain by Quaternary eolian deposits and alluvium derived from sandstone. Terrain for the Site and immediate surrounding area includes terraces, piedmonts, dunes fields, or upland plains at elevations ranging from 2,842 to 4,500 feet above mean sea level (amsl). Slopes range from 0 to 15 percent, usually less than 5 percent where low stabilized hummocks or dunes occur, with 8 to 13 inches

of average annual precipitation. Soil within the Site tends to be well-drained or excessively drained, with low to moderate water-holding capacity.

The USDA – Web Soil Survey (WSS) identifies the predominant soil type at the Site as Kermit-Palomas fine sands that is deep or very deep. Surface textures are sand loam, fine sand, or loamy fine sand. Underlying material textures are loamy fine sand, fine sand, sand or fine sandy loam. Course textures and rapid drying of the surface may cause the soil to become windblown and form low hummocks or dunes around shrubs.

Vegetation in the proximity of the Site reflects a drought-tolerant grassland community adapted to arid conditions, consisting primarily of native grasses, including giant dropseed, other dropseeds, threeawns, and blustems, with scattered shrubs. Vegetative cover provides surface stabilization and limits erosion potential under typical climatic conditions. However, historical fire suppression may have contributed to increased woody plant abundance, which has reduced grass species. Additionally, drought conditions compounded with excessive grazing likely have driven many grass species out of competition with scrubs and may result in a shinnery oak dominated plant community.

No surface water features were identified within 300 feet of the Site. The nearest significant watercourse and wetland (riverine) is located approximately 1.02 miles southeast of the Site, and the nearest playa feature is located approximately 1.63 miles southeast of the Site. These distances comply with the setback requirements of 19.15.29.12(C)(4) NMAC.

Based on New Mexico Office of the State Engineer (NMOSE) records, the nearest Point of Diversion (POD) C-04767-POD1 is located at the Site and consists of a temporary borehole advanced to a depth of approximately 55 feet below ground surface (bgs), with no groundwater encountered. The nearest domestic well used for stock watering purposes, NMOSE C-03582-POD1, is 1.43 miles southeast of the Site.

The Site is located within a designated low karst potential zone. The nearest medium potential karst zone is located 14.9 miles to the west. The Site is in a FEMA flood hazard area identified as FEMA Zone D (undetermined hazard); the nearest identified FEMA flood hazard area, classified as Zone A, is 21 miles to the west.

Additional information detailing the results of the Site characterization findings can be found in **Appendix B**.

Cultural Properties Protection (CPP) and Biological Compliance Statement

The incident scope at the Site is limited to remediation with no new surface disturbance and therefore qualifies for “Acknowledgement-Only Requirements” under 19.2.24.10(A)(8) NMAC. Activities are located entirely within the active lease agreement on the existing wellpad inside the secondary-lined containment and are considered previously disturbed.

KLJ conducted a desktop review of available online databases and screening tools to identify potentially sensitive biological resources within and surrounding the lease boundary. The results of the desktop review are provided in **Appendix E**. No sensitive biological resources were identified within or in proximity to the facility. Limited disturbance poses low risk to most native wildlife, and no special status species

habitats were listed. Additionally, as previously described, all remediation activities will occur within previously disturbed areas of the well pad.

Closure Criteria

Table 1 summarizes key Site and Incident information relevant to closure evaluation, as required under 19.15.29.12 NMAC. This includes details such as the release source, location, containment status, and site-specific features that may influence closure requirements. While contamination thresholds and applicable concentration limits are not listed in this table, the information provided supports regulatory assessment of whether the release meets criteria for closure. In accordance with NMAC 19.15.29.11(A)(5)(b), if the release occurred within lined, impermeable secondary containment with no evidence of escape, it may qualify for reduced remediation requirements or a No Further Action (NFA) determination.

Table 1: Release Information and Closure Criteria Limits			
Depth to Ground Water Determination: 51-100 feet bgs			
Site Name	North Thistle 3 CTB 1	Company	Devon Energy Production Company, LP
Facility ID	fAPP2130622273	ULSTR GPS	P-3-23S-33E 32.32966643, -103.554004
Lease ID	V082330001	Land Status	NM State Land Office
Incident ID	nAPP2619052454	Date Of Release	7/9/2026
Source of Release	Leak on water transfer pump	Volume Released/Recovered	21 bbls/21 bbls pw
Specific Features	DTGW: 51-100 ft bgs (no groundwater encountered); POD on Site; Low karst potential; No surface water within 300 ft; FEMA Zone D.		

Liner Inspection Activities

A notification of inspection scheduled for August 7, 2026, was provided to Devon via email on August 4, 2026. Official notification was submitted to OCD through the Operator's Permitting and Payment Portal, and notification was provided to NMSLO by email on August 5, 2026, in accordance with 19.15.29.11(A)(5)(a)(iii) NMAC. A copy of the notifications is included in **Appendix C**.

During the visit, KLJ personnel conducted a visual inspection of the secondary containment to verify liner integrity. Observations included checks for perforations, tears, UV damage, or defects that could compromise containment performance. The liner was confirmed to be intact, with no observed integrity issues or conditions requiring repair or replacement. Photographic documentation is included in the Liner Inspection Field Notes & Photolog Report (**Appendix A**).

Conclusion

Based on the findings of the liner inspection, KLJ concludes that liner integrity is adequate to contain fluids and there are no further actions required in relation to incident nAPP2619052454.

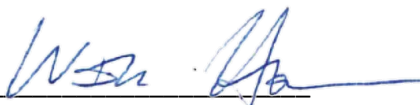
Based on the site assessment and activities conducted, Devon respectfully requests closure of incident nAPP2619052454 a No Further Action (NFA) determination.

Submitted and prepared by:
KLJ Engineering

Written By
Name: Monica Peppin
Title: Environmental Specialist II

Signature:  _____

Reviewed By
Name: Will Harmon, P.G.
Title: Environmental Project Manager

Signature:  _____

Included Appendices

Appendix A – LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT
Appendix B – CLOSURE CRITERIA RESEARCH
Appendix C – CORRESPONDENCE

APPENDIX A

LINER INSPECTION FIELD NOTES & PHOTOLOG REPORT

Environmental Site Inspection Field Notes & Photolog Report



Site & Incident Information

Client:	Devon Energy	Date:	August 7, 2026
Site:	North Thistle 3 CTB 1	Arrival Time:	9:55 AM
Incident ID:	nAPP2619052454	County:	Eddy
GPS:	32.32966643, -103.554004	Lease ID:	VB082330001
Land Status:	SLO	Facility ID:	fAPP2130622273

Observations and Field Notes

 **Linear Inspection** 8/08/2026 8:39 AM

CALCULATED BY _____ DATE _____
CHECKED BY _____ DATE _____

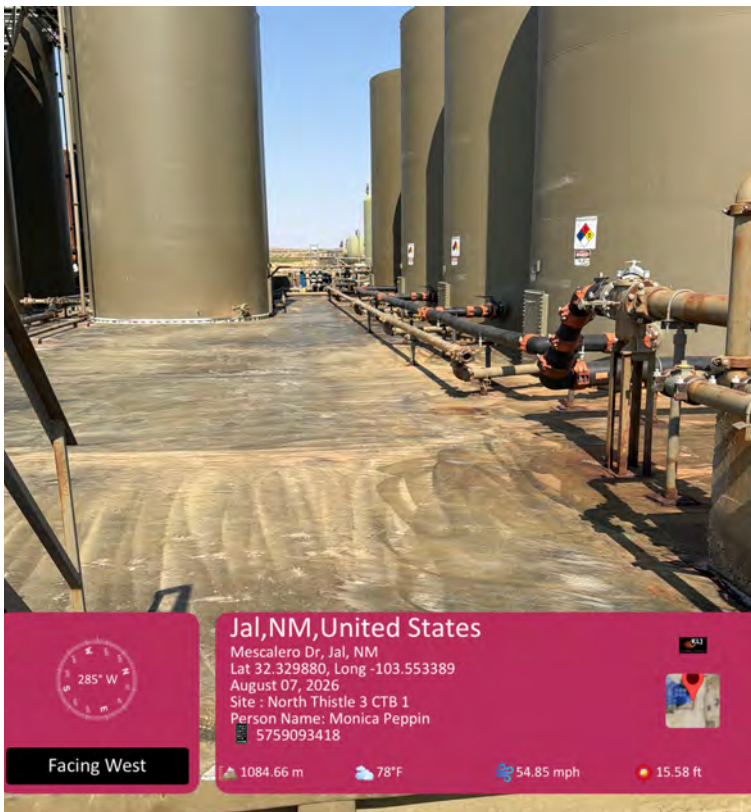
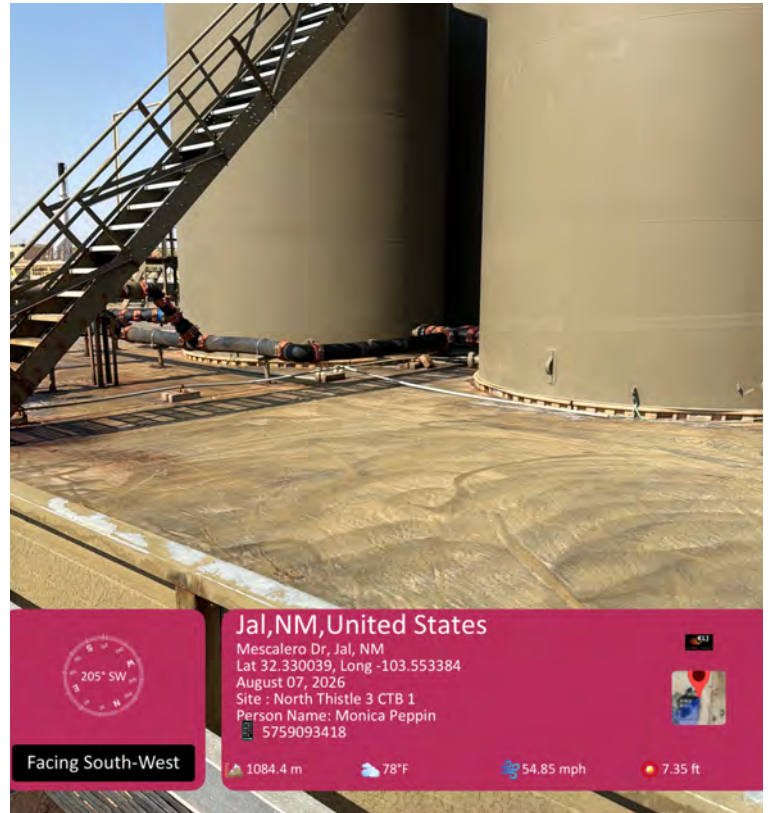
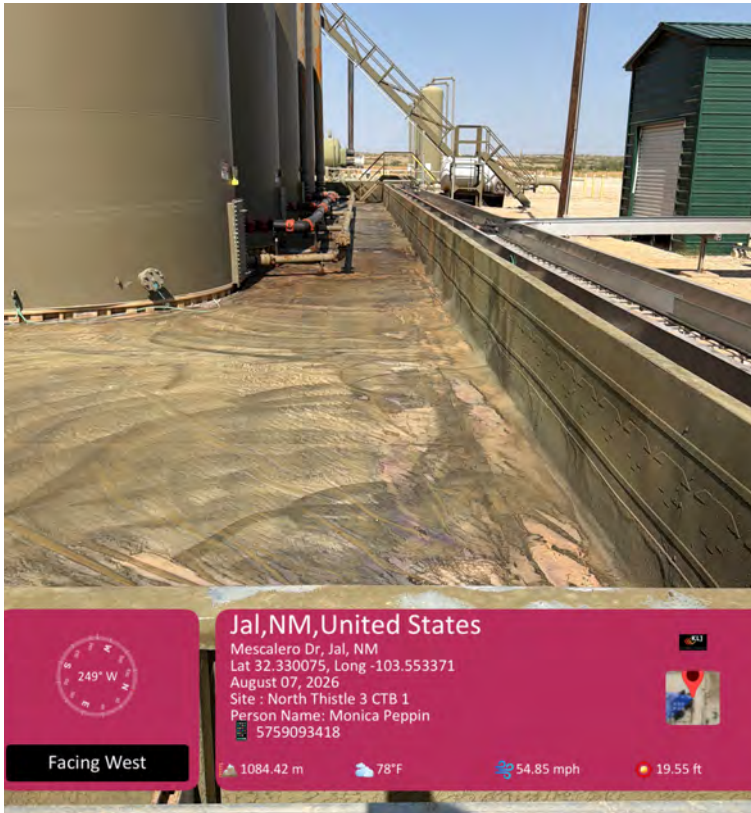
- Arrive on site, JHA, check surroundings
- Begin Inspection by visually observing liner by walking the containment
- Checking liner for any abrasions, rips, tears, cuts and UV damage
- Photos taken at different angles and each cardinal direction to verify visual observations.
- No signs of liner being compromised or breached leading to fluids outside of containment.
- Liner integrity confirmed, passes inspection.

 8/08/2026



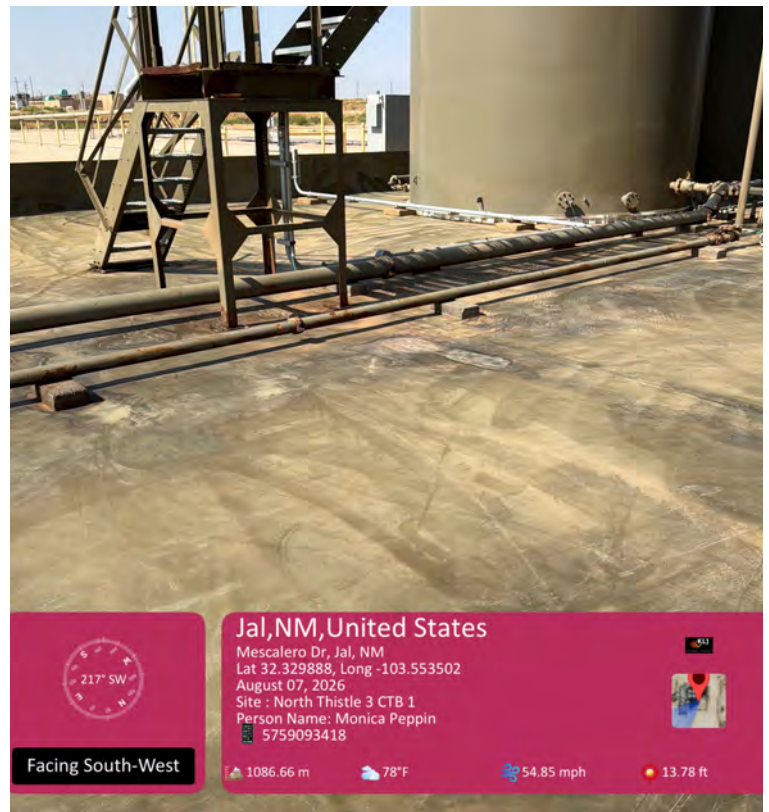
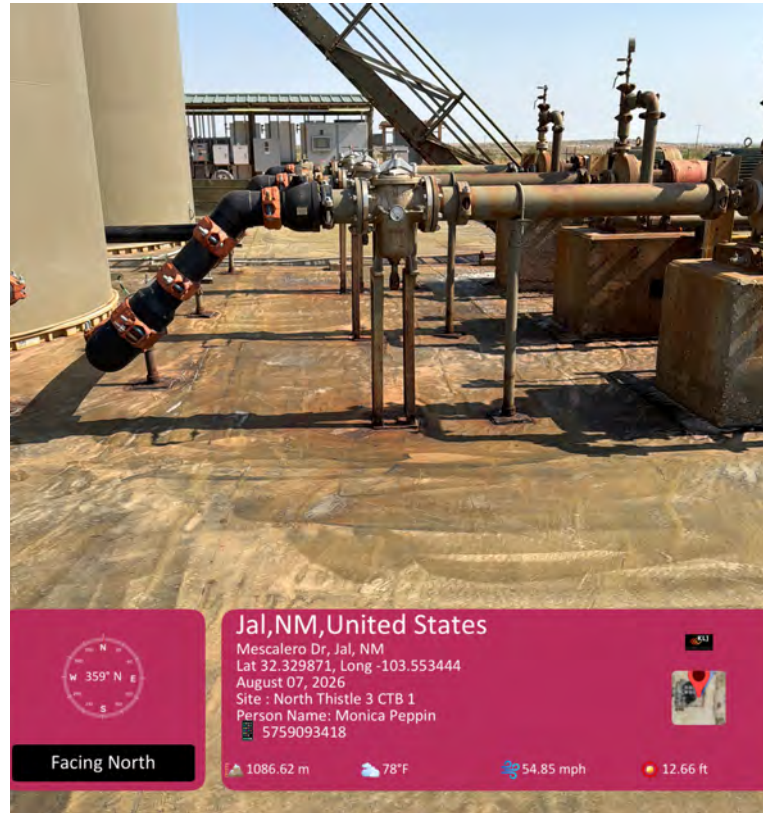


Photolog



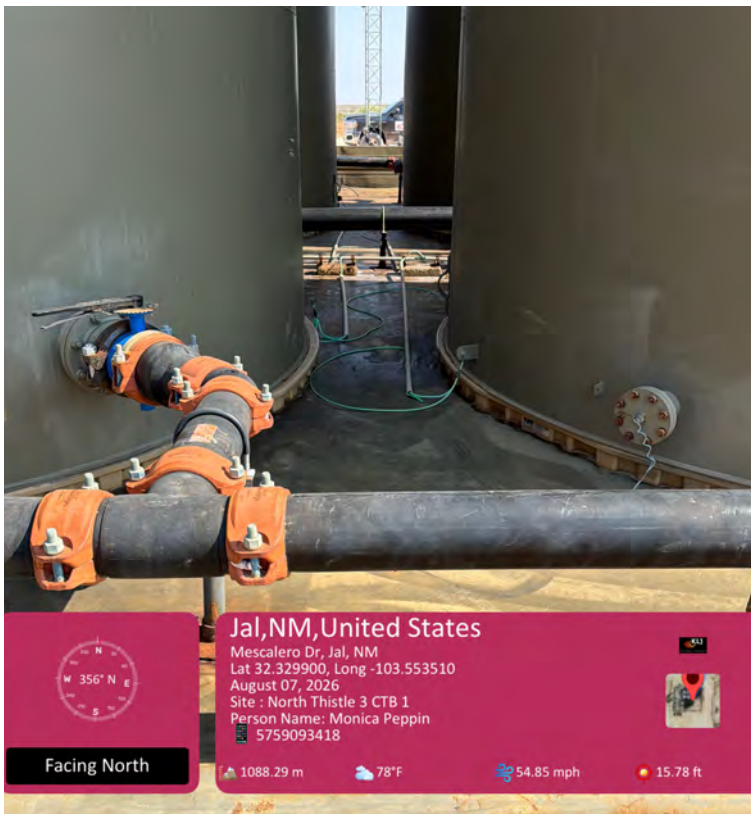
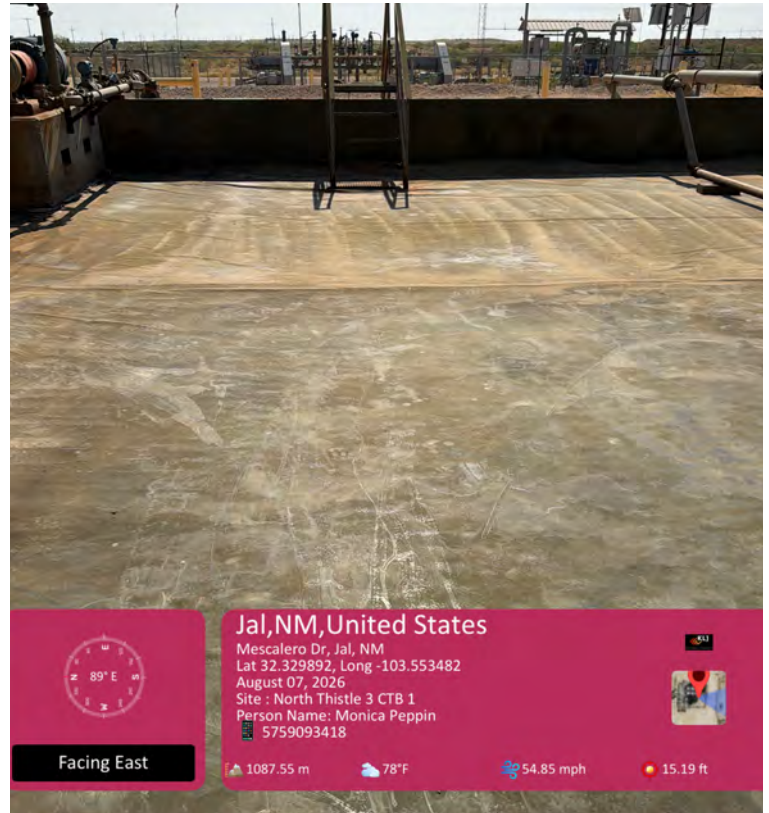
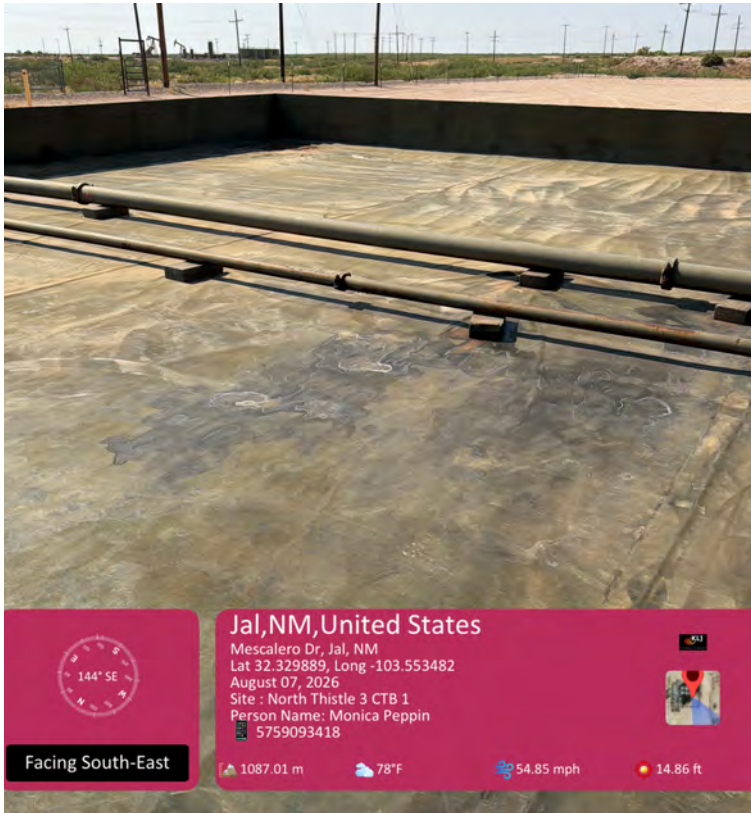


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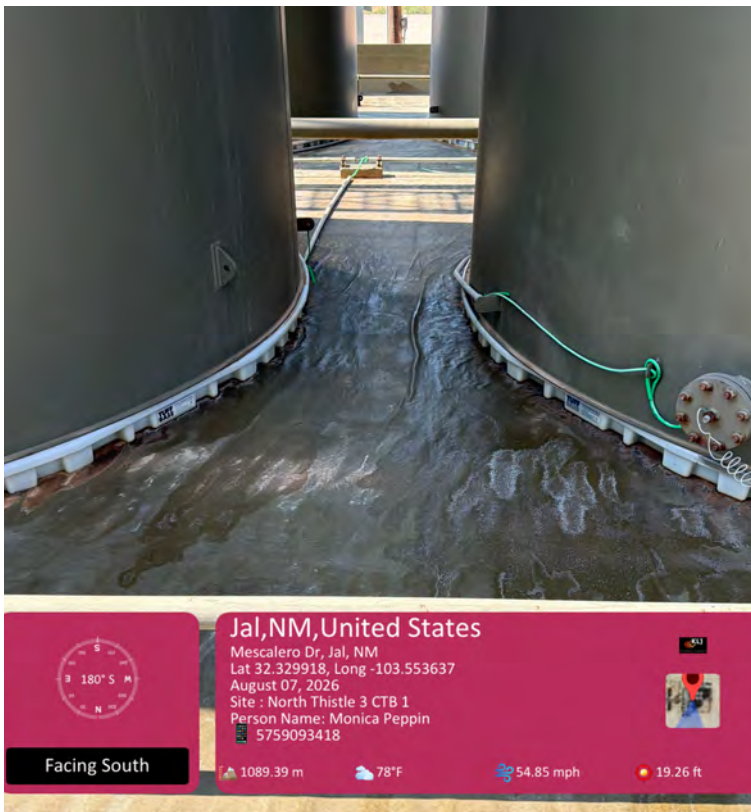


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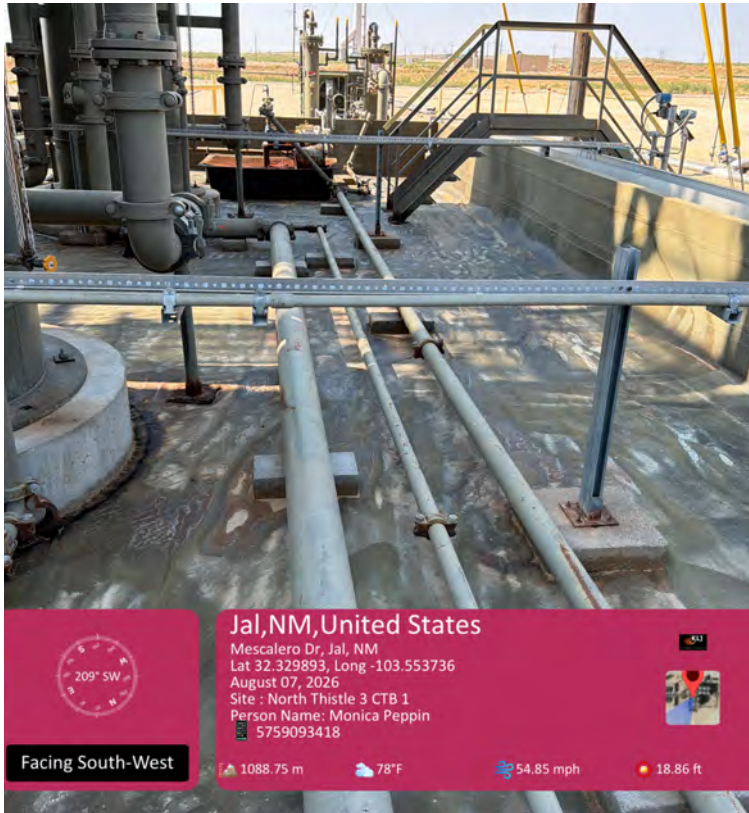


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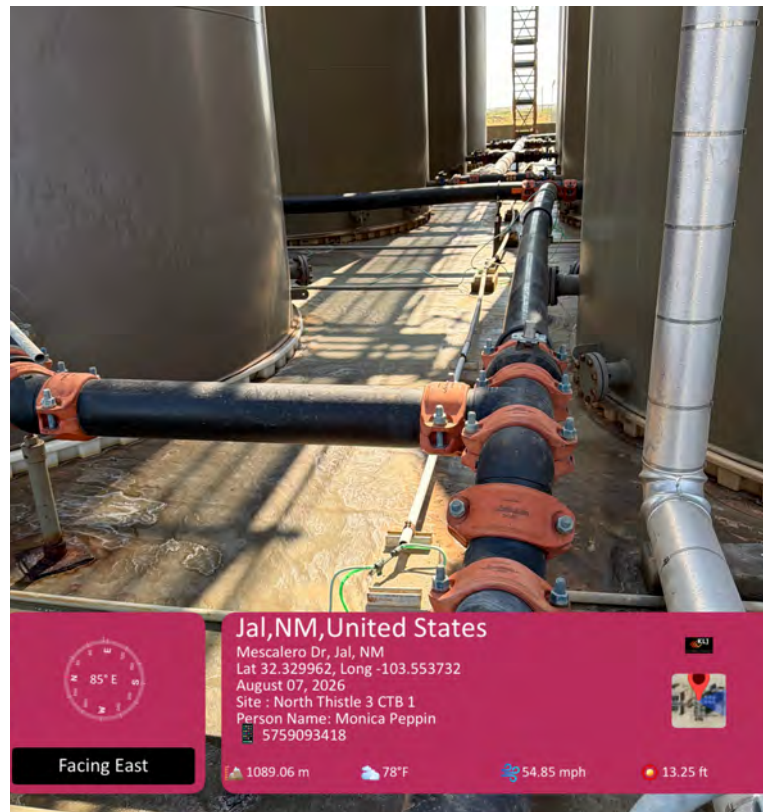
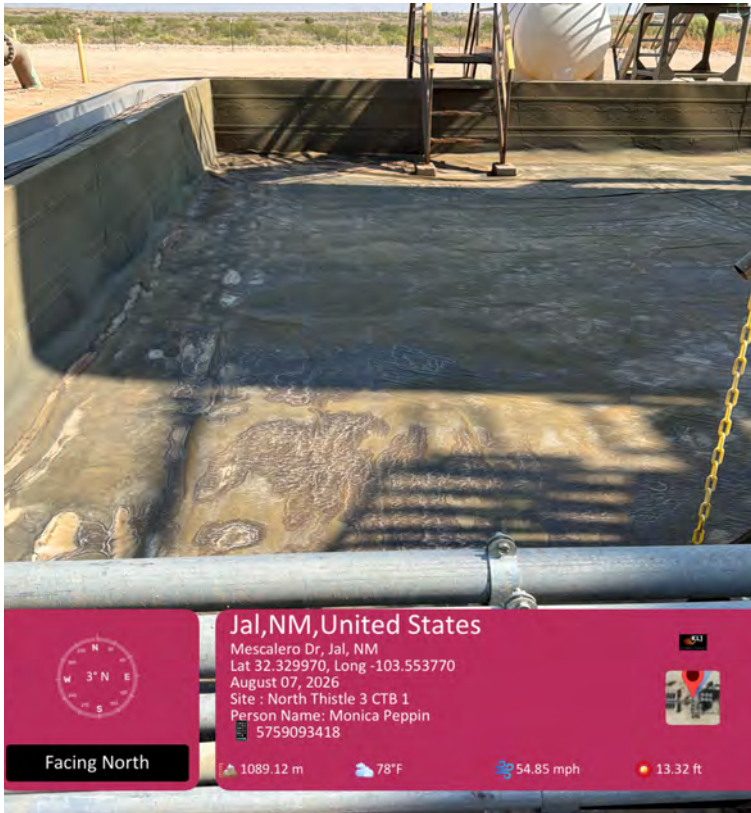


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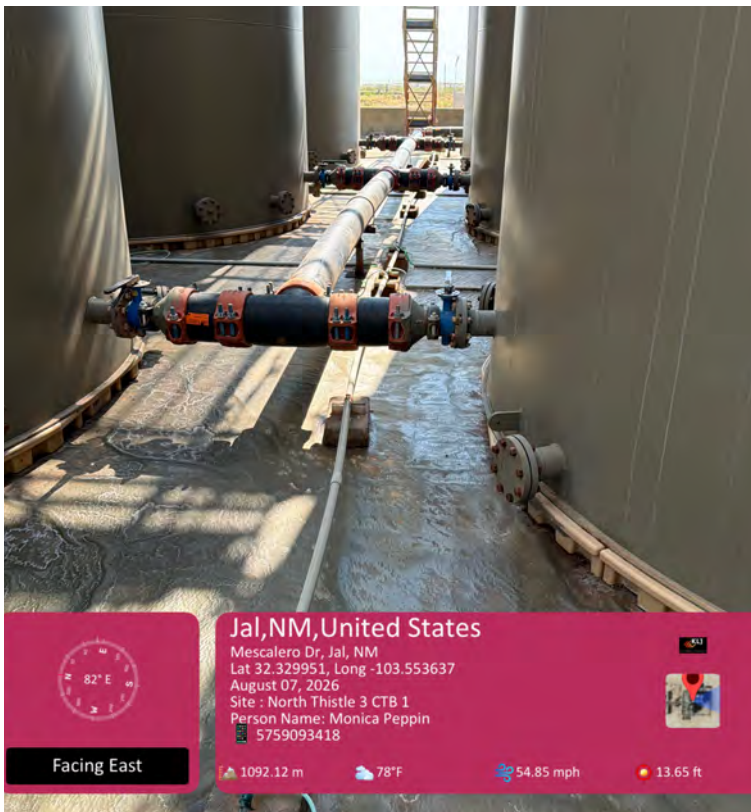
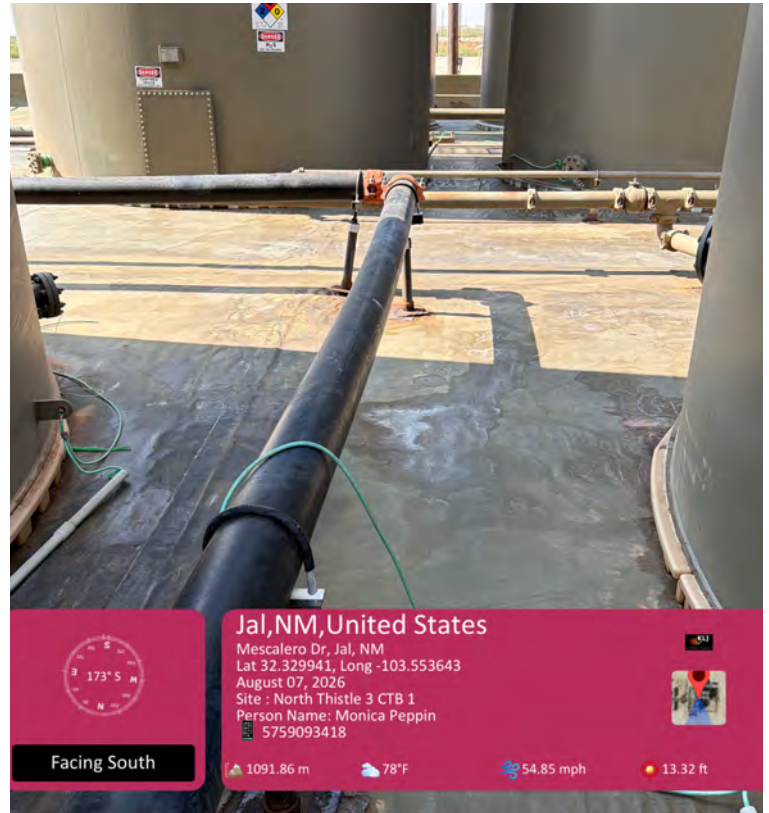


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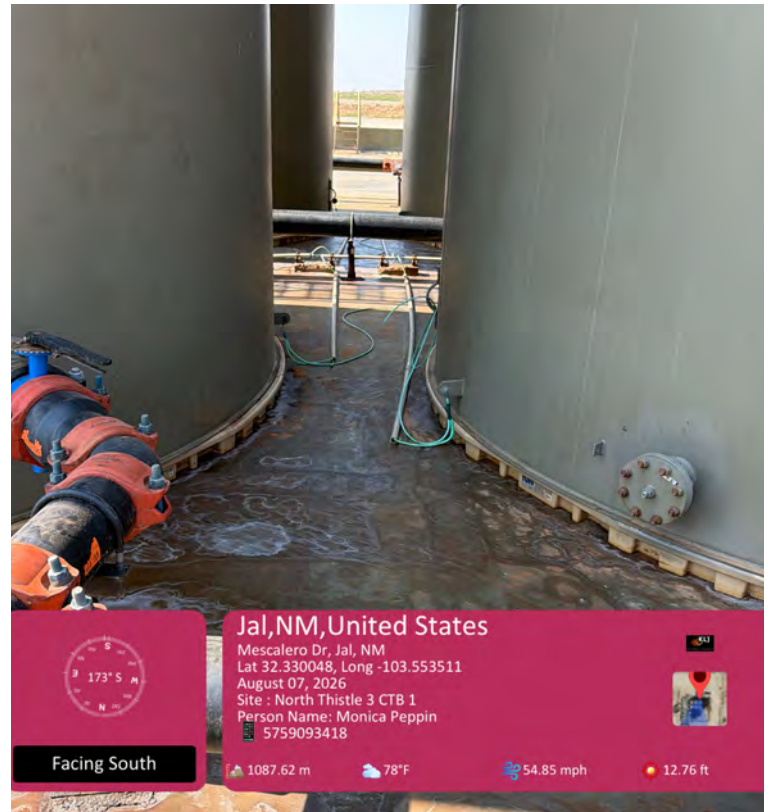


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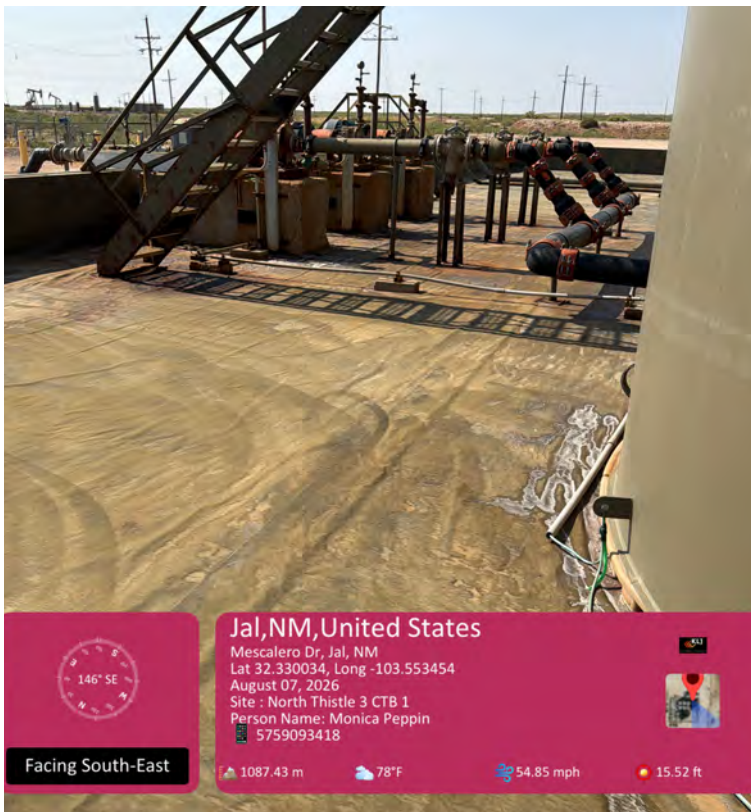


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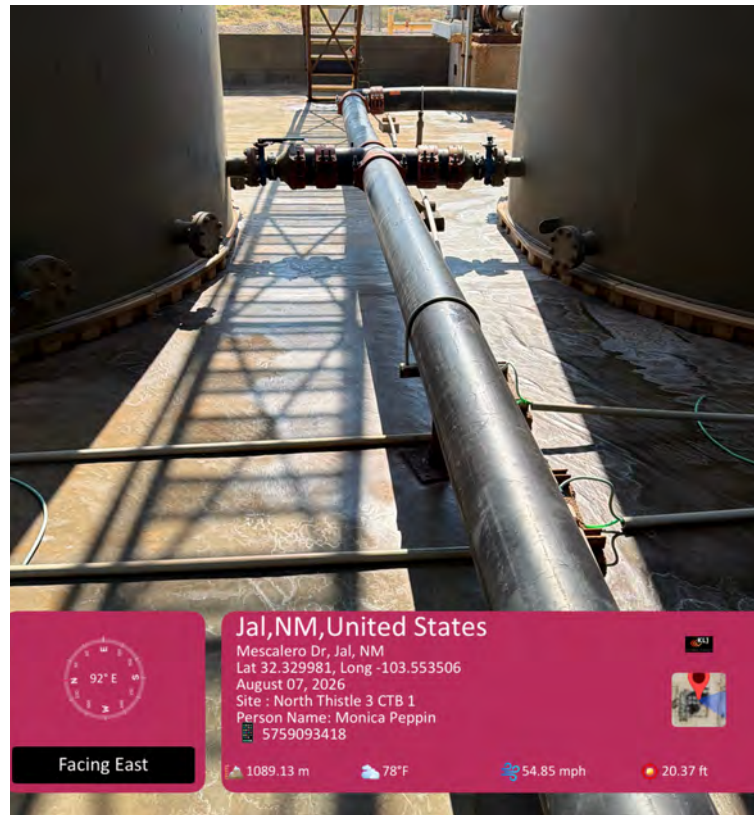
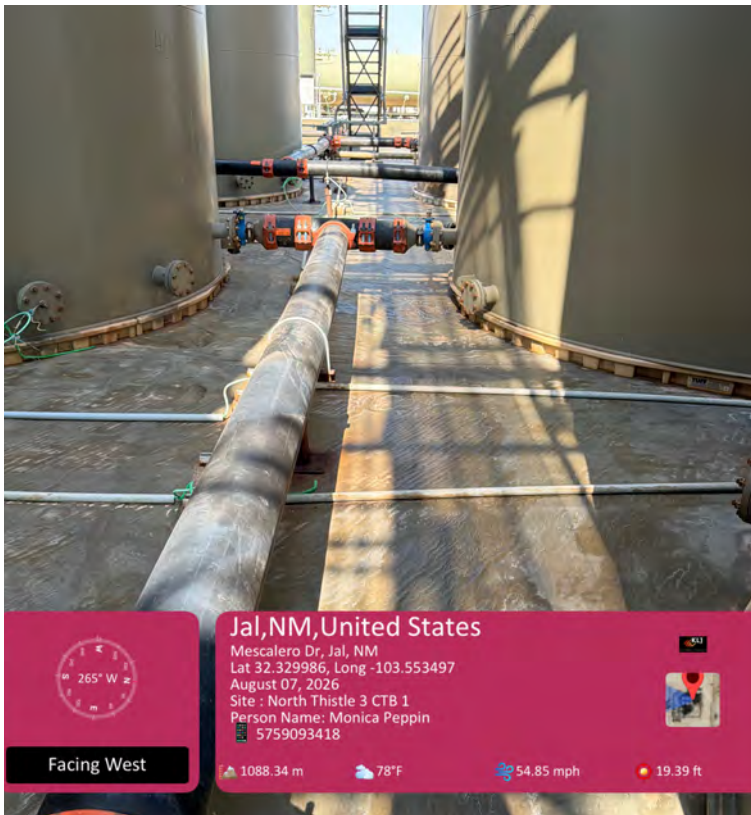


Photolog





Photolog





Additional Notes & Recommendations

- No further action necessary.
- Upload photos and notes.
- Complete closure report and submit for approval.

Acknowledgement & Signature

Technician: Monica Peppin

Date: August 7, 2026

Signature: 

Departure
Time: 10:31 PM

APPENDIX B

CLOSURE CRITERIA RESEARCH

North Thistle 3 CTB 1

Incident ID: nAPP2619052454

Coordinates: 32.32966643, -103.554004

Facility ID: fAPP2130622273

Containment Area: Approx 12,573 sq ft

Legend

-  Containment Area
-  North Thistle 3 CTB 1



NorthThistle 3 CTB 1

Google Earth

400 ft

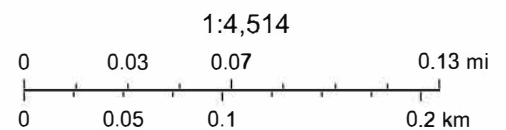


North Thistle 3 CTB 1 - Nearest Pod for DTGW Determination



11/23/2025, 10:41:22 AM

-  OSE Pod 04797-P OD 1 **Pod Located on Site**
-  OSE District Boundary
-  Soil & Water Conservation Districts



Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

N. Thistle

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) C-4767 POD1		WELL TAG ID NO.		OSE FILE NO(S) C-4767			
	WELL OWNER NAME(S) Devon Energy Resources				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 205 E. Bender Road #150				CITY Hobbs	STATE NM	ZIP 88240	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 19	SECONDS 44.92 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. 1833		NAME OF LICENSED DRILLER Jason Maley			NAME OF WELL DRILLING COMPANY Vision Resources		
	DRILLING STARTED 12-13-23		DRILLING ENDED 12-13-23		DEPTH OF COMPLETED WELL (FT) 55'	BORE HOLE DEPTH (FT) 55'	DEPTH WATER FIRST ENCOUNTERED (FT) Dry	
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry	DATE STATIC MEASURED 12-18-23	
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:						CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐	
	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	45'	6"	2" PVC SCH40	Thread	2"	SCH40	N/A
	45'	55'	6"	2" PVC SCH40	Thread	2"	SCH 40	.02
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL <i>*(if using Centralizers for Artesian wells- indicate the spacing below)</i>	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				None pulled and plugged0				

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO. <u>C-4767-POD1</u>	POD NO. <u>1</u>	TRN NO. <u>750184</u>
LOCATION <u>Expl 23.33.03.144</u>	WELL TAG ID NO. <u> </u>	PAGE 1 OF 2

[illegible]

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 09/22/2022)	
FILE NO. C-4767-POD 1	POD NO. 1	TRN NO. 750184	
LOCATION Enal 23.33.03.144	WELL TAG ID NO. —	PAGE 2 OF 2	

Mike A. Hamman, P.E.
State Engineer



well Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 750184
File Nbr: C 04767
Well File Nbr: C 04767 POD1

Jan. 12, 2024

DALE WOODALL
DEVON ENERGY RESOURCES
205 E BENDER ROAD #150
HOBBS, NM 88240

Greetings:

The above numbered permit was issued in your name on 08/18/2023.

The Well Record was received in this office on 01/12/2024, stating that it had been completed on 12/13/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 08/17/2024.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Maret Thompson".

Maret Thompson
(575) 622-6521

drywell

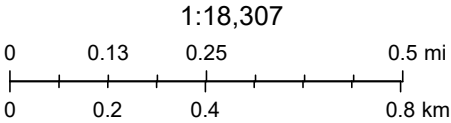
North Thistle 3 CTB 1 - Nearest Domestic Well Map



11/3/2025, 1:32:05 PM

- Override 1
- GIS WATERS PODs
- Pending
 - Active
 - Plugged

Nearest Domestic Pod
C-03582-Pod1
Use
Livestock Watering
Distance
1.43 miles



Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community



NEW MEXICO OFFICE OF THE STATE ENGINEER

CHANGE OF OWNERSHIP OF 72-12-1 PERMIT FOR (check one):



☐ Individual	☐ Corporation
☐ Trustee	☐ Partnership
☐ Estate	☒ Limited Liability Co.

1. OWNER OF RECORD (Seller)

Name: Limestone Livestock, LLC	Name:	
Phone: ☐ Home ☐ Cell	Phone: ☐ Home ☐ Cell	
Phone (Work):	Phone (Work):	
a. Owner of Record File No: C-3582	b. Sub-file No.: n/a	c. Cause No.: n/a

2. NEW OWNER (Buyer) Note: If more owners need to be listed, attach a separate sheet. Attached? ☐ Yes

Name: Limestone Basin Properties Ranch, LLC	Name:
Contact or Agent: check here if Agent ☐ John Langdon	Contact or Agent: check here if Agent ☐
Mailing Address: 3300 North A Street, Building 1, Suite 220	Mailing Address:
City: Midland	City:
State: TX Zip Code: 79705	State: Zip Code:
Phone: ☐ Home ☐ Cell	Phone: ☐ Home ☐ Cell
Phone (Work): (210)-835-8057	Phone (Work):
E-mail (optional): john@bpranches.com	E-mail (optional):

Required: Submit warranty deed(s) or other instrument(s) of conveyance properly recorded with the county clerk's office.

3. PURPOSE OF USE & AMOUNT CONVEYED

Check all that apply: ☐ Domestic ☒ Livestock ☐ Multiple House ☐ Drinking & Sanitary	Amount of Water (acre-feet per annum): 3.0
---	---

4. LIST ALL KNOWN WELL (POD) FOR THE 72-12-1 PERMIT CONVEYED

OSE POD No.	Well Tag ID No. (if applicable)	Subdivision	Section or X	Township or Y	Range
C-3582 POD1	n/a	SE/4NW/4NW/4	14	23S	33E

5. CHECK HERE IF WELL IS SHARED BY MULTIPLE HOUSEHOLDS: ☐

Note: Attach an updated list of lots served and owner contact information.

FOR OSE INTERNAL USE

Change of Ownership, Form wr-02d, Rev 9/08/17

File No.: C-3582	Trn. No.: 642 D63	Well Tag ID No. (if applicable):
Trans Desc. (optional): COWIP	Sub-Basin: C	Receipt No.: 2-40579

6. ADDITIONAL STATEMENTS OR EXPLANATIONS

For questions and to return for filing with the appropriate County Clerk, please return to:
 Attn: Chris Cortez, Atkins Engineering Associates, Inc.
 2904 W 2nd St.
 Roswell, NM 88201

ACKNOWLEDGEMENT FOR INDIVIDUAL

I, We (name of owner(s)), _____
 Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Signature _____

Signature _____

State of _____)
 County of _____)
 ss.

This instrument was acknowledged before me this _____ day of _____ A.D., 20 _____, by (name of owner(s)):

Notary Public: _____

My commission expires: _____

ACKNOWLEDGEMENT FOR CORPORATION

I, We (name of owner(s)), John Langdon, CFO on behalf of Limestone Basin Properties Ranch, LLC
 Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Officer Signature _____

Officer Signature _____

State of Texas)
 County of Midland)
 ss.

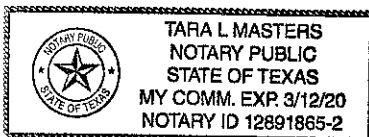
This instrument was acknowledged before me this 31 day of January A.D., 20 19, by the following on behalf of said corporation.

Name of Officer: John Langdon

Title of Officer: CFO

Name of Corporation Acknowledging: Limestone Basin Properties Ranch, LLC

State of Corporation: Delaware



Notary Public: _____

My commission expires: 3/12/20

FOR USE INTERNAL USE

Change of Ownership, Form wr-02d, Rev 9/08/17

File No.: <u>C-3582</u>	Trn. No.: <u>642 063</u>	Well Tag ID No. (if applicable): _____
Trans Desc. (optional): <u>COWNE</u>	Sub-Basin: <u>C</u>	Receipt No.: <u>2-40579</u>

Page 2 of 2

LIMESTONE LIVESTOCK

QUITCLAIM WATER DEED AND ASSIGNMENT

LIMESTONE LIVESTOCK, LLC, a New Mexico limited liability company ("Grantor"), for consideration paid, quitclaims, grants and assigns to **LIMESTONE BASIN PROPERTIES RANCH, LLC**, a Delaware limited liability company, having an address of 18 Desta Drive, Midland, Texas 79705 ("Grantee"), the following, pertaining to or located on or above (a) the real property in Lea County, New Mexico more particularly described on Exhibit A attached hereto and incorporated herein (the "Deeded Land"), (b) the real property subject to New Mexico State Agricultural Leases Nos. GR 2287, GT 2728 and GT 3124 (the "State Lease Land"), and (c) and the real property subject to the San Simon Swale I-76048 and San Simon Swale II-76148 Federal grazing allotment permits (the "Federal Lease Land"; the Deeded Land, the State Lease Land and the Federal Lease Land referred to, collectively, as the "Land"): any and all water, water rights, flood rights and other rights relating to water, whether perfected or unperfected, decreed or undecreed, adjudicated or unadjudicated, licensed or unlicensed, permitted or unpermitted, declared or undeclared, Mendenhall, surface or underground, appropriated or unappropriated, or other, associated with or held, used, or useful in connection with, or with points of diversion or places of use on, the Lands, including, without limitation, all rights, titles and interests in, to and under the New Mexico State Engineer File Numbers listed on Exhibit B attached hereto and incorporated herein, TOGETHER WITH any and all (i) rights, titles, interests and claims in, to or under, and applications and permits for, associated with or relating to any of the foregoing; (ii) storage rights, purchase contracts, sale contracts, leases, taps, withdrawal rights, diversion rights, rights, claims and entitlements associated with beneficial use, and other rights, in, to or under or associated with or relating to any of the foregoing; (iii) pending and approved applications for permits, and permits, to appropriate water for any purpose from a point of diversion or place of use on the Land or to drill a water well on the Land for any purpose, including but not limited to exploration for or production of water or for monitoring water levels or water quality; (iv) canals and canal rights, ditches and ditch rights, acequia and acequia rights, springs and spring rights, and reservoirs and reservoir rights, located or having a place of use on, or relating to water or water rights associated with or held, used or useful in connection with, or with points of diversion or places of use on, the Land; (v) shares of stock and other interests in any irrigation, ditch or reservoir company that provides, may provide, or has provided water to the Land; (vi) all water wells (including, without limitation, domestic, livestock, commercial, industrial, exploration, monitoring and irrigation wells), and rights associated with water wells on or having a place of use on, or relating to water or water rights associated with or held, used or useful in connection with, or with points of diversion on, the Land; (vii) points of diversion, water well bores, water exploration drill holes, pumps, pumping stations, motors, meters, casing, tubing, pipes, pipelines, pipeline equipment and facilities, irrigation equipment and facilities, livestock, game and other animal watering equipment and facilities, electric power lines and other utility equipment and facilities, tanks, dams, weirs, other diversion works, ditches, acequias, headgates, turnouts, and other equipment, facilities, property, structures and devices associated with, used or useful in connection with any of the foregoing, including without limitation the diversion, conveyance, measurement, storage or use of the foregoing water, water rights, other rights, applications, permits, claims, entitlements and contracts, or located on the Land, or relating to water or water rights associated with or held, used or useful in connection with, or with points of diversion and/or places of use on, the Land; (viii) easements, rights of way, licenses, use permits, water well permits, other permits, covenants, contract rights, applications, claims, entitlements, contracts, leases, and other rights, titles and interests associated with or held, used or useful in

US 5849615

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 31405
 Book 2140 Page 495
 1 of 6
 10/09/2018 04:11 PM
 BY ANGIE BEAUCHAMP

connection with, any of the foregoing; and (ix) rents, income, profits, proceeds, and products of and from any of the foregoing.

ALL WELLS, PIPELINE SYSTEMS AND DRINKING TROUGHS ARE TRANSFERRED IN THEIR "AS IS" CONDITION AND WITHOUT ANY WARRANTIES AS TO CONDITION OR FITNESS BY EXPRESS OR IMPLIED.

FURTHER THE PROPERTY CONVEYED BY THIS QUITCLAIM DEED IS TRANSFERRED WITH NO REPRESENTATION OR WARRANTY AS TO THE CONDITION OF THE PROPERTY, INCLUDING, BUT NOT LIMITED TO ANY ENVIRONMENTAL CONDITION OR HAZARD.

[SIGNATURE AND ACKNOWLEDGEMENT PAGE FOLLOWS]

2018 MAR 21 PM 3:10
COUNTY CLERK
RECEIVED

US 5849615

2

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
31405
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10/09/2018 04:11 PM
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IN WITNESS WHEREOF, Grantor has caused these presents to be executed as of this 9 day of Oct, 2018.

GRANTOR:

LIMESTONE LIVESTOCK, LLC, a New Mexico limited liability company

By: [Signature]
Name: Bill Angel
Title: Manager

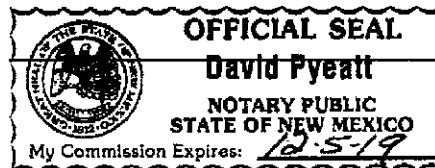
State of New Mexico)
County of Lea) ss.

This instrument was acknowledged before me on Oct 9, 2018, by Bill Angel, as Manager of Limestone Livestock, LLC, a New Mexico limited liability company.

(Seal, if any)

Notary Public

My Commission Expires:



2019 MAY 21 PM 3:20

STATE RECORDS OFFICE
ALBUQUERQUE, NM 87102

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[Signature Page to Quitclaim Water Deed and Assignment]

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EXHIBIT A

The Deeded Land

PARCEL ONE

Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Section 10: W/2W/2

Section 11: E/2, W/2

Section 12: ALL

Section 13: NE/4NE/4

Section 14: W/2

Section 15: W/2

Section 23: NE/4SE/4

Section 34: SW/4SW/4, S/2SE/4, N/2, N/2SE/4, E/2SW/4

Section 35: ALL

Section 36: ALL

Township 23 South, Range 35 East, N.M.P.M., Lea County, New Mexico

Section 4: S/2

Section 7: Lots 1, 2, 3 and 4, E/2W/2, E/2

Section 9: ALL

Section 16: ALL

Section 17: N/2N/2, S/2, S/2NE/4, S/2NW/4

Section 18: Lots 1, 2, 3 and 4, SE/4NW/4, NE/4SW/4, NW/4SE/4, SW/4NE/4, NE/4NW/4, N/2NE/4, SE/4NE/4, E/2SE/4, SW/4SE/4, SE/4SW/4

Section 19: S/2S/2

Section 20: W/2W/2, SE/4SW/4, S/2SE/4

Section 21: ALL

Section 28: ALL

Section 29: W/2W/2, NE/4NW/4, N/2NE/4

Section 30: N/2N/2

Section 31: Lots 1, 2, 3 and 4, SE/4SW/4, E/2NW/4, E/2, NE/4SW/4

Section 32: All

Section 33: All

PARCEL TWO

Township 22 South, Range 34 East, N.M.P.M.

Section 31: S/2S/2

Section 32: All

Section 33: S/2S/2

Section 34: W/2W/2

Section 35: S/2S/2, NE/4SE/4, E/2NE/4

Township 23 South, Range 33 East, N.M.P.M.

Section 1: Lot 3, SE/4NW/4, E/2SW/4

Section 12: S/2NW/4, N/2SW/4

Section 13: NW/4, S/2NE/4, N/2NE/4

Section 14: NE/4, S/2NW/4, N/2NW/4

Section 17: SE/4

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LEA COUNTY, NEW MEXICO

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Township 23 South, Range 34 East, N.M.P.M.

Section 3: W/2NW/4, SW/4SW/4

Section 4: Lots 1, 2, 3, 4, S/2N/2, N/2SW/4, SE/4SW/4, W/2SE/4, SE/4SE/4

Section 5: Lot 1, SE/4NE/4, W/2NE/4, SE/4

Section 8: N/2

Section 16: All

Section 18: All

Section 21: S/2, N/2

Section 28: All

Section 29: All

Section 31: Lots 1, 2, 3, 4, E/2W/2 and E/2

Section 32: All

Section 33: SW/4SW/4, SW/4SE/4, N/2, N/2S/2, SE/4SW/4, SE/4SE/4

Township 23 South, Range 35 East, N.M.P.M.

Section 5: Lot 4, SW/4NW/4, NW/4SW/4, S/2S/2

Section 6: Lot 6, SW/4SW/4, E/2 SW/4, SE/4

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EXHIBIT B

STATE ENGINEER WELL FILE NUMBERS

C 2581
C 3562
C 3563
C 3564
C 3582
C 3620

CP 614 POD 1
CP 872 POD 1
CP 1073 POD 1
CP 1074 POD 1
CP 1075 POD 1
CP 1099 POD 1
CP 1100 POD 1
CP 1120 POD 1
CP 1622 POD 1
CP-1705 POD 1
CP 1706 POD 1
CP-1708 POD 1
CP 1730 POD 1
CP 1740 POD 1

STATE ENGINEER APPROPRIATION & SUPPLEMENTAL WELL FILE NUMBERS

CP 614
CP 876
CP 1073
CP 1703 POD 2
CP 1074
CP 1704 POD 2
CP 1075
CP 1099
CP 1100
CP 1622
CP 1686
CP 1706
CP-1709
CP 1729
CP 1730
CP 1740

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LEA COUNTY, NM

US 5849615

John R. D Antonio, Jr., P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER

Trn Nbr: 642063
File Nbr: C 03582

Mar. 21, 2019

JOHN LANGDON
LIMESTONE BASIN PROPERTIES RANCH, LLC
3300 NORTH A ST
BUILDING 1 STE 220
MIDLAND, TX 79705

Greetings:

Enclosed is one original copy of a Change of Ownership of a Water Right submitted to this office for filing. This Change of Ownership is accepted for filing in accordance with Section 72-1-2.1, NMSA 1978 (1996 Supp.), effective May 15, 1996. The acceptance by the State Engineer Office does not constitute validation of the right claimed.

According to Section 72-1-2.1, NMSA 1978 (1996 Supp.), you must record this Change of Ownership with the clerk of the county in which the water is located. The filing shall be public notice of the existence and contents of the instruments so recorded.

Sincerely,

A handwritten signature in cursive script, appearing to read "Maret Amaral".

Maret Amaral
(575) 622-6521

Enclosure

chngowrc

North Thistle 3 CTB 1 - Surface Water Features Significant Watercourse/Playa/Wetlands



10/30/2025

Wetlands

 Freshwater Pond Riverine**Nearest Significant Watercourse**

Riverine

Distance

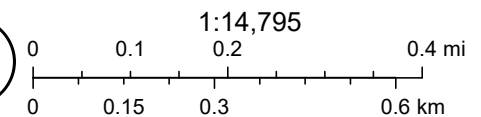
1.02 miles

Nearest Playa and Wetlands

Freshwater Pond

Distance

1.63 miles



Vantor, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community

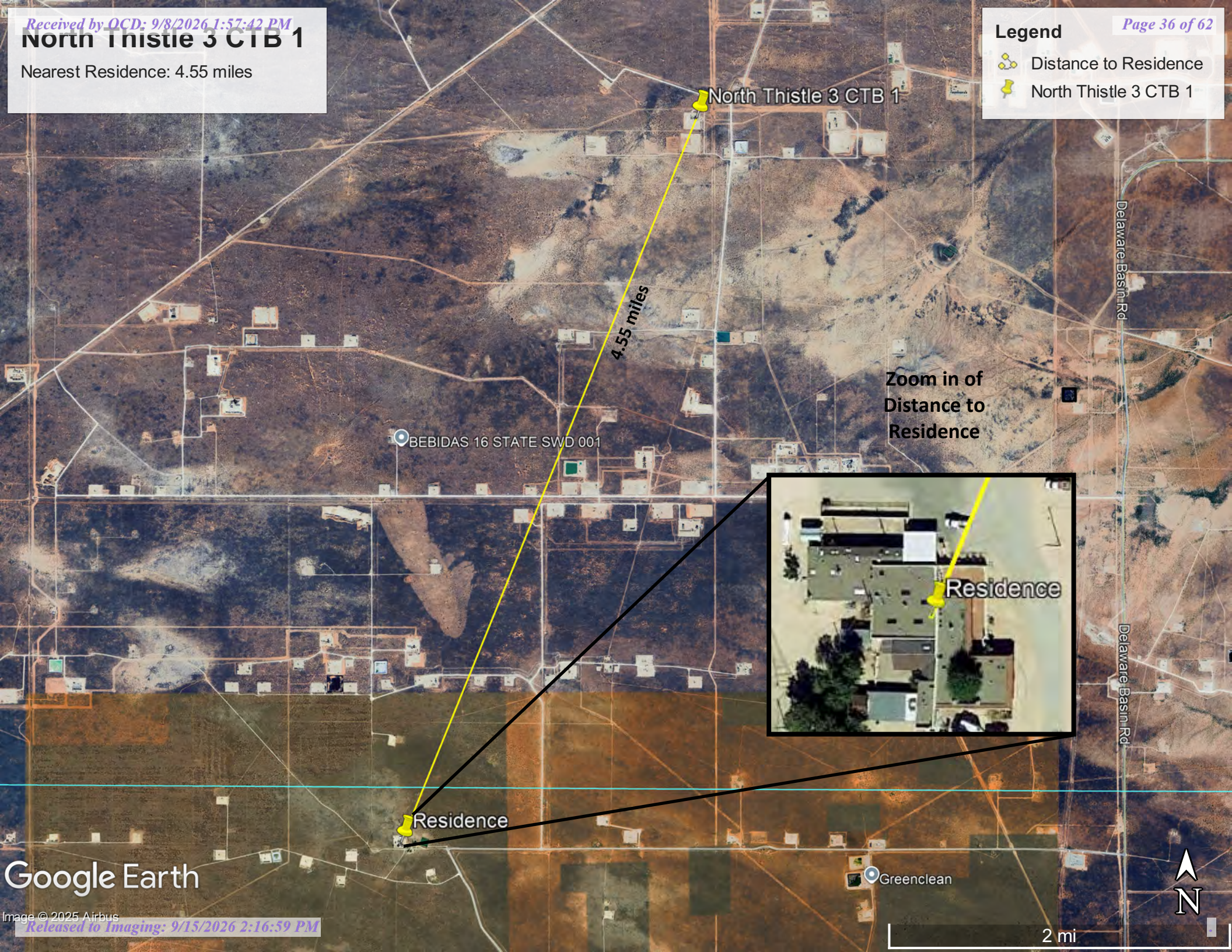
Monica Peppin

North Thistle 3 CTB 1

Nearest Residence: 4.55 miles

Legend

-  Distance to Residence
-  North Thistle 3 CTB 1



Zoom in of
Distance to
Residence

BEBIDAS 16 STATE SWD 001

Residence

Residence

Greenclean

Google Earth

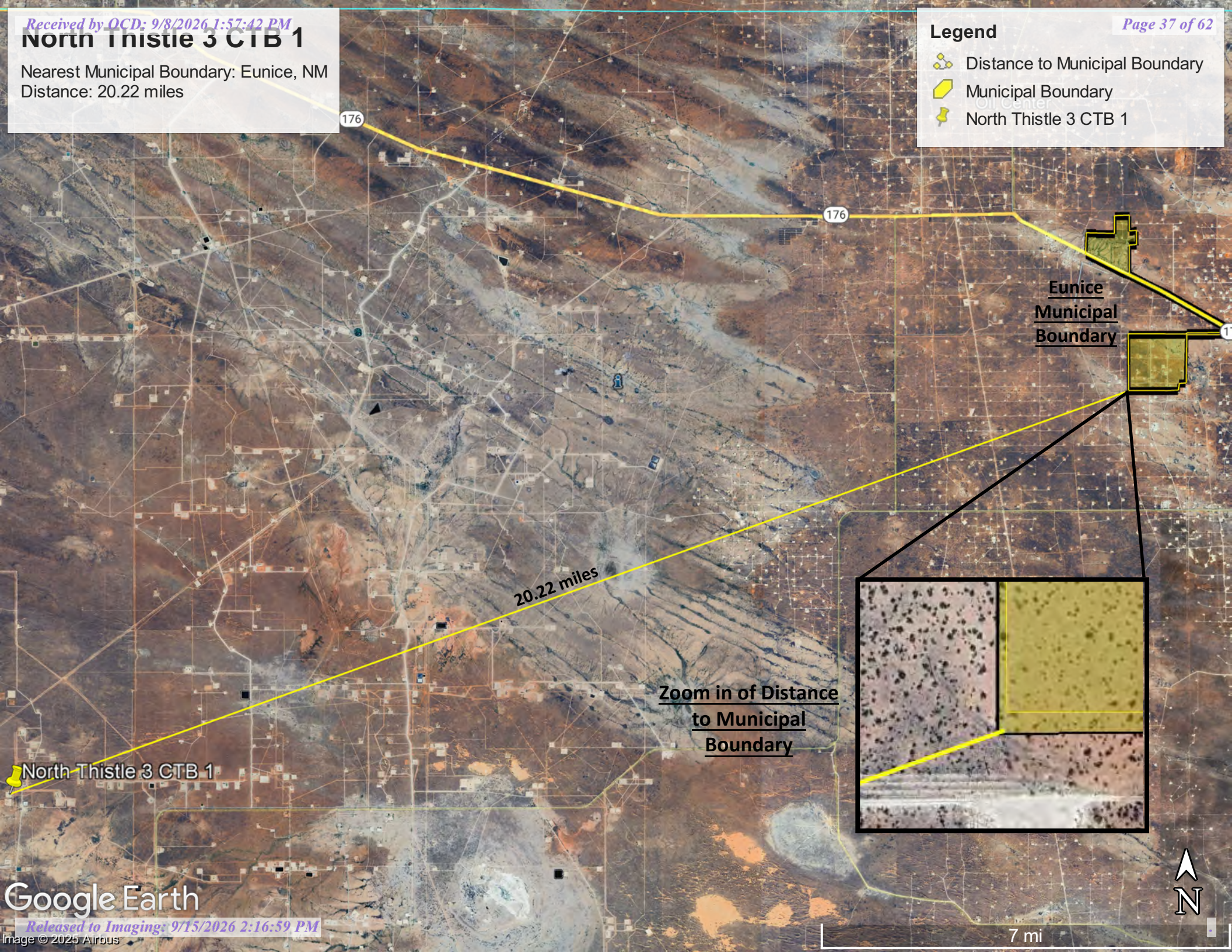
2 mi

North Thistle 3 CTB 1

Nearest Municipal Boundary: Eunice, NM
Distance: 20.22 miles

Legend

-  Distance to Municipal Boundary
-  Municipal Boundary
-  North Thistle 3 CTB 1



Eunice
Municipal
Boundary

20.22 miles

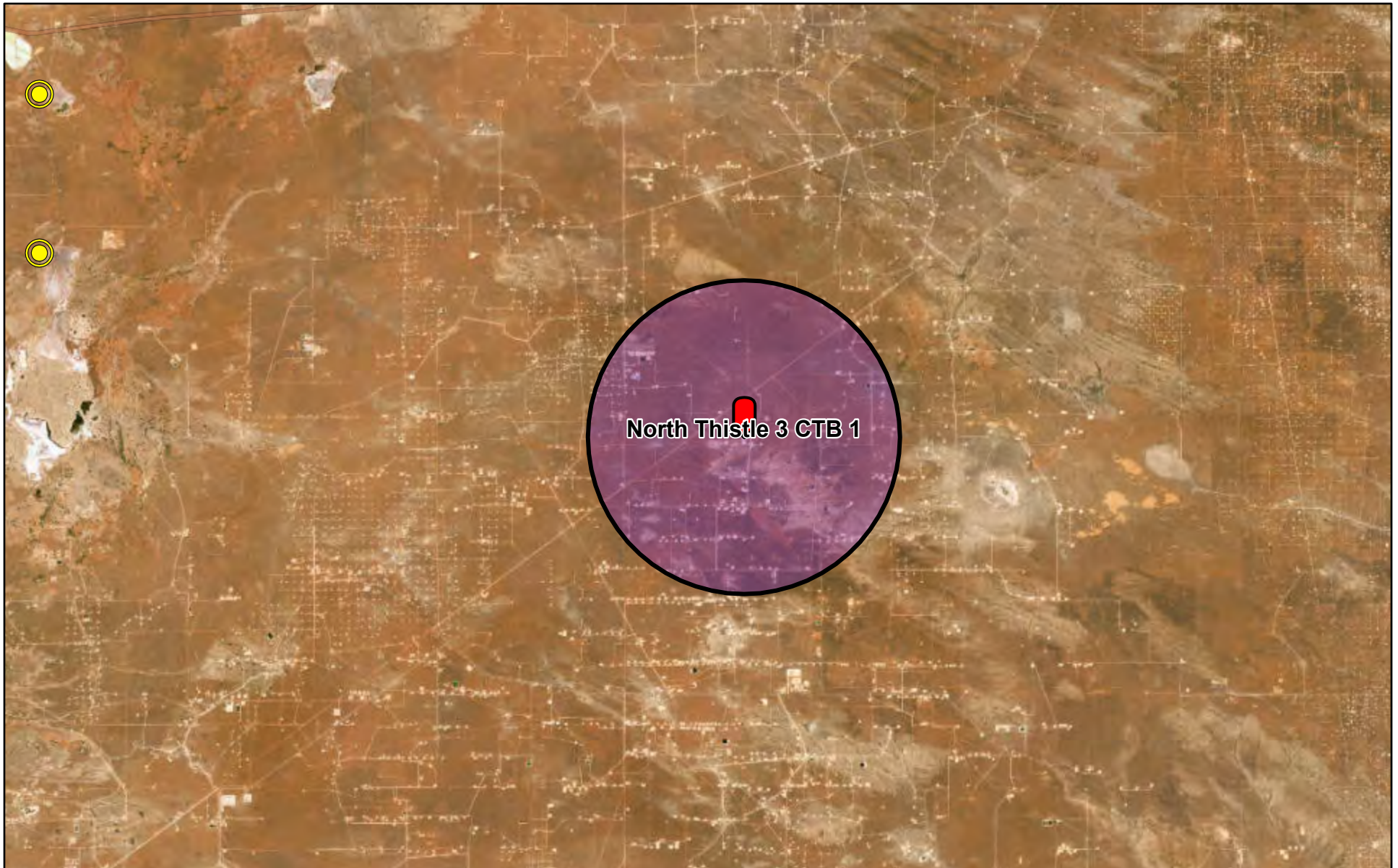
Zoom in of Distance
to Municipal
Boundary

North Thistle 3 CTB 1

Google Earth

7 mi

North Thistle 3 CTB 1 Mines Proximity Map

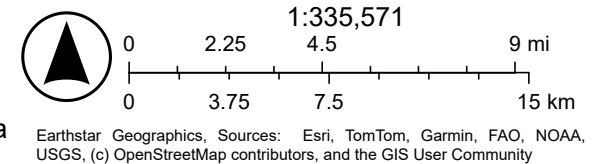


10/30/2025

 Mining Facilities 2024, NMED
World Imagery

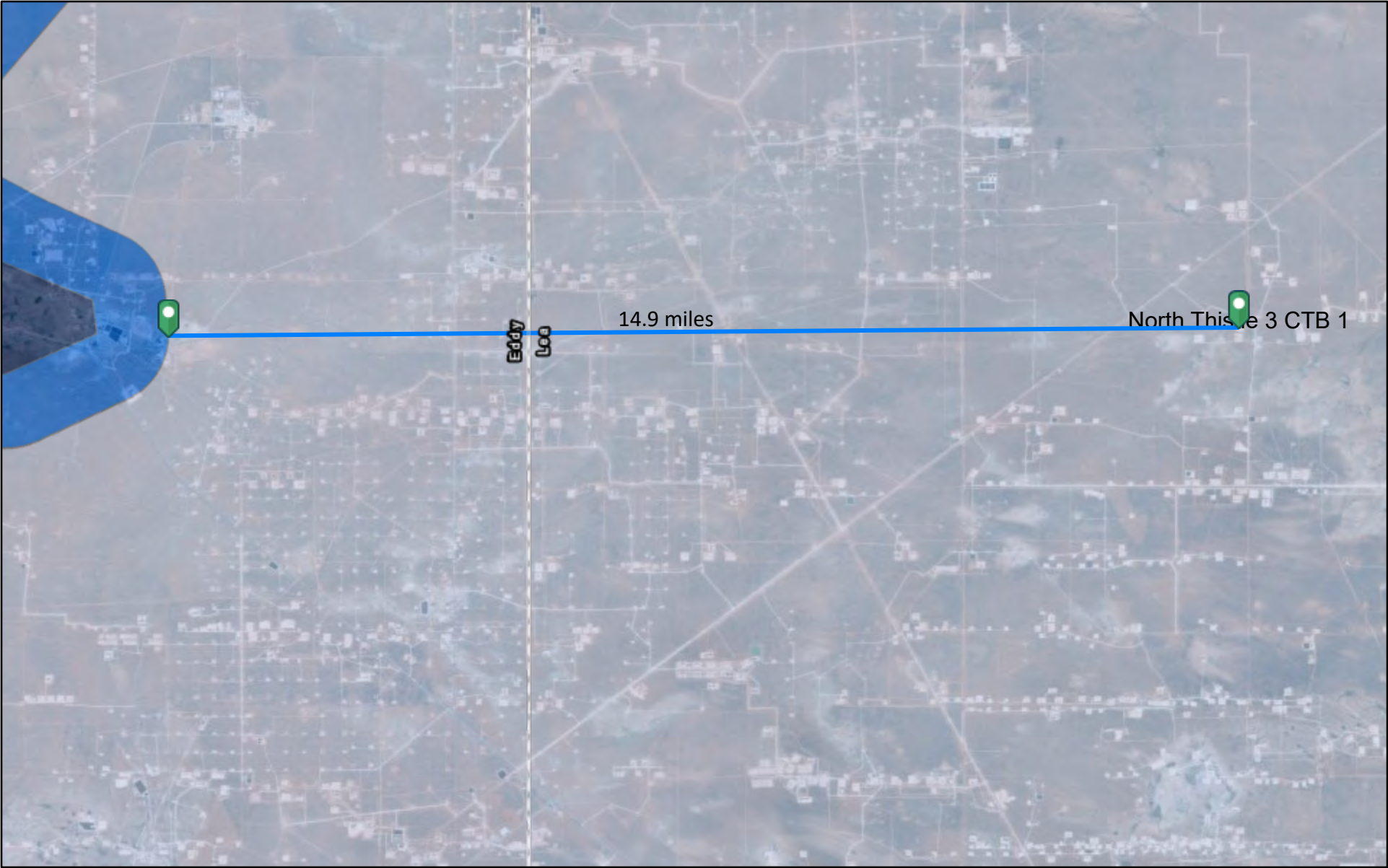
Low Resolution 15m Imagery
High Resolution 60cm Imagery
High Resolution 30cm Imagery

Citations
75m Resolution Metadata



Monica Peppin

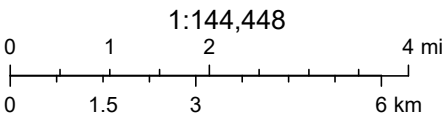
North Thistle 3 CTB 1 Karst Potential Map



8/28/2026, 2:39:49 PM

Karst Occurrence Potential

	High		Medium
			Low

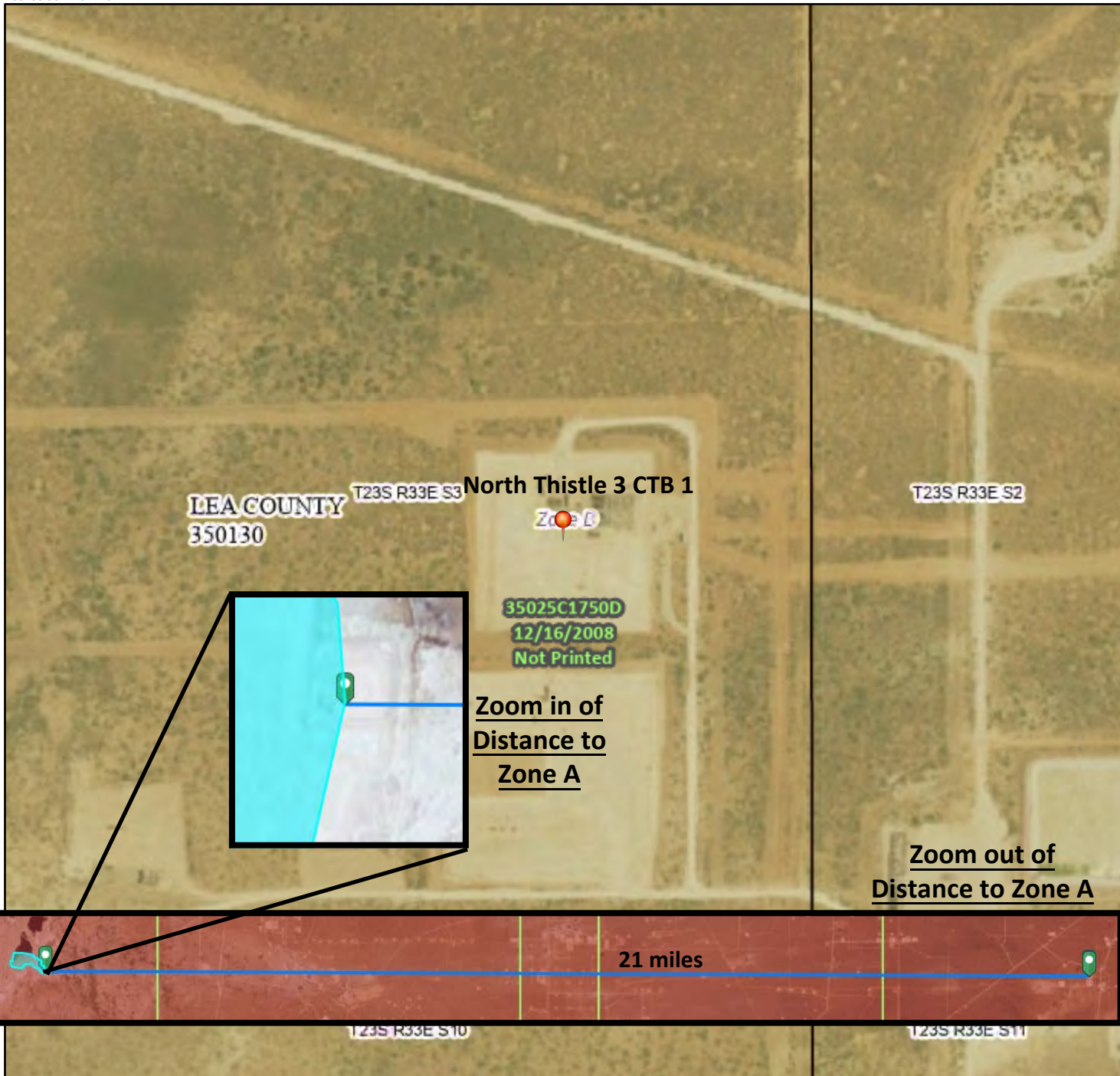


Esri, HERE, Garmin, BLM, OCD, New Mexico Tech, Earthstar Geographics

National Flood Hazard Layer FIRMMette



103°33'33"W 32°20'2"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
OTHER FEATURES		Levee, Dike, or Floodwall
		Cross Sections with 1% Annual Chance Water Surface Elevation
OTHER FEATURES		Coastal Transect
		Base Flood Elevation Line (BFE)
OTHER FEATURES		Limit of Study
		Jurisdiction Boundary
OTHER FEATURES		Coastal Transect Baseline
		Profile Baseline
OTHER FEATURES		Hydrographic Feature
		Digital Data Available
MAP PANELS		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **11/2/2025 at 8:02 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

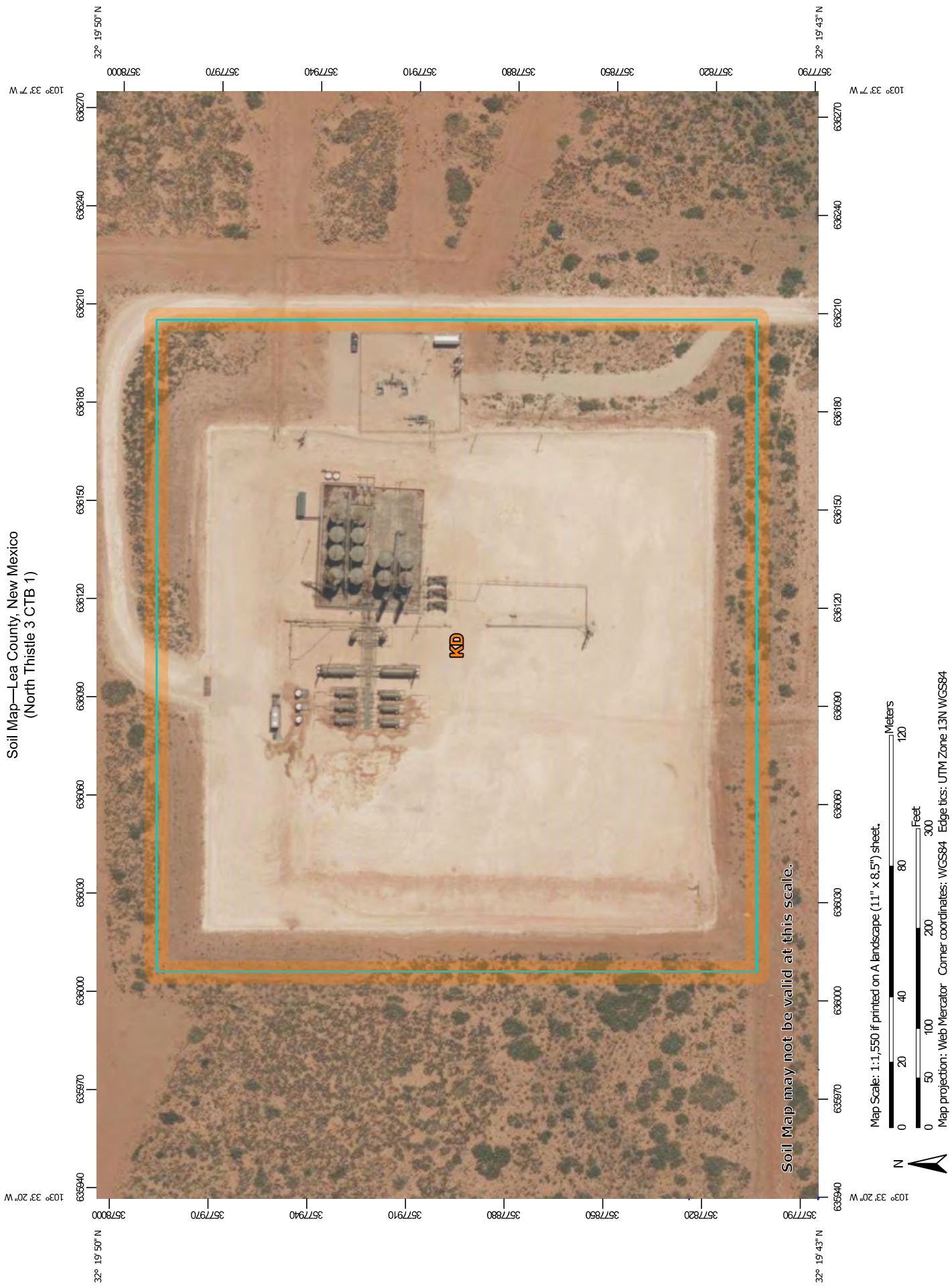
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Released to Imaging: 9/15/2026 2:16:59 PM

1:6,000

103°32'56"W 32°19'32"N

Basemap Imagery Source: USGS National Map 2023



MAP INFORMATION

MAP LEGEND

Area of Interest (AOI)	
	Area of Interest (AOI)
Soils	
	Soil Map Unit Polygons
	Soil Map Unit Lines
	Soil Map Unit Points
Special Point Features	
	Blowout
	Borrow Pit
	Clay Spot
	Closed Depression
	Gravel Pit
	Gravelly Spot
	Landfill
	Lava Flow
	Marsh or swamp
	Mine or Quarry
	Miscellaneous Water
	Perennial Water
	Rock Outcrop
	Saline Spot
	Sandy Spot
	Severely Eroded Spot
	Sinkhole
	Slide or Slip
	Sodic Spot
Water Features	
	Streams and Canals
Transportation	
	Rails
	Interstate Highways
	US Routes
	Major Roads
	Local Roads
Background	
	Aerial Photography
	Spoil Area
	Stony Spot
	Very Stony Spot
	Wet Spot
	Other
	Special Line Features

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL:
Coordinate System: Web Mercator (EPSG:3857)

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KD	Kermit-Palomas fine sands, 0 to 12 percent slopes	9.0	100.0%
Totals for Area of Interest		9.0	100.0%

Map Unit Description: Kermit-Palomas fine sands, 0 to 12 percent slopes---Lea County, New Mexico

Lea County, New Mexico

KD—Kermit-Palomas fine sands, 0 to 12 percent slopes

Map Unit Setting

National map unit symbol: dmpv

Elevation: 3,000 to 4,400 feet

Mean annual precipitation: 10 to 12 inches

Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 70 percent

Palomas and similar soils: 20 percent

Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Dunes

Landform position (two-dimensional): Shoulder, backslope, footslope

Landform position (three-dimensional): Side slope

Down-slope shape: Concave, convex, linear

Across-slope shape: Convex

Parent material: Calcareous sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 8 inches: fine sand

C - 8 to 60 inches: fine sand

Properties and qualities

Slope: 3 to 12 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Excessively drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum: 2.0

Available water supply, 0 to 60 inches: Low (about 3.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Map Unit Description: Kermit-Palomas fine sands, 0 to 12 percent slopes---Lea County, New Mexico

Hydrologic Soil Group: A
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

Description of Palomas

Setting

Landform: Dunes
Landform position (two-dimensional): Shoulder, backslope, footslope
Landform position (three-dimensional): Side slope
Down-slope shape: Concave, convex, linear
Across-slope shape: Convex
Parent material: Alluvium derived from sandstone

Typical profile

A - 0 to 16 inches: fine sand
Bt - 16 to 60 inches: sandy clay loam
Bk - 60 to 66 inches: sandy loam

Properties and qualities

Slope: 0 to 5 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 50 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water supply, 0 to 60 inches: Moderate (about 7.5 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components

Pyote

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Maljamar

Percent of map unit: 4 percent

Map Unit Description: Kermit-Palomas fine sands, 0 to 12 percent slopes---Lea County, New Mexico

Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Palomas

Percent of map unit: 1 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Dune land

Percent of map unit: 1 percent
Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 22, Sep 9, 2025

Ecological site R070BD005NM Deep Sand

Accessed: 11/23/2025

General information

Provisional. A provisional ecological site description has undergone quality control and quality assurance review. It contains a working state and transition model and enough information to identify the ecological site.

Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site occurs on terraces, Piedmonts, dunes fields, or upland plains. Parent material consists of eolian deposits and alluvium derived from sandstone. Slopes range from 0 to 15 percent, usually less than 5 percent. Low, stabilized hummocks or dunes frequently occur. Elevations range from 2,842 to 4,500 feet.

Table 2. Representative physiographic features

Landforms	(1) Dune (2) Parna dune (3) Terrace
Flooding frequency	None
Ponding frequency	None
Elevation	2,842–4,500 ft
Slope	15%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity – short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 207 to 220 days. The last killing frost is in late March or early April, and the first killing frost is in late October or early November.

Both temperature and moisture favor warm season perennial plant growth. During years of abundant winter and early spring moisture, cool season growth and annual forbs, make up an important component of this site. Strong winds blow from the west from January through June, which accelerates soil drying during a critical period for cool season plant growth.

Climate data was obtained from <http://www.wrcc.sage.dri.edu/summary/climsmnm.html> web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	221 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

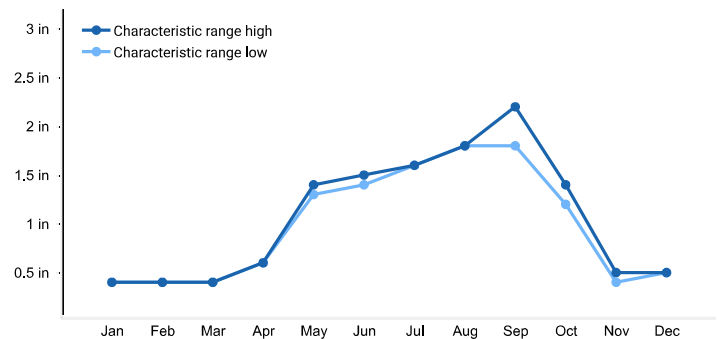


Figure 2. Monthly precipitation range

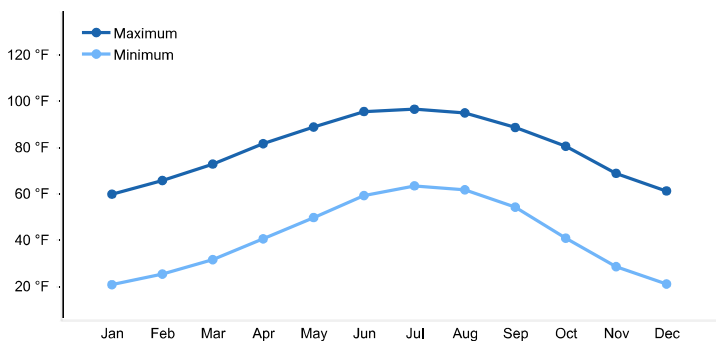


Figure 3. Monthly average minimum and maximum temperature

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

Soils are deep or very deep. Surface textures are sand loam, fine sand or loamy fine sand, Underlying material textures are loamy fine sand, fine sand, sand or fine sandy loam. Because of the coarse textures and rapid drying of the surface, the soil, if unprotected by plant cover and organic residue, becomes windblown and low hummocks or dunes are formed around shrubs.

- Characteristic soils are:
- Anthony
 - Aguena
 - Kermit
 - Likes
 - Pintura
 - Bluepoint

Table 4. Representative soil features

Surface texture	(1) Sand (2) Fine sand (3) Loamy fine sand
-----------------	--

Family particle size	(1) Sandy
Drainage class	Well drained to excessively drained
Permeability class	Moderate to very rapid
Soil depth	60–72 in
Surface fragment cover <=3"	5%
Surface fragment cover >3"	Not specified
Available water capacity (0-40in)	3–5 in
Calcium carbonate equivalent (0-40in)	5–15%
Electrical conductivity (0-40in)	4 mmhos/cm
Sodium adsorption ratio (0-40in)	2
Soil reaction (1:1 water) (0-40in)	6.6–7.8
Subsurface fragment volume <=3" (Depth not specified)	5–10%
Subsurface fragment volume >3" (Depth not specified)	Not specified

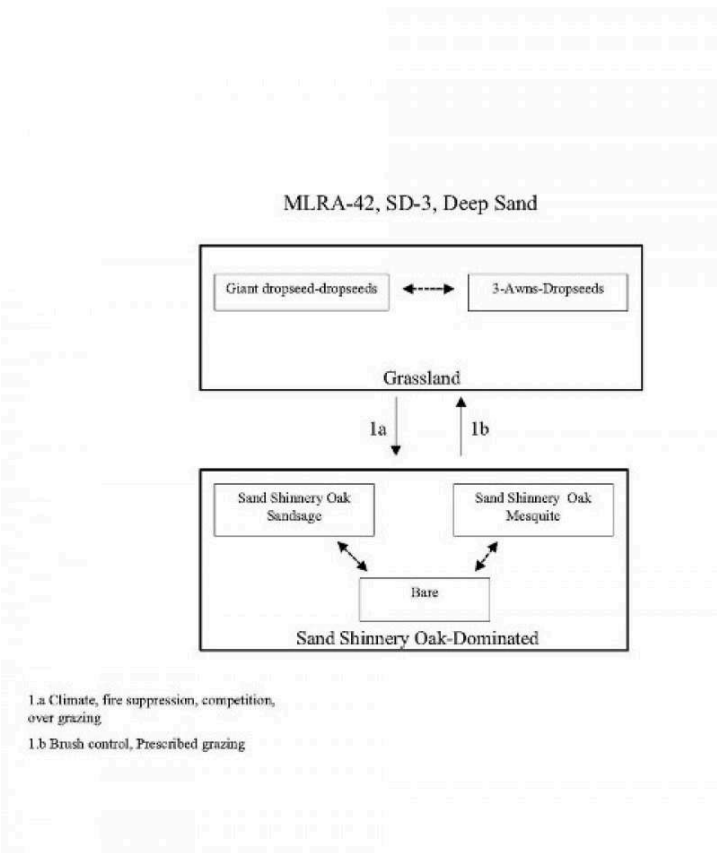
Ecological dynamics

Overview

The Deep Sand site occurs adjacent to and/or intergraded with the Sandhills and Sandy sites (SD-3). The Deep Sand site can be distinguished by slopes less than eight percent (approximately five percent) and textural changes at depths greater than 40 inches. The Deep Sand site has well drained soils with a surface texture of sand or loamy fine sand. The Sandhills site has slopes greater than eight percent and textural depths greater than 60 inches. Conversely, the Sandy site has slopes less than five percent and depths to textural change commonly around 20 inches. The historic plant community of the Deep Sand site is dominated primarily by giant dropseed (*Sporobolus giganteus*) and other dropseeds (*S. flexuosus*, *S. contractus*, *S. cryptandrus*), with scattered shinnery oak (*Quercus havardii*) and soapweed yucca (*Yucca glauca*). Other herbaceous species include threeawns (*Aristida* spp.), bluestems (*Schizachyrium scoparium* and *Andropogon hallii*), and annual and perennial forbs distributed relative to precipitation occurrences. Bare ground and litter compose a significant proportion of ground cover while grasses are the remainder. Shinnery oak will increase with an associated decrease in dropseed and bluestem abundance possibly due to climatic change, fire suppression, interspecific competition, and excessive grazing. Continued grass cover loss may result in a transition to a shinnery oak dominated state with increases in sand sage (*Artemisia filifolia*) and honey mesquite (*Prosopis glandulosa*). However, brush management may restore the grassland component and reverse the shinnery oak state back toward the historic plant community.

State and transition model

Plant Communities and Transitional Pathways (diagram)



State 1
Historic Climax Plant Community

Community 1.1

Historic Climax Plant Community

State Containing Historic Plant Community Grassland: The historic plant community is dominated by giant dropseed, other dropseeds, threeawns, and bluestems. Dominant woody plants include shinnery oak and soapweed yucca. Forb abundance and distribution varies and is dependent on annual rainfall. The Deep Sand site typically exists in sandy plains and dunes (Sosebee 1983). Grass dominance stabilizes the potentially erosive sandy soils. Historical fire suppression, however, may have contributed to increased woody plant abundance, which has reduced grass species. Further, drought conditions compounded with excessive grazing likely has driven most grass species out of competition with shrubs which has resulted in a shinnery oak dominated state with sand sage and mesquite (Young et al. 1948). Diagnosis: Grassland dominated by dropseeds, threeawns, and bluestems. Small shrubs, such as shinnery oak and soapweed yucca, and subshrubs are dispersed throughout the grassland. Other grasses that could appear on this site would include: flatsedge, almejitita signalgrass, big bluestem, Indiangrass, fall witchgrass, hairy grama and red lovegrass Other shrubs include: fourwing saltbush, mesquite, ephedra and broom snakeweed. Other forbs include: wooly and scarlet gaura, wooly dalea, phlox heliotrope, scorpionweed, deerstongue, fleabane, nama, hoffmanseggia, lemon beebalm and stickleaf.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	High (Lb/Acre)
Grass/Grasslike	396	858	1320
Shrub/Vine	108	234	360
Forb	96	208	320
Total	600	1300	2000

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	0%
Grass/grasslike foliar cover	15-20%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	35-40%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	35-40%

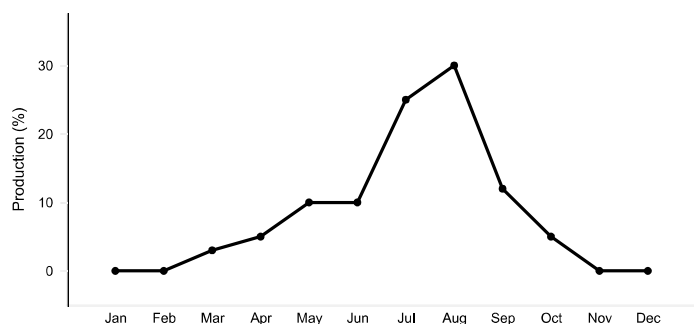


Figure 5. Plant community growth curve (percent production by month). NM2805, HCPC. SD-3 Deep Sand - Warm season plant community .

State 2

Shinnery Oak Dominated

Community 2.1

Shinnery Oak Dominated



Shinnery Oak Dominated: This state is dominated by shinnery oak with subdominants of sand sage or mesquite. Bare ground is a significant component in this state as well. shinnery oak is characterized by dense stands in sandy soils; however, as clay percentage increases, shinnery oak decreases. Shinnery oak abundance and distribution increase with disturbances, such as excessive grazing and fire, due to an aggressive rhizome system. As shinnery oak abundance increases, an associated increase of mesquite, sand sage, and soapweed yucca also occurs. Shinnery oak's extensive root system allows the oak to competitively exclude grasses and forbs. Sand sage, however, stabilizes light sandy soils from wind erosion and can co-exist with herbaceous species by protecting them in heavily grazed conditions (Davis and Bonham 1979). Shinnery oak has been found primarily in very deep, excessively drained, and rapidly permeable soils. Shinnery oak is associated with landforms which are gently undulating to rolling uplands, very gently sloping to moderately steep slopes, and upland plains, alluvial fans and valley sideslopes. Shinnery oak and sand sage can be controlled with herbicide if applied in the spring with a subsequent rest from grazing (Herbel et al. 1979, Pettit 1986). In addition, repetitive seasons of goat browsing can also reduce shinnery oak abundance. Patches should be maintained during brush control, however, to prevent erosion and to provide wildlife cover and forage. Further, as shinnery oak and other shrubs increase, bare patches and erosion will increase due to a lack of herbaceous ground cover. Diagnosis: Shinnery oak dominated with subdominant sand sage, honey mesquite, and soapweed yucca with increasing frequency and size of bare patches. Transition to Shinnery oak dominated state (1a): The historic plant community begins to shift toward

the shinnery oak dominated state as drivers such as climate change, fire suppression, interspecific competition, and excessive grazing contribute to alterations in soil properties and herbaceous cover. Cover loss and surface soil erosion are initial indicators of transition followed by an increase of shrub species abundance and bare patch expansion. Key indicators of approach to transition: • Loss of grass and forb cover •

Surface soil erosion • Bare patch expansion • Increased shrub species abundance and composition Transition to Historic Plant Community (1b): The shinnery oak dominated state may transition back toward the historic plant community as new drivers are introduced such as prescribed grazing, brush control, and discontinued drought conditions.

Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass/Grasslike					
1	Warm Season			450–585	
	spike dropseed	SPCO4	<i>Sporobolus contractus</i>	450–585	–
	sand dropseed	SPCR	<i>Sporobolus cryptandrus</i>	450–585	–
	mesa dropseed	SPFL2	<i>Sporobolus flexuosus</i>	450–585	–
	giant dropseed	SPGI	<i>Sporobolus giganteus</i>	450–585	–
2	Warm Season			65–104	
	sand bluestem	ANHA	<i>Andropogon hallii</i>	65–104	–
	little bluestem	SCSC	<i>Schizachyrium scoparium</i>	65–104	–
3	Warm Season			39–91	
	threeawn	ARIST	<i>Aristida</i>	39–91	–
4	Warm Season			13–39	
	thin paspalum	PASE5	<i>Paspalum setaceum</i>	13–39	–
5	Warm Season			13–39	
	black grama	BOER4	<i>Bouteloua eriopoda</i>	13–39	–
6	Warm Season			13–39	
	mat sandbur	CELO3	<i>Cenchrus longispinus</i>	13–39	–
7	Warm Season			13–39	
	Havard's panicgrass	PAHA2	<i>Panicum havardii</i>	13–39	–
8	Warm Season			13–65	
	plains bristleglass	SEVU2	<i>Setaria vulpiseta</i>	13–65	–
9	Other Annual Grasses			13–65	
	Grass, annual	2GA	<i>Grass, annual</i>	13–65	–
Shrub/Vine					
10	Shrub			65–130	
	Havard oak	QUHA3	<i>Quercus havardii</i>	65–130	–
11	Shrub			13–39	
	sand sagebrush	ARFI2	<i>Artemisia filifolia</i>	13–39	–
12	Shrub			65–130	
	yucca	YUCCA	<i>Yucca</i>	65–130	–
13	Shrub			13–39	
	rabbitbrush	CHRY9	<i>Chrysothamnus</i>	13–39	–
14	Other Shrubs			13–39	
	Shrub (>.5m)	2SHRUB	<i>Shrub (>.5m)</i>	13–39	–
Forb					
15	Forb			39–91	
	croton	CROTO	<i>Croton</i>	39–91	–
	Indian blanket	GAPU	<i>Gaillardia pulchella</i>	39–91	–
16	Forb			39–91	
	aster	ASTER	<i>Aster</i>	39–91	–
	whitest evening primrose	OEAL	<i>Oenothera albicaulis</i>	39–91	–

	beardtongue	PENST	<i>Penstemon</i>	39–91	–
17	Forb			39–91	
	touristplant	DIWI2	<i>Dimorphocarpa wislizeni</i>	39–91	–
	buckwheat	ERIOG	<i>Eriogonum</i>	39–91	–
	sunflower	HELIA3	<i>Helianthus</i>	39–91	–
	spiny false fiddleleaf	HYSP	<i>Hydrolea spinosa</i>	39–91	–
	threadleaf ragwort	SEFLF	<i>Senecio flaccidus var. flaccidus</i>	39–91	–
18	Other Forbs			13–65	
	Forb (herbaceous, not grass nor grass-like)	2FORB	<i>Forb (herbaceous, not grass nor grass-like)</i>	13–65	–

Animal community

This site provides habitat which supports a resident animal population characterized by pronghorn, antelope, black-tailed jackrabbit, spotted ground squirrel, Ord’s kangaroo rat, northern grasshopper mouse, southern plains woodrat, badger, meadowlark, roadrunner, white-necked raven, cactus wren, lesser prairie chicken, morning dove, scaled quail, Harris hawk, side blotched lizard, marbled whiptail, Texas horned lizard, western diamondback rattlesnake and ornate box turtle. In the area called Mescalero Sands, there are white-tailed and mule deer.

Hydrological functions

The runoff curve numbers are determined by field investigations using hydraulic cover conditions and hydrologic soil groups.
Hydrologic Interpretations
Soil Series Hydrologic Group
Anthony B
Bluepoint A
Kermit A
Aguena A
Likes A
Pintura A

Recreational uses

This site offers limited recreation potential for hiking, horseback riding, nature observation and photography; game bird, predator, antelope, and

deer hunting.

Wood products

This site has no potential for wood products.

Other products

This site is suitable for grazing by all kinds and classes of livestock during all seasons of the year. Shinnery oak is toxic in the late bud or early leaf stage. Shinnery oak will increase, as will sand sagebrush following drought. Changes in the fire return interval have also favored an increase in shrub cover. The dropseeds and bluestem will decrease. This site responds very well to brush management and deferment. This site is well suited to a grazing system that rotates the season of use. Nesting habitat for lesser prairie chicken can be improved by providing residual cover that is at least 14 inches high.

Other information

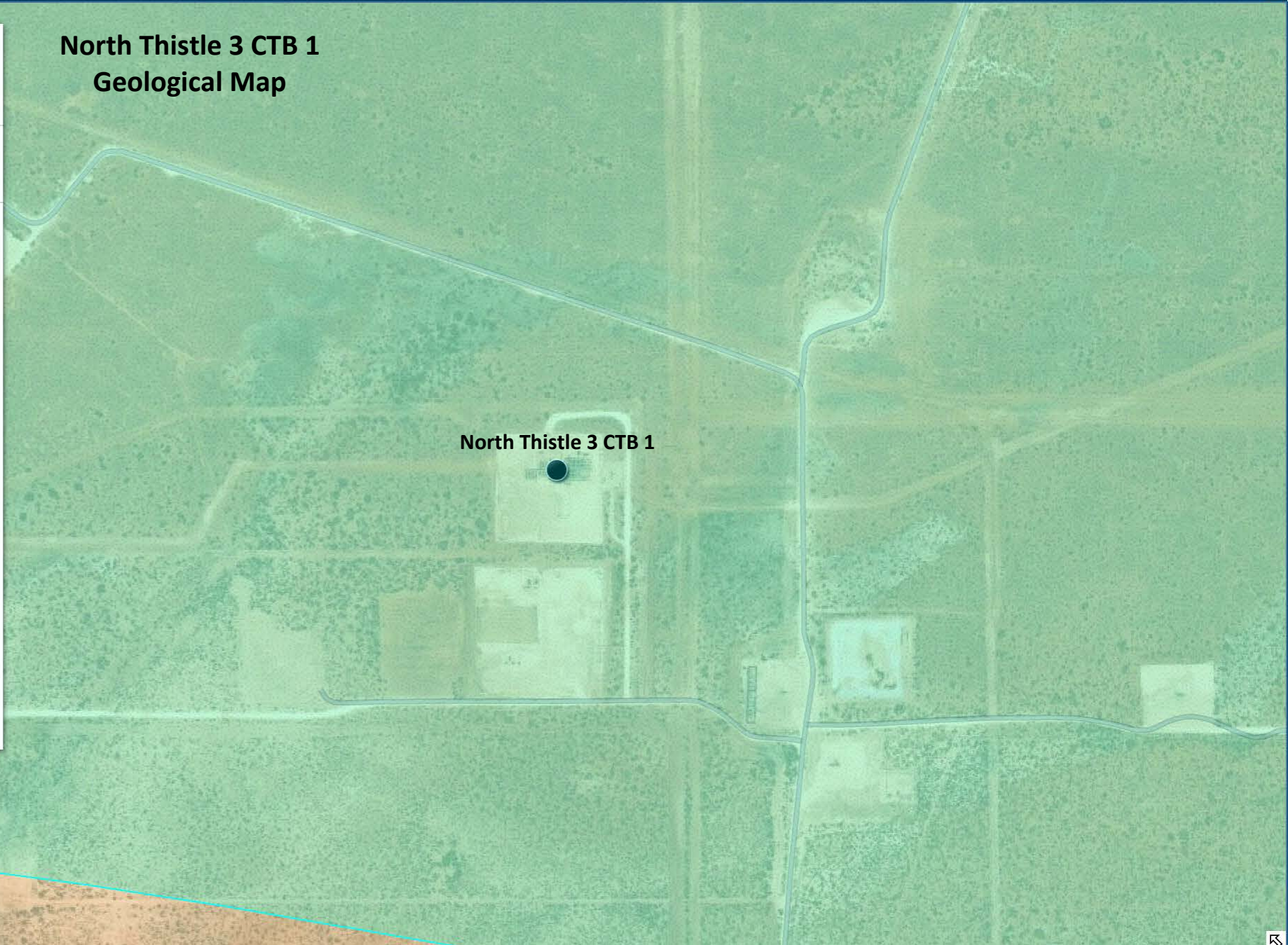
Guide to Suggested Initial Stocking Rate Acres per Animal Unit Month

Similarity Index Ac/AUM
100 - 76 2.0 – 3.8
75 – 51 3.0 – 6.0
50 – 26 5.0 – 10.0
25 – 0 10.1 +

Lithologic_Units: Eolian and piedmont deposits

Zoom to

Name	Eolian and piedmont deposits
FGDC_code	
GeolD	Qep
Label	Qep
LithClass	sedimentary
MapUnitID	Qep
PrimLith	eolian and piedmont deposits
SecondLith	interlayered with eolian sands and piedmont-slope deposits
shape_Area	13,516,244,409.11
SHAPE_Leng	3,269,878.25
shape_Length	3,899,137.58



North Thistle 3 CTB 1 CHAT Score Map



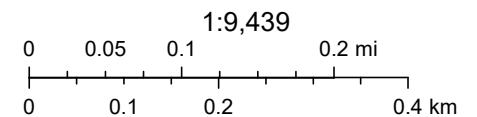
8/10/2026

Crucial Habitat (2024) Species of Concern (2024)

4

4

5



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, Vantor

Monica Peppin

APPENDIX C

CORRESPONDENCE



FW: [EXTERNAL] nAPP2619052454 North Thistle Pipeline Liner Inspection Notification

From Raley, Jim <Jim.Raley@dvn.com>
Date Wed 2026-08-05 6:29 AM
To SLO ECO <eco@nmslo.gov>
Cc Monica Peppin <Monica.Peppin@kljeng.com>; Will Harmon <will.harmon@kljeng.com>

CAUTION: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Eco,
Please find line inspection notification.

Liner Inspection

What is the liner inspection surface area in square feet	12,573
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	8/7/2026
Time liner inspection will commence	1000AM
Please provide any information necessary for observers to liner inspection	Monica Peppin 575.909.3418
Please provide any information necessary for navigation to liner inspection site	32.32966643, -103.554004

Jim Raley | Environmental Professional - Permian Basin
5315 Buena Vista Dr., Carlsbad, NM 88220
C: (575)689-7597 | jim.rale@dvn.com



From: Monica Peppin <Monica.Peppin@kljeng.com>
Sent: Tuesday, August 4, 2026 3:56 PM
To: Raley, Jim <Jim.Raley@dvn.com>
Cc: Will Harmon <will.harmon@kljeng.com>
Subject: [EXTERNAL] nAPP2619052454 North Thistle Pipeline Liner Inspection Notification

Jim,

Please see the liner inspection below for the North Thistle 3 CTB 1 scheduled for 10:00 AM on Friday August 7, 2026. Please let me know if there needs to be any changes to the time or date of the inspection.

Liner Inspection

What is the liner inspection surface area in square feet	12,573
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	8/7/2026
Time liner inspection will commence	1000AM
Please provide any information necessary for observers to liner inspection	Monica Peppin 575.909.3418
Please provide any information necessary for navigation to liner inspection site	32.32966643, -103.554004
Incident	nAPP2619052454

Thank you,
Monica

Monica Peppin, A.S.
Environmental Specialist II



575-213-9010 Direct

575-909-3418 Cell

Carlsbad, NM 88220

kljeng.com



[Book time to meet with me](#)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 622547

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 622547
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2619052454
Incident Name	NAPP2619052454 NORTH THISTLE 3 CTB 1 @ FAPP2130622273
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2130622273] NORTH THISTLE 3 CTB 1

Location of Release Source

Please answer all the questions in this group.

Site Name	NORTH THISTLE 3 CTB 1
Date Release Discovered	07/09/2026
Surface Owner	State

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 21 BBL Recovered: 21 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Leak on pump allowed release of fluids to lined secondary containment

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QUESTIONS, Page 2

Action 622547

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvsn.com Date: 09/08/2026
--	---

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QUESTIONS, Page 3

Action 622547

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 622547
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	08/07/2026
On what date will (or did) the final sampling or liner inspection occur	08/07/2026
On what date will (or was) the remediation complete(d)	08/07/2026
What is the estimated surface area (in square feet) that will be remediated	12573
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 622547

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 622547
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 09/08/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 622547

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 622547
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	611375
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	08/07/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	12573

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	12573
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner Inspection

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 09/08/2026
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Sante Fe Main Office
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General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 622547

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	Application ID# 622547 Liner Inspection Report is approved.	9/15/2026