



September 10, 2026

New Mexico Oil Conservation Division

1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Bell Lake Pipeline Spill
Incident Number: nAPP2609045116
Lea County, New Mexico**

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Devon Energy Production Company, LP (Devon), has prepared this *Closure Request* to document excavation and soil sampling activities performed to address a release of produced water at the Bell Lake Pipeline Spill (Site). Based on the excavation activities completed and analytical results from the soil sampling events, Devon is submitting this *Closure Request*, describing remediation activities that have occurred and requesting closure for Incident Number nAPP2609045116.

BACKGROUND

The Site is located in Unit J, Section 24, Township 24 South, Range 32 East, in Lea County, New Mexico (32.201328°, -103.627922°) on a pipeline right-of-way (ROW) and is associated with oil and gas exploration and production operations on Private Land owned by the NGL North Ranch LLC.

On March 31, 2026, a valve on a pipeline riser developed a pinhole leak, resulting in the release of approximately 8 barrels (bbls) of produced water onto the pipeline ROW; no fluids were able to be recovered. Devon reported the release to the New Mexico Oil Conservation Division (NMOCD) via web portal on March 31, 2026, and submitted an Initial C-141 Report (C-141) on April 07, 2026. The release was assigned Incident Number nAPP2609045116.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization are summarized below and detailed in the NMOCD permitting portal Form C-141 Site Characterization section.

Depth to groundwater at the Site is greater than 55 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-5078 POD1, located approximately 0.35 miles southwest of the Site. C-5078 POD1 was a soil boring drilled to establish depth to groundwater near the Site. The boring was advanced to a total depth of 105 feet bgs and the boring was dry. There are no regional or Site-specific hydrogeological conditions, such as shallow surface water, karst features, wetlands, or vegetation to suggest the Site is conducive to shallower groundwater. All wells used for

depth to groundwater determination and potential Site receptors are presented on Figure 1. The referenced well record is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an ephemeral stream, located approximately 3.95 miles east of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH was applied to the top 4 feet of the release, per 19.15.29.13.D (1) NMAC for the top 4 feet of areas that will be reclaimed following remediation.

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITIES

Beginning on April 02, 2026, Ensolum personnel were onsite to evaluate the release extent based on information provided on the C-141 and visual observations. Thirteen delineation soil samples (SS01 through SS13) were collected from areas surrounding the release extent at depths of ground surface and 1-foot bgs to assess the lateral extent of impacted soil. Five boreholes (BH01 through BH05) were advanced via hand auger and a backpack core drill within the release extent to assess the vertical extent of the release. Discrete soil samples were collected from each borehole at depths ranging from ground surface to 22 feet bgs. The delineation soil samples were field screened for chloride and TPH using Hach® Chloride QuanTab® test strips and a PetroFLAG® Soil Analyzer System, respectively. Field screening results and observations for the boreholes were logged on lithologic soil sampling logs, which are included in Appendix B. Photographic documentation of delineation activities is included in Appendix C.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

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LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for lateral delineation soil samples SS01 through SS13 indicated all COC concentrations were in compliance with the strictest Closure Criteria. Laboratory analytical results for delineation soil samples collected from boreholes BH01 through BH05 indicated TPH and/or chloride concentrations exceeded the reclamation requirement and/or Closure Criteria, where applicable, at depths ranging from the ground surface to 4 feet bgs. The terminal soil samples collected from all boreholes indicated all COC concentrations were in compliance with the Site Closure Criteria.

Based on visible staining in the release area, elevated field screening results, and laboratory analytical results for the delineation activities within the release extent, excavation activities were warranted. Laboratory results are summarized in Table 1.

EXCAVATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Between July 07 and 10, 2026, Ensolum personnel were at the Site to oversee excavation activities. Excavation activities were performed using an excavator, loader, hydro-vac, and dump trucks. To direct excavation activities, soil was field screened for chloride and TPH following the same procedure described above. The excavation was completed to depths ranging from 4 feet to 6 feet bgs. Photographic documentation of excavation activities is included in Appendix C.

Following the completion of excavation activities, 5-point composite confirmation samples were collected by placing five equivalent aliquots of soil into a resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples FS01 through FS09 were collected from the floor of the excavation at depths ranging from 4 feet to 6 feet bgs. Composite soil samples SW01 through SW19 were collected from the sidewalls of the excavation at depths ranging from ground surface to 6 feet bgs. The soil samples were collected, handled, and analyzed following the same procedures as described above.

The final excavation extent measured approximately 1,686 square feet. A total of approximately 960 cubic yards of impacted and waste-containing soil was removed during the excavation activities. The impacted and waste-containing soil was transported and properly disposed of at the Northern Delaware Basin Landfill in Jal, New Mexico. The excavation extent and confirmation soil sample locations are presented in Figure 3.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for confirmation floor samples FS01 through FS09 and sidewall samples SW01 through SW19 indicated all COC concentrations were compliant with the Site Closure Criteria and reclamation requirement, where applicable. In addition, one composite soil sample (BF01) was collected from the backfill material prior to use at the Site. Laboratory analytical results for the backfill material indicated all COC concentrations were compliant with the reclamation requirement. Laboratory analytical results for confirmation soil samples are summarized in Tables 2, 3, and 4, and laboratory analytical reports are included in Appendix D.

RECLAMATION ACTIVITIES

The entire release occurred off pad on the pipeline ROW, and as such, a reclamation requirement for chloride and TPH were applied to the top 4 feet of the subsurface that was impacted by the release per



19.15.29.13.D (1) NMAC for the top 4 feet of areas that will be reclaimed following remediation. The following Reclamation Plan proposes reclamation of the excavated area:

- The excavation was backfilled with locally sourced topsoil to match surrounding grade.
- Soil in the vicinity of the release includes: Ratliff-Wink fine sandy loams 0 to 3 percent slopes, eroded according to the United States Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS) Web Soil Survey completed on July 21, 2026;
- The backfilled areas will be seeded utilizing a weed-free seed mix designed by the BLM to meet reclamation standards for this region, which will be: BLM Seed Mix (1) for loamy sites;
- The seed mixture will be distributed with either a push broadcaster seed spreader, tractor operated broadcast seed spreader, drill seeding, or other means;
- Application of the seed mixture will be at a coverage of 10 pounds of seeds per acre of reclaimed pasture with distribution by a drilling method or 20 pounds of seeds per acre of reclaimed pasture with distribution by a broadcast method;
- Erosion control management is not anticipated, but if needed, will potentially include:
 - The placement of wattles in areas with a propensity for high run off rates;
 - Straw cover if high winds are anticipated to support moisture retention and limit wind from blowing seeds away before they have had time to germinate; and/or
 - Other erosional control best management practices (BMP) as necessary to support timely and healthy regrowth of vegetation in disturbed areas;
- Seeding is anticipated to be completed in the Summer when temperatures and precipitation is most conducive for vegetation growth. In general, seeding should occur approximately one month after the last frost in the Spring up until approximately one month prior to the first fall frost. BLM has recognized the optimal time to seed is between July and early September, which will be adhered to for this Site.
- Bi-annual inspections (at a minimum) will take place on the location until revegetation is consistent with local natural vegetation density. The Site will be inspected the following Fall to assess the success of regrowth. If necessary, an additional application of the BLM-approved pure live seed mixture will be applied as well as any needed BMPs will be installed to support growth and limit erosion.

CLOSURE REQUEST

Site assessment, delineation, and excavation activities were conducted at the Site to address the March 2026 release of produced water. Following remediation efforts, nine composite confirmation floor soil samples (FS01 through FS09) and 19 composite confirmation sidewall samples (SW01 through SW19) were collected from the excavation, and one composite soil sample was collected from the backfill material (BF01) prior to backfilling the excavation. Laboratory analytical results for all confirmation soil samples, collected from the final excavation extent, and the backfill soil sample, indicated all COC concentrations were in compliance with Site Closure Criteria and reclamation requirement, where applicable. All soil impacts identified in delineation soil sampling analytical results were removed during excavation activities. Based on the soil sample analytical results, no further remediation was required. Reclamation will be completed as described above.

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Based on delineation soil sampling, depth to groundwater of greater than 105 feet bgs, and confirmation soil sample laboratory analytical results in compliance with their respective Closure Criteria and reclamation requirement, Devon believes these remedial actions have been protective of human health, the environment, and groundwater. As such, Devon respectfully requests closure for Incident Number nAPP2609045116.

If you have any questions or comments, please contact Mrs. Ashley Urzedo at (575) 988-0055 or aurzedo@ensolum.com.

Sincerely,
Ensolum, LLC

A handwritten signature in black ink that reads 'Cole Burton'.

Cole Burton
Project Manager

A handwritten signature in black ink that reads 'Daniel R. Moir'.

Daniel R. Moir, PG (licensed in WY & TX)
Associate Principal, Geologist

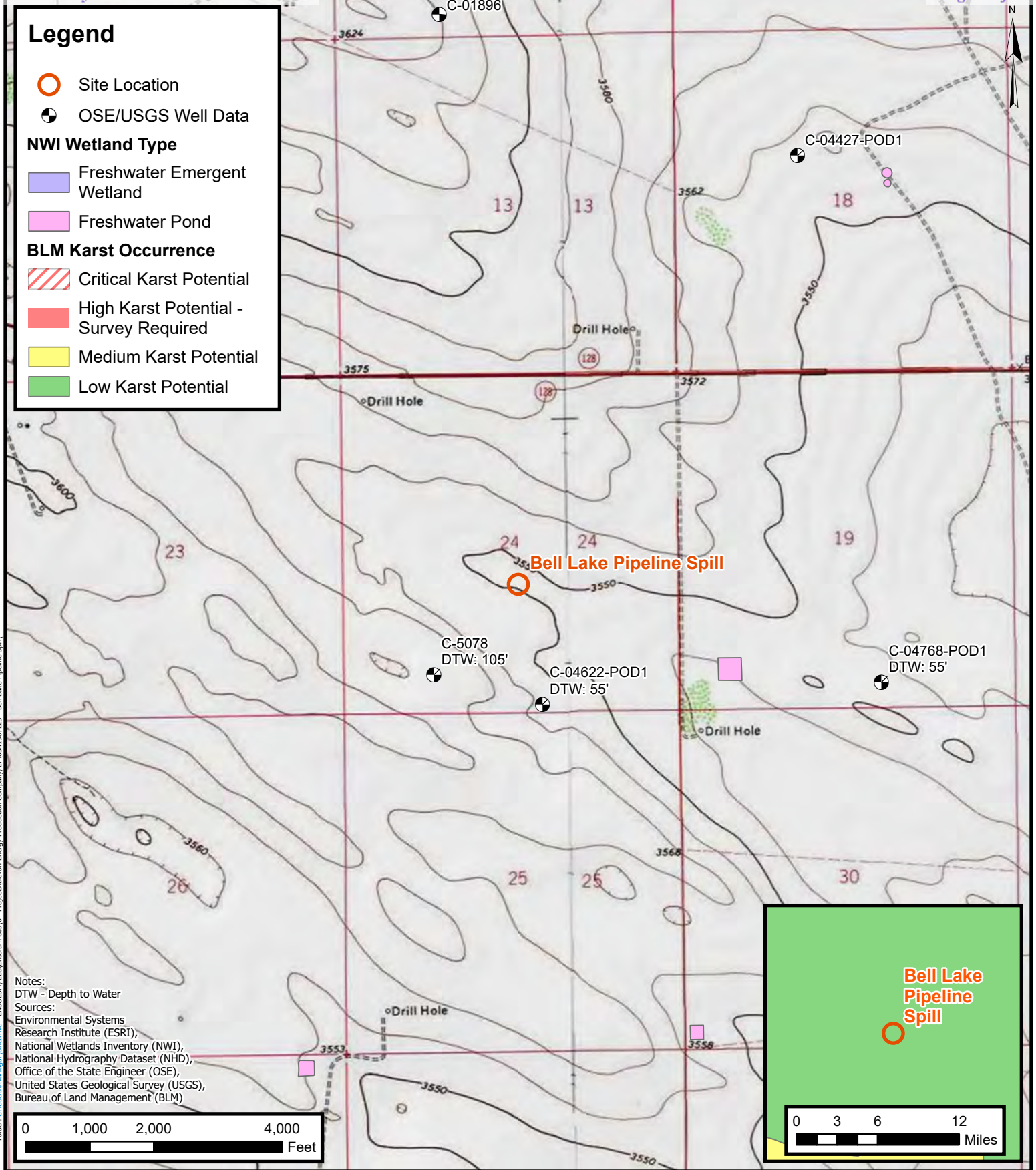
cc: Jim Raley, Devon

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Figure 3	Confirmation Soil Sample Locations
Table 1	Soil Sample Analytical Results (Delineation Soil Samples)
Table 2	Soil Sample Analytical Results (Confirmation Soil Samples)
Table 3	Soil Sample Analytical Results (Sidewall Soil Samples)
Table 4	Soil Sample Analytical Results (Backfill Soil Samples)
Appendix A	Well Record and Log
Appendix B	Lithologic Soil Sampling Logs
Appendix C	Photographic Log
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	NMOCD Correspondance



FIGURES

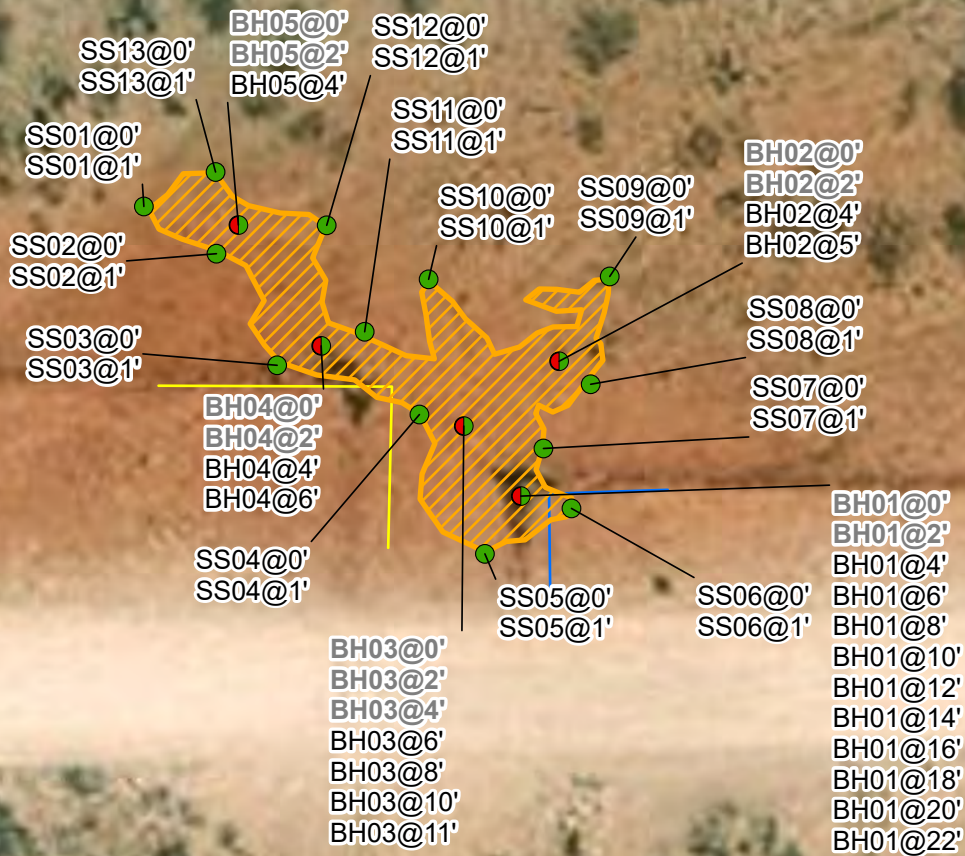


Site Receptor Map
Devon Energy Production Company, LP
Bell Lake Pipeline Spill
Incident Number: nAPP2609045116
Unit J, Section 24, T 24S, R 32E
Lea County, New Mexico

FIGURE
1

Legend

- Delineation Soil Sample in Compliance with Closure Criteria
- Delineation Soil Sample with Concentrations Previously Exceeding Closure Criteria
- Oil and Gas Utility Line
- Water Utility Line
- Release Extent



Notes:
 Sample ID @ Depth Below Ground Surface.
 Concentrations in **bold** exceed the
 NMOCD Closure Criteria reclamation standard where applicable.
 Grey text represents samples that have been excavated

0 5 10 20 30 40
 Feet

Sources: Environmental Systems Research Institute (ESRI)

Delineation Soil Sample Locations

Devon Energy Production Company, LP
 Bell Lake Pipeline Spill
 Incident Number: nAPP2609045116
 Unit J, Section 24, T 24S, R 32E
 Lea County, New Mexico

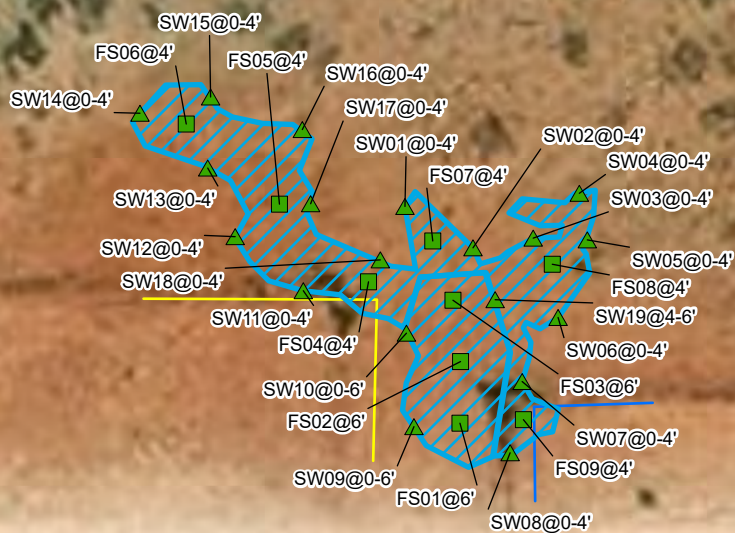
FIGURE

2

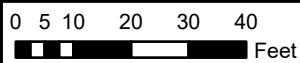


Legend

- Confirmation Floor Sample in Compliance with Closure Criteria
- ▲ Confirmation Sidewall Sample in Compliance with Closure Criteria
- Oil and Gas Utility Line
- Water Utility Line
- ▨ Excavation Extent



Notes:
Sample ID @ Depth Below Ground Surface.



Sources: Environmental Systems Research Institute (ESRI)

Confirmation Soil Sample Location

Devon Energy Production Company, LP
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Unit J, Section 24, T 24S, R 32E
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FIGURE

3





TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 Bell Lake Pipeline Spill
 Devon Energy Production Company, LP
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Reclamation Requirement (NMAC 19.15.29.13.D)			10	50	NE	NE	NE	NE	100	600
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
SS01	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS01	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS02	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS03	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS05	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS05	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS06	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS06	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS07	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS07	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS08	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS08	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS09	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS09	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS10	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS10	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS11	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS11	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS12	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS12	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS13	4/2/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS13	4/2/2026	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 Bell Lake Pipeline Spill
 Devon Energy Production Company, LP
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Reclamation Requirement (NMAC 19.15.29.13.D)			10	50	NE	NE	NE	NE	100	600
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
BH01*	4/9/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	11,000
BH01*	4/9/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,230
BH01	4/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	9,280
BH01	4/9/2026	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	8,780
BH01	4/9/2026	8	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	18,600
BH01	7/24/2026	10	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,890
BH01	7/24/2026	12	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	9,740
BH01	7/24/2026	14	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,560
BH01	7/27/2026	16	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	9,610
BH01	7/27/2026	18	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,810
BH01	7/27/2026	20	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,620
BH01	7/27/2026	22	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	147
BH02*	4/9/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	7,320
BH02*	4/9/2026	2	<0.0250	<0.0500	<20.0	29.3	<50.0	29.3	29.3	5,820
BH02	4/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,700
BH02	4/9/2026	5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	419
BH03*	4/9/2026	0	<0.0250	<0.0500	<20.0	331	111	331	442	10,300
BH03*	4/9/2026	2	0.335	49.765	550	7,340	1,790	7,890	9,680	6,600
BH03*	4/9/2026	4	0.0251	5.0271	116	1,130	341	1,246	1,587	8,470
BH03	4/9/2026	6	<0.0250	0.2116	<20.0	256	100	256	356	11,400
BH03	7/27/2026	8	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	10,800
BH03	7/27/2026	10	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	941
BH03	7/27/2026	11	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	478



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS Bell Lake Pipeline Spill Devon Energy Production Company, LP Lea County, New Mexico										
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Reclamation Requirement (NMAC 19.15.29.13.D)			10	50	NE	NE	NE	NE	100	600
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
BH04*	4/9/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	8,700
BH04*	4/9/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	5,780
BH04	4/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,370
BH04	4/9/2026	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	632
BH05*	4/9/2026	0	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	10,300
BH05*	4/9/2026	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,310
BH05	4/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	110

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

Red text represents samples that exceed Closure Criteria

<: Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



TABLE 2 SOIL SAMPLE ANALYTICAL RESULTS Bell Lake Pipeline Spill Devon Energy Production Company, LP Lea County, New Mexico										
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
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NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Confirmation Soil Samples										
FS01	7/9/2026	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	3,080
FS02	7/9/2026	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	4,790
FS03	7/9/2026	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	6,420
FS04	7/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	60.1
FS05	7/8/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,600
FS06	7/8/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,670
FS07	7/8/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	906
FS08	7/8/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
FS09	7/9/2026	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	30.2

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

Red text represents samples that exceed Closure Criteria

<: Laboratory Analytical result is less than reporting limit

Concentrations in bold exceed the NMOCD reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

TABLE 3
SOIL SAMPLE ANALYTICAL RESULTS
 Bell Lake Pipeline Spill
 Devon Energy Production Company, LP
 Lea County, New Mexico

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Reclamation Requirement (NMAC 19.15.29.13.D)			10	50	NE	NE	NE	NE	100	600
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Sidewall Soil Samples										
SW01	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	23.5
SW02	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	39.9
SW03	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	43.0
SW04	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW05	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW06	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW07	7/9/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW08	7/9/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	27.5
SW09	7/9/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	56.2
SW10	7/9/2026	0-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW11	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW12	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	230
SW13	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	119
SW14	7/10/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW15	7/10/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW16	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW17	7/8/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW18	7/9/2026	0-4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW19	7/9/2026	4-6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	336

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

Red text represents samples that exceed Closure Criteria

<: Laboratory Analytical result is less than reporting limit

Concentrations in bold exceed the NMOCD reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



TABLE 4 SOIL SAMPLE ANALYTICAL RESULTS Bell Lake Pipeline Spill Devon Energy Production Company, LP Lea County, New Mexico										
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Reclamation Requirement (NMAC 19.15.29.13.D)			10	50	NE	NE	NE	NE	100	600
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Backfill Soil Sample										
BF01	7/17/2026	-	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

Red text represents samples that exceed Closure Criteria

<: Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD reclamation standard where applicable.

* Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes



APPENDIX A

Well Record and Log



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

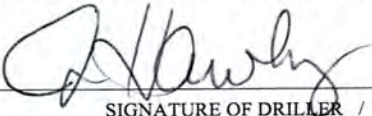
www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) Pod 1		WELL TAG ID NO.		OSE FILE NO(S). C-5078			
	WELL OWNER NAME(S) Devon Energy Production Company, LP				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 5315 Buena Vista Dr.				CITY Carlsbad	STATE NM	ZIP 88220	
	WELL LOCATION (FROM GPS)	DEGREES 32	MINUTES 11	SECONDS 50.96	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE 103	37	56.06	W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE S24 T24s R32e								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD-1862		NAME OF LICENSED DRILLER James Hawley			NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC		
	DRILLING STARTED 5-21-26	DRILLING ENDED 5-22-26	DEPTH OF COMPLETED WELL (FT) 105'		BORE HOLE DEPTH (FT) 105'	DEPTH WATER FIRST ENCOUNTERED (FT) N/A		
	COMPLETED WELL IS: ☐ ARTESIAN *add Centralizer info below ☒ DRY HOLE ☐ SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A		DATE STATIC MEASURED 5-26-26	
	DRILLING FLUID: ☒ AIR ☐ MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: ☒ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER - SPECIFY:				CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐			
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0' 105'		6'	No casing left in hole				
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing below)		AMOUNT (cubic feet)	METHOD OF PLACEMENT	
				N/A				

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0'	10'	10'	Caliche	Y ✓ N	
	10'	20'	10'	Sandy Caliche	Y ✓ N	
	20'	105'	85'	Sand	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
☐ PUMP ☐ AIR LIFT ☐ BAILER ☒ OTHER – SPECIFY: DTGW Bore						
5. TEST; RIG SUPERVISION	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
	MISCELLANEOUS INFORMATION: Depth to groundwater bore was gauged for water on 5-27-26 at the Devon Energy Bell Lake 24 Fed #8H remediation site. DTGW bore was dry. Temporary well casing was removed, bore hole was backfilled with drill cuttings to 10' BGS. Hydrated bentonite hole plug was poured from 10' BGS to surface.					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Nathan Smelcer					
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:  James Hawley 5-27-26 SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE					

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.

POD NO.

TRN NO.

LOCATION

WELL TAG ID NO.

PAGE 2 OF 2



PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-5078 Pod 1

Well owner: Devon Energy Production Company, LP

Phone No.: (575) 689-7597

Mailing address: 5315 Buena Vista Dr.

City: Carlsbad

State: NM

Zip code: 88220

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: H&R Enterprises, LLC
- 2) New Mexico Well Driller License No.: WD-1862 Expiration Date: 6/16/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Nathan Smelcer
- 4) Date well plugging began: 5-21-26 Date well plugging concluded: 5-21-26
- 5) GPS Well Location: Latitude: 32 deg, 11 min, 50.96 sec
Longitude: 103 deg, 37 min, 56.06 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 105 ft below ground level (bgl),
by the following manner: well sounder
- 7) Static water level measured at initiation of plugging: N/A ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 5/1/26
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

- For each interval plugged, describe within the following columns:**

III. SIGNATURE:

Signature of Well Driller

Date _____



APPENDIX B

Lithologic Soil Sampling Logs

								Sample Name: BH01	Date: 4/9, 7/24, & 7/27/2026
								Site Name: Bell Lake Pipeline Spill	
								Incident Number: nAPP2609045116	
								Job Number: 03A1987229	
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle	Method: Auger/ Core Drill
Coordinates: 32.201314 -103.627923								Hole Diameter: 3"	Total Depth: 22'
Comments: Field screening conducted with HACH Chloride Test Strips for chloride, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.									
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Description	
M			Y	BH01	0	0	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive	
	7,560		N		0.5				
M	6,972		N		1	1	SM	Silty sand w/ 3" to 6" clay nodules, Redish Brown, fine to coarse grained, non-plastic, cohesive	
M	7,397		N	BH01	2	2		Silty sand w/ 3" to 6" clay nodules, Light Brown, fine to coarse grained, non-plastic, cohesive	
M	8,702		N		3	3	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Brown, Fine to coarse grained, medium plasticity, cohesive	
M	10,270		N	BH01	4	4			
M	8,702		N		5	5		Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive	
M	9,447		N	BH01	6	6			
M	6,294		N		7	7		Clayey Sand with some silt, 3" to 6" clay nodules, Brown, Fine to coarse grained, medium plasticity, cohesive	
M	17,617		N	BH01	8	8			
D			N		9	9	CCHE	Caliche mixed with clay, 3" to 6" clay nodules, Tan, fine to coarse grained, cohesive, low plasticity	
D	2,464		N	BH01	10	10			
D	6,266		N		11	11		Well cemented Caliche, fine to coarse grain, non-chesive, non-plastic	
D	5,790		N	BH01	12	12			

								Sample Name: BH01		Date: 4/9, 7/24, & 7/27/2026	
								Site Name: Bell Lake Pipeline Spill			
								Incident Number: nAPP2609045116			
								Job Number: 03A1987229			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle		Method: Auger/Core drill	
Coordinates: 32.201314 -103.627923								Hole Diameter: 3"		Total Depth: 22'	
Comments: Field screening conducted with HACH Chloride Test Strips for chloride, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Description			
D	3,875		N		13	13	CCHE	Well cemented Caliche, fine to coarse grain, non-chesive, non-plastic			
D	3,068		N	BH01	14	14					
D	3,068		N		15	15					
D	3,315		N	BH01	16	16					
D	7,347		N		17	17					
D	5,348		N	BH01	18	18					
D	1,848		N		19	19					
D	1,601		N	BH01	20	20					
D	722		N		21	21					
D	252		N	BH01	22	22					
Total Depth@ 22 feet bgs.											

								Sample Name: BH02		Date: 4/9/2026	
								Site Name: Bell Lake Pipeline Spill			
								Incident Number: nAPP2609045116			
								Job Number: 03A1987229			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle		Method: Hand Auger	
Coordinates: 32.201378 -103.627901								Hole Diameter: 3"		Total Depth: 6'	
Comments: Field screening conducted with HACH Chloride Test Strips for chloride, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M			Y	BH02	0	0	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive			
M	8,192		N		0.5						
M	6,826		N		1	1	SM	Silty sand w/ 3" to 6" clay nodules, Redish Brown, fine to coarse grained, non-plastic, cohesive			
M	8,019		N	BH02	2	2		Silty sand w/ 3" to 6" clay nodules, Light Brown, fine to coarse grained, non-plastic, cohesive			
M	8,702		N		3	3	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive			
M	4,939		N	BH02	4	4					
M	560		N	BH02	5	5	CCHE	Caliche mixed with clay, 3" to 6" clay nodules, Tan, fine to coarse grained, cohesive, low plasticity			
M	263		N		6	6					
Total Depth@ 6 feet bgs.											

								Sample Name: BH03	Date: 4/9 & 7/27/2026	
								Site Name: Bell Lake Pipeline Spill		
								Incident Number: nAPP2609045116		
								Job Number: 03A1987229		
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle	Method: Hand Auger	
Coordinates: 32.201347 -103.627955								Hole Diameter: 3"	Total Depth: 12'	
Comments: Field screening conducted with HACH Chloride Test Strips for chloride, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.										
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions		
M			Y	BH03	0	0		Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive, strong odor		
M	6,423		N		0.5		SC			
M	6,294		N		1	1				
M	6,826		N	BH03	2	2	SM	Silty sand w/ 3" to 6" clay nodules, Redish Brown, fine to coarse grained, non-plastic, cohesive, strong odor		
M	6,826		N		3	3				
M	8,702		N	BH03	4	4	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive, strong odor		
M	6,826		N		5	5				
M	10,270		N	BH03	6	6		Caliche mixed with clay, 3" to 6" clay nodules, White, fine to coarse grained, cohesive, low plasticity, strong odor		
D	3,875		N		7	7				
D	6,266		N	BH03	8	8				
D	3,315		N		9	9	CCHE	Well cemented Caliche, fine to coarse grain, non-chesive, non-plastic		
D	432		N	BH03	10	10				
D	296		N	BH03	11	11				
D	380		N		12	12				

 ENSOLUM								Sample Name: BH04		Date: 4/9/2026	
								Site Name: Bell Lake Pipeline Spill			
								Incident Number: nAPP2609045116			
								Job Number: 03A1987229			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle		Method: Hand Auger	
Coordinates: 32.201386 -103.628034								Hole Diameter: 3"		Total Depth: 6'	
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M			Y	BH04	0	0	SC	Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive			
M	7,560		N		0.5						
M	8,019		N		1	1					
M	8,019		N	BH04	2	2	SM	Silty sand w/ 3" to 6" clay nodules, Redish Brown, fine to coarse grained, non-plastic, cohesive			
M	8,702		N		3	3	SC				
M	5,790		N	BH04	4	4		Clayey Sand with some silt, 3" to 6" clay nodules, Redish Brown, Fine to coarse grained, medium plasticity, cohesive			
M	2,654		N		5	5					
M	1,248		N	BH04	6	6	CCHE	Caliche mixed with clay, 3" to 6" clay nodules, Tan, fine to coarse grained, cohesive, low plasticity			
Total Depth@ 6 feet bgs.											

								Sample Name: BH05		Date: 4/9/2026	
								Site Name: Bell Lake Pipeline Spill			
								Incident Number: nAPP2609045116			
								Job Number: 03A1987229			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: Jenna Hinkle		Method: Hand Auger	
Coordinates: 32.201445 -103.628080								Hole Diameter: 3"		Total Depth: 4'	
Comments: Field screening conducted with HACH Chloride Test Strips for chloride , respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. A 40% correction factor is included.											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions			
M			Y	BH05	0	0		Silty sand w/ 3" to 6" clay nodules, Redish Brown, fine to coarse grained, non-plastic, cohesive			
M	8,192		N		0.5						
M	4,547		N		1	1					
M	3,634		N	BH05	2	2	SM				
M	834		N		3	3					
M	156		N	BH05	4	4					
Total Depth@ 4 feet bgs.											



APPENDIX C

Photographic Log



Photographic Log

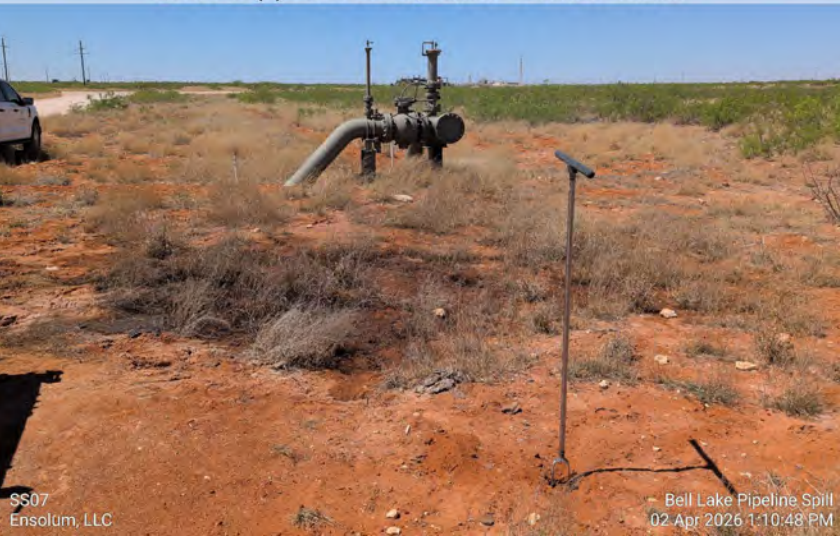
Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 1	<u>Date</u> 3/31/2026	☉ 38°NE (T) • 32.201317, -103.628041 ±3m ▲ 1059m Spill Area Ensolum, LLC Bell Lake Pipeline Leak 31 Mar 2026 2:18:32 PM MDT
<u>Description</u> Site Investigation	<u>View</u> Northeast	☉ 132°SE (T) • 32.201492, -103.628128 ±3m ▲ 1058m Spill Area Ensolum, LLC Bell Lake Pipeline Leak 31 Mar 2026 2:19:36 PM MDT
<u>Photograph</u> 2	<u>Date</u> 3/31/2026	Spill Area Ensolum, LLC Bell Lake Pipeline Leak 31 Mar 2026 2:19:36 PM MDT
<u>Description</u> Site Investigation	<u>View</u> Southeast	



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 3	<u>Date</u> 4/2/2026	SE S 120 150 180 210 163°SE (T) • 32.201545, -103.62813 ±15m ▲ 1056m  SS13 Ensolum, LLC Bell Lake Pipeline Spill 02 Apr 2026 1:24:04 PM
<u>Description</u> Delineation	<u>View</u> South	W NW 240 270 300 330 289°W (T) • 32.201355, -103.6279 ±2m ▲ 1055m  SS07 Ensolum, LLC Bell Lake Pipeline Spill 02 Apr 2026 1:10:48 PM
<u>Photograph</u> 4	<u>Date</u> 4/2/2026	<u>Description</u> Delineation
<u>View</u> West		



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 5	<u>Date</u> 4/9/2026	 BH01 Ensolum, LLC Bell Lake Pipeline Spill 09 Apr 2026 4:59:47 PM
<u>Description</u> Delineation	<u>View</u> North	
<u>Photograph</u> 6	<u>Date</u> 4/9/2026	 BH03 Ensolum, LLC Bell Lake Pipeline Spill 09 Apr 2026 4:58:24 PM
<u>Description</u> Delineation	<u>View</u> South	



Photographic Log

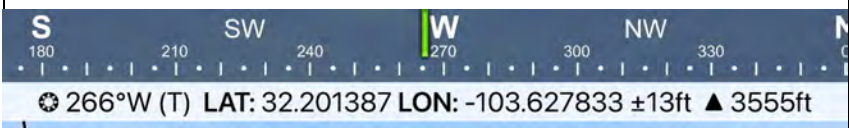
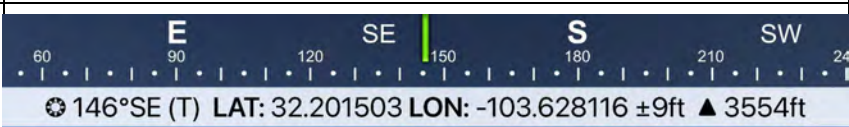
Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 7	<u>Date</u> 7/7/2026	NE E SE S SV 60 90 120 150 180 210 133°SE (T) LAT: 32.201497 LON: -103.628138 ±9ft ▲ 3549ft Excavation Ensolum, LLC Bell Lake Pipeline Spill 07 Jul 2026, 14:53:19
<u>Description</u> Hydro-vac		
<u>View</u> Southeast		
<u>Photograph</u> 8	<u>Date</u> 7/7/2026	SW W NW N N 240 270 300 330 0 30 310°NW (T) LAT: 32.201374 LON: -103.627832 ±9ft ▲ 3554ft Excavation Ensolum, LLC Bell Lake Pipeline Spill 07 Jul 2026, 14:54:18
<u>Description</u> Excavation		
<u>View</u> Northwest		



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 9	<u>Date</u> 7/8/2026	
<u>Description</u> Excavation		
<u>View</u> West		 Excavation Ensolum, LLC Bell Lake Pipeline Spill 08 Jul 2026, 15:27:30
<u>Photograph</u> 10	<u>Date</u> 7/8/2026	
<u>Description</u> Excavation		
<u>View</u> Southeast		 Excavation Ensolum, LLC Bell Lake Pipeline Spill 08 Jul 2026, 15:28:46



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 11	<u>Date</u> 7/9/2026	335°NW (T) LAT: 32.201261 LON: -103.627935 ±22ft ▲ 3552ft  Excavation Ensolum, LLC Bell Lake Pipeline Spill 09 Jul 2026, 14:57:36
<u>Description</u> Excavation	<u>View</u> Northwest	62°NE (T) LAT: 32.201317 LON: -103.628030 ±13ft ▲ 3554ft  Excavation Ensolum, LLC Bell Lake Pipeline Spill 09 Jul 2026, 14:56:41
<u>Photograph</u> 12	<u>Date</u> 7/9/2026	Excavation Ensolum, LLC Bell Lake Pipeline Spill 09 Jul 2026, 14:56:41
<u>Description</u> Excavation	<u>View</u> Northeast	



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 13	<u>Date</u> 7/10/2026	SW W NW N 210 240 270 300 330 0 294°NW (T) LAT: 32.201337 LON: -103.627848 ±19ft ▲ 3551ft  Excavation Ensolum, LLC Bell Lake Pipeline Spill 10 Jul 2026, 10:02:22
<u>Description</u> Excavation	<u>View</u> Northwest	NE E SE S 60 90 120 150 180 210 130°SE (T) LAT: 32.201492 LON: -103.628154 ±6ft ▲ 3551ft  Excavation Ensolum, LLC Bell Lake Pipeline Spill 10 Jul 2026, 10:00:12
<u>Photograph</u> 14	<u>Date</u> 7/10/2026	<u>Description</u> Excavation
<u>View</u> Southeast		



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 15	<u>Date</u> 7/24/2026	
<u>Description</u> Delineation		
<u>View</u> Northeast		 BH01 Ensolum, LLC Bell Lake Pipeline Spill 24 Jul 2026 3:05:12 PM
<u>Photograph</u> 16	<u>Date</u> 7/27/2026	
<u>Description</u> Delineation		
<u>View</u> Northeast		 BH03 Ensolum, LLC Bell Lake Pipeline Spill 27 Jul 2026 8:45:46 AM



Photographic Log

Devon Energy Production Company, LP
Bell Lake Pipeline Spill
nAPP2609045116

<u>Photograph</u> 17	<u>Date</u> 8/17/2026	
<u>Description</u> Backfill		
<u>View</u> Northwest		
<u>Photograph</u> 18	<u>Date</u> 8/17/2026	
<u>Description</u> Backfill		
<u>View</u> East		

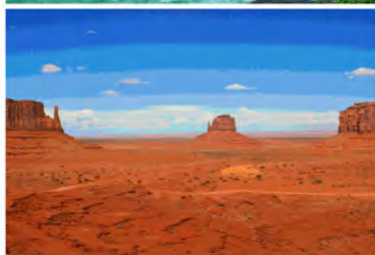


APPENDIX D

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:

Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Onyx PWU 29 #005H

Work Order: E604029

Job Number: 01058-0007

Received: 4/3/2026

Revision: 2

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/13/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/13/26



Ashley Giovengo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Onyx PWU 29 #005H
Workorder: E604029
Date Received: 4/3/2026 6:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/3/2026 6:00:00AM, under the Project Name: Onyx PWU 29 #005H.

The analytical test results summarized in this report with the Project Name: Onyx PWU 29 #005H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

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Laboratory Administrator
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Sample Summary

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/13/26 10:54

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW11 - 0-2'	E604029-01A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW12 - 0-4'	E604029-02A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW13 - 0-4'	E604029-03A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW14 - 0-4'	E604029-04A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW16 - 0-4'	E604029-05A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW17 - 0-4'	E604029-06A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW18 - 0-2'	E604029-07A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW19 - 0-2'	E604029-08A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW20 - 0-2.5'	E604029-09A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW21 - 0-3'	E604029-10A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
SW15 - 0-2.5'	E604029-11A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS05 - 2.5'	E604029-12A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS09 - 2.5'	E604029-13A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS15 - 2.5'	E604029-14A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS16 - 2.5'	E604029-15A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS17 - 2.5'	E604029-16A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS18 - 2.5'	E604029-17A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS19 - 3'	E604029-18A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.
FS20 - 2.5'	E604029-19A	Soil	04/01/26	04/03/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Onyx PWU 29 #005H Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 4/13/2026 10:54:29AM
--	---	-----------------------------------

SW11 - 0-2'

E604029-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/06/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/06/26	
Toluene	ND	0.0250	1	04/03/26	04/06/26	
o-Xylene	ND	0.0250	1	04/03/26	04/06/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/06/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/06/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	98.8 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/06/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	94.3 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>	93.2 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	ND	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW12 - 0-4'

E604029-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/06/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/06/26	
Toluene	ND	0.0250	1	04/03/26	04/06/26	
o-Xylene	ND	0.0250	1	04/03/26	04/06/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/06/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/06/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.3 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/06/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.1 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	89.3 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	300	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW13 - 0-4'

E604029-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.8 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.8 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	90.7 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	334	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW14 - 0-4'

E604029-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.9 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.2 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	88.9 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	297	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW16 - 0-4'

E604029-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.3 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.8 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	90.7 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	295	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW17 - 0-4'

E604029-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.3 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.3 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	89.0 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	309	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW18 - 0-2'

E604029-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.7 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	93.2 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	97.5 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	ND	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW19 - 0-2'

E604029-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.5 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.9 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
	87.2 %	69-135		04/03/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	324	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW20 - 0-2.5'

E604029-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.5 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.2 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	92.3 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	473	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW21 - 0-3'

E604029-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.7 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.0 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	89.3 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	ND	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

SW15 - 0-2.5'

E604029-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.7 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.3 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	96.2 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	391	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS05 - 2.5'

E604029-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/06/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/06/26	
Toluene	ND	0.0250	1	04/03/26	04/06/26	
o-Xylene	ND	0.0250	1	04/03/26	04/06/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/06/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/06/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	98.8 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/06/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.3 %	70-130		04/03/26	04/06/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	91.4 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	367	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS09 - 2.5'

E604029-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		100 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		92.8 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		91.1 %	69-135	04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	ND	200	10	04/06/26	04/06/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS15 - 2.5'

E604029-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.9 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.1 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	87.4 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	ND	200	10	04/06/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS16 - 2.5'

E604029-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.6 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.3 %	70-130		04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	89.4 %	69-135		04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	238	200	10	04/06/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS17 - 2.5'

E604029-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		100 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		92.9 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		86.1 %	69-135	04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	ND	200	10	04/06/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS18 - 2.5'

E604029-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.9 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		95.4 %	69-135	04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	482	200	10	04/06/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS19 - 3'

E604029-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		100 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2614149
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.5 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2614153
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		94.4 %	69-135	04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615018
Chloride	294	200	10	04/06/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/13/2026 10:54:29AM

FS20 - 2.5'

E604029-19

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Benzene	ND	0.0250	1	04/03/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/03/26	04/07/26	
Toluene	ND	0.0250	1	04/03/26	04/07/26	
o-Xylene	ND	0.0250	1	04/03/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/03/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/03/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2614149	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/03/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.8 %	70-130	04/03/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: NV		Batch: 2614153	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/03/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/03/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		89.7 %	69-135	04/03/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: RAS		Batch: 2615018	
Chloride	366	200	10	04/06/26	04/07/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/13/2026 10:54:29AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2614149-BLK1)

Prepared: 04/03/26 Analyzed: 04/06/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.37		8.00		92.2	70-130			

LCS (2614149-BS1)

Prepared: 04/03/26 Analyzed: 04/06/26

Benzene	4.69	0.0250	5.00		93.9	70-130			
Ethylbenzene	4.72	0.0250	5.00		94.4	70-130			
Toluene	4.80	0.0250	5.00		96.0	70-130			
o-Xylene	4.78	0.0250	5.00		95.5	70-130			
p,m-Xylene	9.61	0.0500	10.0		96.1	70-130			
Total Xylenes	14.4	0.0250	15.0		95.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.1	70-130			

Matrix Spike (2614149-MS1)

Source: E604029-12

Prepared: 04/03/26 Analyzed: 04/06/26

Benzene	5.20	0.0250	5.00	ND	104	70-130			
Ethylbenzene	5.22	0.0250	5.00	ND	104	70-130			
Toluene	5.33	0.0250	5.00	ND	107	70-130			
o-Xylene	5.27	0.0250	5.00	ND	105	70-130			
p,m-Xylene	10.6	0.0500	10.0	ND	106	70-130			
Total Xylenes	15.9	0.0250	15.0	ND	106	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.80		8.00		97.5	70-130			

Matrix Spike Dup (2614149-MSD1)

Source: E604029-12

Prepared: 04/03/26 Analyzed: 04/06/26

Benzene	5.67	0.0250	5.00	ND	113	70-130	8.64	20	
Ethylbenzene	5.72	0.0250	5.00	ND	114	70-130	9.05	20	
Toluene	5.81	0.0250	5.00	ND	116	70-130	8.65	20	
o-Xylene	5.77	0.0250	5.00	ND	115	70-130	8.93	20	
p,m-Xylene	11.6	0.0500	10.0	ND	116	70-130	8.86	20	
Total Xylenes	17.4	0.0250	15.0	ND	116	70-130	8.88	20	
Surrogate: 4-Bromochlorobenzene-PID	7.56		8.00		94.5	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/13/2026 10:54:29AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2614149-BLK1) Prepared: 04/03/26 Analyzed: 04/06/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.55		8.00		94.4	70-130			

LCS (2614149-BS2) Prepared: 04/03/26 Analyzed: 04/06/26

Gasoline Range Organics (C6-C10)	50.8	20.0	50.0		102	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.52		8.00		94.0	70-130			

Matrix Spike (2614149-MS2) Source: E604029-12 Prepared: 04/03/26 Analyzed: 04/06/26

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.55		8.00		94.4	70-130			

Matrix Spike Dup (2614149-MSD2) Source: E604029-12 Prepared: 04/03/26 Analyzed: 04/06/26

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	60-137	0.000798	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.52		8.00		94.1	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/13/2026 10:54:29AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2614153-BLK1) Prepared: 04/03/26 Analyzed: 04/06/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	49.1		50.0		98.2	69-135			

LCS (2614153-BS1) Prepared: 04/03/26 Analyzed: 04/06/26

Diesel Range Organics (C10-C28)	251	25.0	250		100	70-131			
Surrogate: n-Nonane	43.7		50.0		87.4	69-135			

Matrix Spike (2614153-MS1) Source: E604029-11 Prepared: 04/03/26 Analyzed: 04/06/26

Diesel Range Organics (C10-C28)	253	25.0	250	ND	101	62-151			
Surrogate: n-Nonane	44.0		50.0		88.0	69-135			

Matrix Spike Dup (2614153-MSD1) Source: E604029-11 Prepared: 04/03/26 Analyzed: 04/06/26

Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	62-151	0.274	20	
Surrogate: n-Nonane	43.1		50.0		86.3	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/13/2026 10:54:29AM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615018-BLK1)					Prepared: 04/06/26 Analyzed: 04/06/26				
Chloride	ND	20.0							
LCS (2615018-BS1)					Prepared: 04/06/26 Analyzed: 04/06/26				
Chloride	274	20.0	250		110	90-110			
Matrix Spike (2615018-MS1)					Source: E604029-06		Prepared: 04/06/26 Analyzed: 04/06/26		
Chloride	578	200	250	309	108	80-120			
Matrix Spike Dup (2615018-MSD1)					Source: E604029-06		Prepared: 04/06/26 Analyzed: 04/06/26		
Chloride	583	200	250	309	110	80-120	0.911	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/13/26 10:54

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT		State							
Client: Devon Project: Onyx PWU 29 #005H Project Manager: Ashley Giovengo Address: 3122 National Parks Hwy City, State, Zip: Carlsbad NM, 88220 Phone: 575-988-0055 Email: agiovengo@ensolum.com				Company: Devon Energy Address: 5315 Buena Vista Dr City, State, Zip: Carlsbad NM, 88220 Phone: (575)689-7597 Email: jim.raley@dnv.com Miscellaneous: Jim Raley		Lab WO# E604029	Job Number 01058-0007	1D	2D	3D	Std	NM	CO	UT	TX		
											X						
Analysis and Method										EPA Program							
												SDWA	CWA	RCRA			
												Compliance	Y	or	N		
												PWSID #					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCFQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	Sample Temp	Remarks
1250	4/1/2026	S	1	SW11-0-2'		1								X		3.6	
1152	4/1/2026	S	1	SW12-0-4'		2								X		3.6	
1109	4/1/2026	S	1	SW13-0-4'		3								X		3.7	
1529	4/1/2026	S	1	SW14-0-4'		4								X		3.9	
1117	4/1/2026	S	1	SW16-0-4'		5								X		3.4	
1119	4/1/2026	S	1	SW17-0-4'		6								X		3.0	
1043	4/1/2026	S	1	SW18-0-2'		7								X		2.8	
1021	4/1/2026	S	1	SW19-0-2'		8								X		3.3	
1018	4/1/2026	S	1	SW20-0-2.5'		9								X		2.9	
1605	4/1/2026	S	1	SW21-0-3'		10								X		2.1	
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dnv.com, lestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, imccauley@ensolum.com, akone@ensolum.com, igonzalez@ensolum.com, jhinkle@ensolum.com, eplugge@ensolum.com I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																	
Sampled by: kelsie smith																	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: Y N									
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																	
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	

Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Onyx PWU 29 #005H				Address: 5315 Buena Vista Dr		E604029	01058-0007				X	X							
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dv.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			
Sample Information						Analysis and Method						EPA Program							
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
1157	4/1/2026	S	1	SW22-0-2.5'		11								X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dv.com, iestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, imccauley@ensolum.com, akone@ensolum.com, igonzalez@ensolum.com, ihinkle@ensolum.com, eplugge@ensolum.com I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: kelsie smith																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N											
Kelsie Smith		4/1/26	07:00	Michelle Gonzales		4-2-26	0700												
Michelle Gonzales		4-2-26	1330	Marissa Gonzales		4-2-26	1330												
Marissa Gonzales		4-2-26	1840	Johnny Archuleta		4-2-26	1840												
Johnny Archuleta		4-2-26	2230	Nae Sae		4-3-26	0600												
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Client Information				Invoice Information		Lab Use Only		TAT		State										
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX					
Project: Onyx PWU 29 #005H				Address: 5315 Buena Vista Dr		E60402961058-0007					X	X								
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220																
Address: 3122 National Parks Hwy				Phone: (575)689-7597																
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@envirotech.com																
Phone: 575-988-0055				Miscellaneous: Jim Raley																
Email: agiovengo@envirotech.com																				
Sample Information						Analysis and Method								EPA Program						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BEDOC - NM	BEDOC - TX	SDWA	CWA	RCRA		
																	Compliance	Y	or	N
																	PWSID #			
																	Sample Temp			Remarks
0734	4/1/2026	S	1	FS05 - 2.5'		12								X			3.9			
0736	4/1/2026	S	1	FS09 - 2.5'		13								X			3.0			
0738	4/1/2026	S	1	FS15 - 2.5'		14								X			3.4			
0748	4/1/2026	S	1	FS16 - 2.5'		15								X			3.6			
0903	4/1/2026	S	1	FS17 - 2.5'		16								X			3.3			
0740	4/1/2026	S	1	FS18 - 2.5'		17								X			3.2			
1154	4/1/2026	S	1	FS19 - 3'		18								X			3.5			
0859	4/1/2026	S	1	FS20 - 2.5'		19								X			3.4			
Additional Instructions: Please CC: cburton@envirotech.com, agiovengo@envirotech.com, jim.raley@envirotech.com, iestrella@envirotech.com, chamliton@envirotech.com, bmoir@envirotech.com, imccauley@envirotech.com, akone@envirotech.com, igonzalez@envirotech.com, ihinkle@envirotech.com, eplugge@envirotech.com																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: kelsie smith																				
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.								
Kelsie Smith		4/2/26		07:00		Michelle Gonzales		4-2-26		0700										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Michelle Gonzales		4-2-26		1330		Marissa Gonzales		4-2-26		1330										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Marissa Gonzales		4-2-26		1840		Johnny Archuleta		4-2-26		1840		Lab Use Only								
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time										
Johnny Archuleta		4-2-26		2230		Doe Sate		4-3-26		0600										
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Received on ice: ☒ Y ☐ N								
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																				
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Envirotech Analytical Laboratory

Printed: 4/3/2026 10:27:20AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/03/26 06:00	Work Order ID:	E604029
Phone:	(505) 382-1211	Date Logged In:	04/03/26 07:08	Logged In By:	Noe Soto
Email:	agiovento@ensolum.com	Due Date:	04/09/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT				State							
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Onyx PWU 29 #005H				Address: 5315 Buena Vista Dr		E604029	01058-0007				X	X							
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@envirotech.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			
Sample Information						Analysis and Method						EPA Program							
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCIO 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
1250	4/1/2026	S	1	SW11-0-2'		1								X					
1112	4/1/2026	S	1	SW12-0-4'		2								X					
1109	4/1/2026	S	1	SW13-0-4'		3								X					
1529	4/1/2026	S	1	SW14-0-4'		4								X					
1117	4/1/2026	S	1	SW16-0-4'		5								X					
1119	4/1/2026	S	1	SW17-0-4'		6								X					
1043	4/1/2026	S	1	SW18-0-2'		7								X					
1021	4/1/2026	S	1	SW19-0-2'		8								X					
1018	4/1/2026	S	1	SW20-0-2.5'		9								X					
1605	4/1/2026	S	1	SW21-0-3'		10								X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@envirotech.com, lestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, lmcauley@ensolum.com, akone@ensolum.com, igonzalez@ensolum.com, ihinkle@ensolum.com, eplugge@ensolum.com I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: kelsie smith Relinquished by: (Signature) <i>Kelsie Smith</i> Date <i>4/2/26</i> Time <i>07:00</i> Relinquished by: (Signature) <i>Michelle Gonzales</i> Date <i>4-2-26</i> Time <i>1330</i> Relinquished by: (Signature) <i>Marissa Gonzales</i> Date <i>4-2-26</i> Time <i>1840</i> Relinquished by: (Signature) <i>Johnny Archuleta</i> Date <i>4-2-26</i> Time <i>2230</i> Relinquished by: (Signature) <i>Joe Seb</i> Date <i>4-3-26</i> Time <i>0600</i>																			
Received by: (Signature) <i>Michelle Gonzales</i> Date <i>4-2-26</i> Time <i>0700</i> Received by: (Signature) <i>Marissa Gonzales</i> Date <i>4-2-26</i> Time <i>1330</i> Received by: (Signature) <i>Johnny Archuleta</i> Date <i>4-2-26</i> Time <i>1840</i> Received by: (Signature) <i>Joe Seb</i> Date <i>4-3-26</i> Time <i>0600</i>																			
Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: <i>Y</i> N																			
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Corrected sample # 11 name per h/s 4/13/26 cm



Chain of Custody

[illegible]



Chain of Custody

Page 3 of 3

Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Onyx PWU 29 #005H				Address: 5315 Buena Vista Dr		E6040296058-0007					X	X							
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dvn.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			
Sample Information				Analysis and Method										EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCED 1005 - TX	RCRA 8 Metals	BELOC - NM	BELOC - TX	SDWA	CWA	RCRA	
0734	4/1/2026	S	1	FS05 - 2.5'		12								X					
0736	4/1/2026	S	1	FS09 - 2.5'		13								X					
0738	4/1/2026	S	1	FS15 - 2.5'		14								X					
0748	4/1/2026	S	1	FS16 - 2.5'		15								X					
0903	4/1/2026	S	1	FS17 - 2.5'		16								X					
0740	4/1/2026	S	1	FS18 - 2.5'		17								X					
1154	4/1/2026	S	1	FS19 - 3'		18								X					
0859	4/1/2026	S	1	FS20 - 2.5'		19								X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dvn.com, festrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, jmcauley@ensolum.com, akone@ensolum.com, lgonzalez@ensolum.com, ihinkle@ensolum.com, eplugge@ensolum.com																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: kelsie smith																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.											
Kelsie Smith		4/2/26	07:00	Michelle Gonzales		4-2-26	0700												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Michelle Gonzales		4-2-26	1330	Marissa Gonzales		4-2-26	1330												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Lab Use Only Received on ice: ☒ Y ☐ N											
Marissa Gonzales		4-2-26	1840	Johnny Archuleta		4-2-26	1840												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Johnny Archuleta		4-2-26	2230	Noa Sae		4-3-26	0600												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E604044

Job Number: 01058-0007

Received: 4/6/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/9/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/9/26

Ashley Giovengo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E604044
Date Received: 4/6/2026 8:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/6/2026 8:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/09/26 16:28

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS01-0'	E604044-01A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS01-1'	E604044-02A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS02-0'	E604044-03A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS02-1'	E604044-04A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS03-0'	E604044-05A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS03-1'	E604044-06A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS04-0'	E604044-07A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS04-1'	E604044-08A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS05-0'	E604044-09A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS05-1'	E604044-10A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS06-0'	E604044-11A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS06-1'	E604044-12A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS07-0'	E604044-13A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS07-1'	E604044-14A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS08-0'	E604044-15A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS08-1'	E604044-16A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS09-0'	E604044-17A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS09-1'	E604044-18A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS10-0'	E604044-19A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS10-1'	E604044-20A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS11-0'	E604044-21A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS11-1'	E604044-22A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS12-0'	E604044-23A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS12-1'	E604044-24A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS13-0'	E604044-25A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.
SS13-1'	E604044-26A	Soil	04/02/26	04/06/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 4/9/2026 4:28:36PM
--	--	--

SS01-0'

E604044-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.3 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>		91.2 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS01-1'

E604044-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.5 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>		95.7 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS02-0'

E604044-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.1 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
		97.8 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS02-1'

E604044-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		104 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.9 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
		90.2 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS03-0'

E604044-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.8 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>		96.0 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS03-1'

E604044-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.8 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>						
		96.4 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS04-0'

E604044-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.6 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>		97.4 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS04-1'

E604044-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.6 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/06/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/06/26	
<i>Surrogate: n-Nonane</i>		94.8 %	69-135	04/06/26	04/06/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS05-0'

E604044-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.5 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		92.3 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS05-1'

E604044-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		99.2 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		93.5 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS06-0'

E604044-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		102 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.1 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		95.1 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS06-1'

E604044-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		101 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.8 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		91.4 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS07-0'

E604044-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		99.0 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		91.8 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS07-1'

E604044-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.8 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		90.6 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS08-0'

E604044-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		104 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		97.8 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		92.6 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS08-1'

E604044-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.4 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		94.1 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS09-0'

E604044-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		108 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		100 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		97.4 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS09-1'

E604044-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		98.5 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		95.7 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS10-0'

E604044-19

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2615005	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		98.7 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615023	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>		98.1 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS		Batch: 2615048	
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS10-1'

E604044-20

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		108 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2615005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		100 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615023
Diesel Range Organics (C10-C28)	ND	25.0	1	04/06/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/06/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
		100 %	69-135	04/06/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2615048
Chloride	ND	20.0	1	04/07/26	04/08/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS11-0'

E604044-21

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	88.3 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	92.0 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615040	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>	107 %	69-135		04/07/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615049	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS11-1'

E604044-22

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2615012
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.6 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2615012
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	91.9 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615040
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	110 %	69-135		04/07/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615049
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS12-0'

E604044-23

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		91.9 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.4 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615040	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>		115 %	69-135	04/07/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615049	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS12-1'

E604044-24

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		90.1 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.3 %	70-130	04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615040	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>		114 %	69-135	04/07/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615049	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS13-0'

E604044-25

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	85.5 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2615012	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	94.2 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615040	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>	112 %	69-135		04/07/26	04/07/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615049	
Chloride	ND	20.0	1	04/07/26	04/07/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/9/2026 4:28:36PM

SS13-1'

E604044-26

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2615012
Benzene	ND	0.0250	1	04/06/26	04/07/26	
Ethylbenzene	ND	0.0250	1	04/06/26	04/07/26	
Toluene	ND	0.0250	1	04/06/26	04/07/26	
o-Xylene	ND	0.0250	1	04/06/26	04/07/26	
p,m-Xylene	ND	0.0500	1	04/06/26	04/07/26	
Total Xylenes	ND	0.0250	1	04/06/26	04/07/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.5 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2615012
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/06/26	04/07/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	91.3 %	70-130		04/06/26	04/07/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: NV		Batch: 2615040
Diesel Range Organics (C10-C28)	ND	25.0	1	04/07/26	04/07/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/07/26	04/07/26	
<i>Surrogate: n-Nonane</i>						
	105 %	69-135		04/07/26	04/07/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2615049
Chloride	ND	20.0	1	04/07/26	04/07/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615005-BLK1)

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.16		8.00		102	70-130			

LCS (2615005-BS1)

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	4.96	0.0250	5.00		99.2	70-130			
Ethylbenzene	4.82	0.0250	5.00		96.3	70-130			
Toluene	4.93	0.0250	5.00		98.5	70-130			
o-Xylene	4.91	0.0250	5.00		98.1	70-130			
p,m-Xylene	9.82	0.0500	10.0		98.2	70-130			
Total Xylenes	14.7	0.0250	15.0		98.2	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.39		8.00		105	70-130			

Matrix Spike (2615005-MS1)

Source: E604044-09

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	5.06	0.0250	5.00	ND	101	70-130			
Ethylbenzene	4.92	0.0250	5.00	ND	98.4	70-130			
Toluene	5.05	0.0250	5.00	ND	101	70-130			
o-Xylene	5.01	0.0250	5.00	ND	100	70-130			
p,m-Xylene	10.0	0.0500	10.0	ND	100	70-130			
Total Xylenes	15.0	0.0250	15.0	ND	100	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.36		8.00		104	70-130			

Matrix Spike Dup (2615005-MSD1)

Source: E604044-09

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	4.86	0.0250	5.00	ND	97.3	70-130	4.05	20	
Ethylbenzene	4.74	0.0250	5.00	ND	94.8	70-130	3.76	20	
Toluene	4.84	0.0250	5.00	ND	96.9	70-130	4.09	20	
o-Xylene	4.83	0.0250	5.00	ND	96.6	70-130	3.76	20	
p,m-Xylene	9.66	0.0500	10.0	ND	96.6	70-130	3.75	20	
Total Xylenes	14.5	0.0250	15.0	ND	96.6	70-130	3.75	20	
Surrogate: 4-Bromochlorobenzene-PID	8.43		8.00		105	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615012-BLK1)

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.95		8.00		86.9	70-130			

LCS (2615012-BS1)

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	4.53	0.0250	5.00		90.5	70-130			
Ethylbenzene	4.26	0.0250	5.00		85.2	70-130			
Toluene	4.53	0.0250	5.00		90.5	70-130			
o-Xylene	4.34	0.0250	5.00		86.9	70-130			
p,m-Xylene	8.72	0.0500	10.0		87.2	70-130			
Total Xylenes	13.1	0.0250	15.0		87.1	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.00		8.00		87.5	70-130			

Matrix Spike (2615012-MS1)

Source: E604044-25

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	4.40	0.0250	5.00	ND	87.9	70-130			
Ethylbenzene	4.14	0.0250	5.00	ND	82.9	70-130			
Toluene	4.39	0.0250	5.00	ND	87.8	70-130			
o-Xylene	4.21	0.0250	5.00	ND	84.2	70-130			
p,m-Xylene	8.49	0.0500	10.0	ND	84.9	70-130			
Total Xylenes	12.7	0.0250	15.0	ND	84.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	6.92		8.00		86.5	70-130			

Matrix Spike Dup (2615012-MSD1)

Source: E604044-25

Prepared: 04/06/26 Analyzed: 04/07/26

Benzene	4.46	0.0250	5.00	ND	89.2	70-130	1.43	20	
Ethylbenzene	4.21	0.0250	5.00	ND	84.1	70-130	1.50	20	
Toluene	4.46	0.0250	5.00	ND	89.2	70-130	1.50	20	
o-Xylene	4.29	0.0250	5.00	ND	85.7	70-130	1.81	20	
p,m-Xylene	8.61	0.0500	10.0	ND	86.1	70-130	1.40	20	
Total Xylenes	12.9	0.0250	15.0	ND	86.0	70-130	1.53	20	
Surrogate: 4-Bromochlorobenzene-PID	6.87		8.00		85.9	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615005-BLK1) Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.00		8.00		100	70-130			

LCS (2615005-BS2) Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	58.7	20.0	50.0		117	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.95		8.00		99.4	70-130			

Matrix Spike (2615005-MS2) Source: E604044-09 Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	54.4	20.0	50.0	ND	109	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.03		8.00		100	70-130			

Matrix Spike Dup (2615005-MSD2) Source: E604044-09 Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	56.4	20.0	50.0	ND	113	60-137	3.55	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.97		8.00		99.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615012-BLK1) Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			

LCS (2615012-BS2) Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	51.3	20.0	50.0		103	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			

Matrix Spike (2615012-MS2) Source: E604044-25 Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	51.5	20.0	50.0	ND	103	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.68		8.00		96.1	70-130			

Matrix Spike Dup (2615012-MSD2) Source: E604044-25 Prepared: 04/06/26 Analyzed: 04/07/26

Gasoline Range Organics (C6-C10)	52.7	20.0	50.0	ND	105	60-137	2.30	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.77		8.00		97.2	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615023-BLK1)					Prepared: 04/06/26 Analyzed: 04/06/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	49.1		50.0		98.3	69-135			

LCS (2615023-BS1)					Prepared: 04/06/26 Analyzed: 04/06/26				
Diesel Range Organics (C10-C28)	250	25.0	250		100	70-131			
Surrogate: n-Nonane	45.3		50.0		90.7	69-135			

Matrix Spike (2615023-MS1)					Source: E604044-05		Prepared: 04/06/26 Analyzed: 04/06/26		
Diesel Range Organics (C10-C28)	265	25.0	250	ND	106	62-151			
Surrogate: n-Nonane	47.7		50.0		95.5	69-135			

Matrix Spike Dup (2615023-MSD1)					Source: E604044-05		Prepared: 04/06/26 Analyzed: 04/06/26		
Diesel Range Organics (C10-C28)	264	25.0	250	ND	106	62-151	0.607	20	
Surrogate: n-Nonane	48.3		50.0		96.6	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615040-BLK1) Prepared: 04/07/26 Analyzed: 04/07/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	55.5		50.0		111	69-135			

LCS (2615040-BS1) Prepared: 04/07/26 Analyzed: 04/07/26

Diesel Range Organics (C10-C28)	260	25.0	250		104	70-131			
Surrogate: n-Nonane	55.4		50.0		111	69-135			

Matrix Spike (2615040-MS1) Source: E604044-22 Prepared: 04/07/26 Analyzed: 04/07/26

Diesel Range Organics (C10-C28)	270	25.0	250	ND	108	62-151			
Surrogate: n-Nonane	56.1		50.0		112	69-135			

Matrix Spike Dup (2615040-MSD1) Source: E604044-22 Prepared: 04/07/26 Analyzed: 04/07/26

Diesel Range Organics (C10-C28)	271	25.0	250	ND	108	62-151	0.526	20	
Surrogate: n-Nonane	56.1		50.0		112	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615048-BLK1)					Prepared: 04/07/26 Analyzed: 04/07/26				
Chloride	ND	20.0							
LCS (2615048-BS1)					Prepared: 04/07/26 Analyzed: 04/09/26				
Chloride	259	20.0	250		104	90-110			
Matrix Spike (2615048-MS1)					Source: E604044-05		Prepared: 04/07/26 Analyzed: 04/07/26		
Chloride	261	20.0	250	ND	105	80-120			
Matrix Spike Dup (2615048-MSD1)					Source: E604044-05		Prepared: 04/07/26 Analyzed: 04/07/26		
Chloride	262	20.0	250	ND	105	80-120	0.150	20	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/9/2026 4:28:36PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615049-BLK1)					Prepared: 04/07/26 Analyzed: 04/07/26				
Chloride	ND	20.0							
LCS (2615049-BS1)					Prepared: 04/07/26 Analyzed: 04/07/26				
Chloride	259	20.0	250		104	90-110			
Matrix Spike (2615049-MS1)					Source: E604044-22		Prepared: 04/07/26 Analyzed: 04/07/26		
Chloride	258	20.0	250	ND	103	80-120			
Matrix Spike Dup (2615049-MSD1)					Source: E604044-22		Prepared: 04/07/26 Analyzed: 04/07/26		
Chloride	259	20.0	250	ND	104	80-120	0.249	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/09/26 16:28

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



1094045401

Chain of Custody

Page 1 of 3

Client Information				Invoice Information		Lab Use Only		TAT				State						
Client: Devon				Company: Devon Energy		Lab WO#		1D 2D 3D Std				NM CO UT TX						
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E1204044		Job Number				1058-0007						
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220								X						
Address: 3122 National Parks Hwy				Phone: (575)689-7597														
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com														
Phone: 575-988-0055				Miscellaneous: Jim Raley														
Email: agiovengo@ensolum.com																		
Sample Information						Analysis and Method								EPA Program				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BDDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA	
9:30	4/2/2026	S	1	SS01-0'		1						X						2.3
12:45	4/2/2026	S	1	SS01-1'		2						X						2.4
9:37	4/2/2026	S	1	SS02-0'		3						X						2.0
12:55	4/2/2026	S	1	SS02-1'		4						X						1.9
9:40	4/2/2026	S	1	SS03-0'		5						X						2.2
13:01	4/2/2026	S	1	SS03-1'		6						X						2.6
9:46	4/2/2026	S	1	SS04-0'		7						X						1.8
13:10	4/2/2026	S	1	SS04-1'		8						X						2.2
9:50	4/2/2026	S	1	SS05-0'		9						X						1.6
13:15	4/2/2026	S	1	SS04-1' SS05-1'		10						X						2.0
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dnv.com, iestrella@ensolum.com, chamilton@ensolum.com, bsimmons@ensolum.com																		
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																		
Sampled by: Aboubakar Kone																		
Corrected Sample Name per A.K. 4/6/26 Cm																		
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																		
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																		
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																		



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Chain of Custody

Page 2 of 3

Client Information				Invoice Information				Lab Use Only				TAT				State							
Client: Devon				Company: Devon Energy				Lab WO#		Job Number		1D		2D		3D		Std					
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr				E604044		01058-0007								X					
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220																			
Address: 3122 National Parks Hwy				Phone: (575)689-7597																			
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com																			
Phone: 575-988-0055				Miscellaneous: Jim Raley																			
Email: agiovengo@ensulum.com																							
Sample Information												Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA						
9:54	4/2/2026	S	1	SS06-0'		11						X											
13:22	4/2/2026	S	1	SS06-1'		12						X											
9:58	4/2/2026	S	1	SS07-0'		13						X											
13:26	4/2/2026	S	1	SS07-1'		14						X											
10:00	4/2/2026	S	1	SS08-0'		15						X											
13:31	4/2/2026	S	1	SS08-1'		16						X											
10:04	4/2/2026	S	1	SS09-0'		17						X											
13:36	4/2/2026	S	1	SS09-1'		18						X											
10:07	4/2/2026	S	1	SS10-0'		19						X											
13:39	4/2/2026	S	1	SS10-1'		20						X											
Additional Instructions: Please CC: cburton@ensulum.com, agiovengo@ensulum.com, jim.raley@dnv.com, iestrella@ensulum.com, chamilton@ensulum.com, bsimmons@ensulum.com																							
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																							
Sampled by: Aboubakar Kone																							
Corrected Sample Name Per A.H 4/6/26 Cm																							
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time													
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time													
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time													
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other												Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA											
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																							



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Chain of Custody

Page 3 of 3

Client Information				Invoice Information		Lab Use Only				TAT				State			
Client: Devon				Company: Devon Energy		Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E604044		010580007					X	X			
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220													
Address: 3122 National Parks Hwy				Phone: (575)689-7597													
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dvn.com													
Phone: 575-988-0055				Miscellaneous: Jim Raley													
Email: agiovengo@ensolum.com																	
Sample Information						Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA
10:10	4/2/2026	S	1	SS11-0'		21						X					
13:46	4/2/2026	S	1	SS11-1'		22						X					
10:12	4/2/2026	S	1	SS12-0'		23						X					
13:49	4/2/2026	S	1	SS12-1'		24						X					
10:20	4/2/2026	S	1	SS13-0'		25						X					
13:52	4/2/2026	S	1	SS13-1'		26						X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dvn.com, iestrella@ensolum.com, chamilton@ensolum.com, bsimmons@ensolum.com																	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																	
Sampled by: Aboubakar Kone																	
Corrected Sample Name Per A.K. 4/16/26 CM																	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent day. Lab Use Only Received on ice: (Y) / N T1 _____ T2 _____ T3 _____ AVG Temp °C _____									
Michelle Gonzales		4/3/26	7:11	Michelle Gonzales		4-3-26	0711										
Michelle Gonzales		4-3-26	1300	Marissa Gonzales		4-3-26	1300										
Marissa Gonzales		4-3-26	2030	Caitie Marx		4-6-26	800										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other		Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA															
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	



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Chain of Custody

Page 1 of 3

Client Information				Invoice Information				Lab Use Only				TAT				State			
Client: Devon				Company: Devon Energy				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr				E104044		0058-0007					X	X			
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			

Sample Information										Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA	Compliance	Y	or	N
9:30	4/2/2026	S	1	SS01-0'		1						X									
12:45	4/2/2026	S	1	SS01-1'		2						X									
9:37	4/2/2026	S	1	SS02-0'		3						X									
12:55	4/2/2026	S	1	SS02-1'		4						X									
9:40	4/2/2026	S	1	SS03-0'		5						X									
13:01	4/2/2026	S	1	SS03-1'		6						X									
9:46	4/2/2026	S	1	SS04-0'		7						X									
13:10	4/2/2026	S	1	SS04-1'		8						X									
9:50	4/2/2026	S	1	SS05-0'		9						X									
13:15	4/2/2026	S	1	SS04-1'		10						X									

Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dnv.com, iestrella@ensolum.com, chamilton@ensolum.com, bsimmons@ensolum.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: _Aboubakar Kone

Relinquished by: (Signature) <i>[Signature]</i>	Date 4/3/26	Time 7:11	Received by: (Signature) <i>Michelle Gonzales</i>	Date 4-3-26	Time 0711	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. Lab Use Only Received on ice: ☒ Y / N T1 _____ T2 _____ T3 _____ AVG Temp °C _____
Relinquished by: (Signature) <i>Michelle Gonzales</i>	Date 4-3-26	Time 1300	Received by: (Signature) <i>Mariassa Gonzales</i>	Date 4-3-26	Time 1300	
Relinquished by: (Signature) <i>Mariassa Gonzales</i>	Date 4-3-26	Time 2030	Received by: (Signature) <i>Cathy Mann</i>	Date 4-10-26	Time 800	
Relinquished by: (Signature) _____	Date _____	Time _____	Received by: (Signature) <i>CAL</i>	Date _____	Time _____	

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA _____

Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



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Chain of Custody

Page 2 of 2

Client Information				Invoice Information		Lab Use Only		TAT				State					
Client: Devon				Company: Devon Energy		Lab WO#		1D 2D 3D Std				NM CO UT TX					
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E1004044		Job Number				01058-0007					
Project Manager: Ashley Gioveno				City, State, Zip: Carlsbad NM, 88220								X					
Address: 3122 National Parks Hwy				Phone: (575)689-7597													
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com													
Phone: 575-988-0055				Miscellaneous: Jim Raley													
Email: agioveno@ensolum.com																	
Sample Information						Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA
9:54	4/2/2026	S	1	SS06-0'		11						X					
13:22	4/2/2026	S	1	SS06-1'		12						X					
9:58	4/2/2026	S	1	SS07-0'		13						X					
13:26	4/2/2026	S	1	SS07-1'		14						X					
10:00	4/2/2026	S	1	SS08-0'		15						X					
13:31	4/2/2026	S	1	SS08-1'		16						X					
10:04	4/2/2026	S	1	SS09-0'		17						X					
13:36	4/2/2026	S	1	SS09-1'		18						X					
10:07	4/2/2026	S	1	SS10-0'		19						X					
13:39	4/2/2026	S	1	SS10-1'		20						X					
Additional Instructions: Please CC: cburton@ensolum.com, agioveno@ensolum.com, jim.raley@dnv.com, iestrella@ensolum.com, chamilton@ensolum.com, bsimmons@ensolum.com																	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																	
Sampled by: _Aboubakar Kone																	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days. Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____									
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA _____																	
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	



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Chain of Custody

Page 3 of 3

Client Information				Invoice Information		Lab Use Only		TAT				State					
Client: Devon				Company: Devon Energy		Lab WO#		1D 2D 3D Std				NM CO UT TX					
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E604044		Job Number				01058-0007					
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220								X					
Address: 3122 National Parks Hwy				Phone: (575)689-7597													
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com													
Phone: 575-988-0055				Miscellaneous: Jim Raley													
Email: agiovengo@ensolum.com																	
Sample Information						Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	BGDOC - NM	TCEQ 1005 - TX	RCRA 8 Metals	SDWA	CWA	RCRA
10:10	4/2/2026	S	1	SS11-0'		21						X					
13:46	4/2/2026	S	1	SS11-1'		22						X					
10:12	4/2/2026	S	1	SS12-0'		23						X					
13:49	4/2/2026	S	1	SS12-1'		24						X					
10:20	4/2/2026	S	1	SS13-0'		25						X					
13:52	4/2/2026	S	1	SS13-1'		26						X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dnv.com, iestrella@ensolum.com, chamilton@ensolum.com, bsimmons@ensolum.com																	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																	
Sampled by: Aboubakar Kone																	
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 5 °C on subsequent days. Lab Use Only Received on ice: ☒ Y / ☐ N T1 _____ T2 _____ T3 _____ AVG Temp °C _____									
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																	
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																	
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																	



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Envirotech Analytical Laboratory

Printed: 4/6/2026 9:27:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/06/26 08:00	Work Order ID:	E604044
Phone:	(505) 382-1211	Date Logged In:	04/03/26 14:04	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	04/10/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? No
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client InstructionComments/Resolution

Duplicate sample names on COC. Sample #10 did not match name provided on COC.
L-CM
R-NS

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Onyx PWU 29 #005H

Work Order: E604084

Job Number: 01058-0007

Received: 4/9/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/14/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/14/26

Ashley Giovengo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Onyx PWU 29 #005H
Workorder: E604084
Date Received: 4/9/2026 8:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/9/2026 8:00:00AM, under the Project Name: Onyx PWU 29 #005H.

The analytical test results summarized in this report with the Project Name: Onyx PWU 29 #005H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/14/26 16:21

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW09-0-2'	E604084-01A	Soil	04/07/26	04/09/26	Glass Jar, 2 oz.
SW10-0-4'	E604084-02A	Soil	04/07/26	04/09/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Onyx PWU 29 #005H Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 4/14/2026 4:21:37PM
--	---	----------------------------------

SW09-0-2'

E604084-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: MB		Batch: 2615103
Benzene	ND	0.0250	1	04/09/26	04/10/26	
Ethylbenzene	ND	0.0250	1	04/09/26	04/10/26	
Toluene	ND	0.0250	1	04/09/26	04/10/26	
o-Xylene	ND	0.0250	1	04/09/26	04/10/26	
p,m-Xylene	ND	0.0500	1	04/09/26	04/10/26	
Total Xylenes	ND	0.0250	1	04/09/26	04/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		91.5 %	70-130	04/09/26	04/10/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: MB		Batch: 2615103
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/09/26	04/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		88.8 %	70-130	04/09/26	04/10/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2615118
Diesel Range Organics (C10-C28)	ND	25.0	1	04/09/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/09/26	04/09/26	
<i>Surrogate: n-Nonane</i>		89.2 %	69-135	04/09/26	04/09/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2615112
Chloride	226	200	10	04/09/26	04/09/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Onyx PWU 29 #005H
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/14/2026 4:21:37PM

SW10-0-4'

E604084-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2615103	
Benzene	ND	0.0250	1	04/09/26	04/10/26	
Ethylbenzene	ND	0.0250	1	04/09/26	04/10/26	
Toluene	ND	0.0250	1	04/09/26	04/10/26	
o-Xylene	ND	0.0250	1	04/09/26	04/10/26	
p,m-Xylene	ND	0.0500	1	04/09/26	04/10/26	
Total Xylenes	ND	0.0250	1	04/09/26	04/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>90.1 %</i>	<i>70-130</i>		<i>04/09/26</i>	<i>04/10/26</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2615103	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/09/26	04/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>88.6 %</i>	<i>70-130</i>		<i>04/09/26</i>	<i>04/10/26</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2615118	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/09/26	04/09/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/09/26	04/09/26	
<i>Surrogate: n-Nonane</i>	<i>94.8 %</i>	<i>69-135</i>		<i>04/09/26</i>	<i>04/09/26</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2615112	
Chloride	299	200	10	04/09/26	04/09/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/14/2026 4:21:37PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615103-BLK1)

Prepared: 04/09/26 Analyzed: 04/09/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.38		8.00		92.3	70-130			

LCS (2615103-BS1)

Prepared: 04/09/26 Analyzed: 04/09/26

Benzene	4.33	0.0250	5.00		86.6	70-130			
Ethylbenzene	4.14	0.0250	5.00		82.8	70-130			
Toluene	4.34	0.0250	5.00		86.7	70-130			
o-Xylene	4.20	0.0250	5.00		84.0	70-130			
p,m-Xylene	8.48	0.0500	10.0		84.8	70-130			
Total Xylenes	12.7	0.0250	15.0		84.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.45		8.00		93.1	70-130			

Matrix Spike (2615103-MS1)

Source: E604083-01

Prepared: 04/09/26 Analyzed: 04/10/26

Benzene	4.66	0.0250	5.00	ND	93.2	70-130			
Ethylbenzene	4.43	0.0250	5.00	ND	88.6	70-130			
Toluene	4.69	0.0250	5.00	ND	93.7	70-130			
o-Xylene	4.53	0.0250	5.00	ND	90.5	70-130			
p,m-Xylene	9.06	0.0500	10.0	ND	90.6	70-130			
Total Xylenes	13.6	0.0250	15.0	ND	90.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.29		8.00		91.1	70-130			

Matrix Spike Dup (2615103-MSD1)

Source: E604083-01

Prepared: 04/09/26 Analyzed: 04/10/26

Benzene	4.88	0.0250	5.00	ND	97.6	70-130	4.64	20	
Ethylbenzene	4.69	0.0250	5.00	ND	93.7	70-130	5.62	20	
Toluene	4.93	0.0250	5.00	ND	98.6	70-130	5.08	20	
o-Xylene	4.75	0.0250	5.00	ND	95.0	70-130	4.86	20	
p,m-Xylene	9.60	0.0500	10.0	ND	96.0	70-130	5.75	20	
Total Xylenes	14.3	0.0250	15.0	ND	95.7	70-130	5.45	20	
Surrogate: 4-Bromochlorobenzene-PID	7.41		8.00		92.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/14/2026 4:21:37PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615103-BLK1) Prepared: 04/09/26 Analyzed: 04/09/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.7	70-130			

LCS (2615103-BS2) Prepared: 04/09/26 Analyzed: 04/10/26

Gasoline Range Organics (C6-C10)	47.6	20.0	50.0		95.2	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.39		8.00		92.3	70-130			

Matrix Spike (2615103-MS2) Source: E604083-01 Prepared: 04/09/26 Analyzed: 04/10/26

Gasoline Range Organics (C6-C10)	48.6	20.0	50.0	ND	97.1	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.32		8.00		91.5	70-130			

Matrix Spike Dup (2615103-MSD2) Source: E604083-01 Prepared: 04/09/26 Analyzed: 04/10/26

Gasoline Range Organics (C6-C10)	52.2	20.0	50.0	ND	104	60-137	7.27	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.09		8.00		88.7	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/14/2026 4:21:37PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2615118-BLK1)					Prepared: 04/09/26 Analyzed: 04/09/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.7		50.0		87.4	69-135			

LCS (2615118-BS1)					Prepared: 04/09/26 Analyzed: 04/09/26				
Diesel Range Organics (C10-C28)	234	25.0	250		93.5	70-131			
Surrogate: n-Nonane	43.9		50.0		87.8	69-135			

Matrix Spike (2615118-MS1)					Source: E604084-02		Prepared: 04/09/26 Analyzed: 04/09/26		
Diesel Range Organics (C10-C28)	235	25.0	250	ND	94.2	62-151			
Surrogate: n-Nonane	43.6		50.0		87.1	69-135			

Matrix Spike Dup (2615118-MSD1)					Source: E604084-02		Prepared: 04/09/26 Analyzed: 04/09/26		
Diesel Range Organics (C10-C28)	235	25.0	250	ND	94.2	62-151	0.0181	20	
Surrogate: n-Nonane	45.2		50.0		90.4	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/14/2026 4:21:37PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2615112-BLK1)					Prepared: 04/09/26 Analyzed: 04/09/26				
Chloride	ND	20.0							
LCS (2615112-BS1)					Prepared: 04/09/26 Analyzed: 04/09/26				
Chloride	262	20.0	250		105	90-110			
Matrix Spike (2615112-MS1)					Source: E604085-04		Prepared: 04/09/26 Analyzed: 04/09/26		
Chloride	837	200	250	408	172	80-120			M2
Matrix Spike Dup (2615112-MSD1)					Source: E604085-04		Prepared: 04/09/26 Analyzed: 04/09/26		
Chloride	829	200	250	408	169	80-120	0.886	20	M2

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Onyx PWU 29 #005H	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/14/26 16:21

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Onyx PWU 29 #005H				Address: 5315 Buena Vista Dr		E 609084	01058-0007				X								
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@envirotech.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			
Sample Information						Analysis and Method						EPA Program							
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
9:05	4/7/2026	S	1	SW09- 0-2'		1								X					
9:55	4/7/2026	S	1	SW10- 0-4'		2								X					
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@envirotech.com, iestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Kelsie Smith																			
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ N											
Kelsie Smith		04/08/26	07:10	Michelle Gonzales		4-8-26	0710												
Michelle Gonzales		4-8-26	1515	Marissa Gonzales		4-8-26	1515												
Marissa Gonzales		4-8-26	1915	Johnny Archuleta		4-8-26	1915												
Johnny Archuleta		4-8-26	2330	Cathy Man		4-9-26	800												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time												
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 4/9/2026 10:15:55AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	04/09/26 08:00	Work Order ID:	E604084
Phone:	(505) 382-1211	Date Logged In:	04/08/26 16:06	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	04/15/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:

Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E604124

Job Number: 01058-0007

Received: 4/11/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/16/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/16/26

Ashley Giovengo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E604124
Date Received: 4/11/2026 12:00:24PM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/11/2026 12:00:24PM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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mgonzaless@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 04/16/26 16:12
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-0'	E604124-01A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH01-2'	E604124-02A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH01-4'	E604124-03A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH01-6'	E604124-04A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH01-8'	E604124-05A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH02-0'	E604124-06A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH02-2'	E604124-07A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH02-4'	E604124-08A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH02-5'	E604124-09A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH03-0'	E604124-10A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH03-2'	E604124-11A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH03-4'	E604124-12A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH03-6'	E604124-13A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH04-0'	E604124-14A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH04-2'	E604124-15A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH04-4'	E604124-16A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH04-6'	E604124-17A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH05-0'	E604124-18A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH05-2'	E604124-19A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.
BH05-4'	E604124-20A	Soil	04/09/26	04/11/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Giovengo	Reported: 4/16/2026 4:12:23PM
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BH01-0'

E604124-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	88.9 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	89.6 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>	102 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	11000	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH01-2'

E604124-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	88.2 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	87.9 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
	104 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	7230	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH01-4'

E604124-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.9 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.7 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
	107 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	9280	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH01-6'

E604124-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		91.1 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.1 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
		103 %	69-135	04/13/26	04/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	8780	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH01-8'

E604124-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.2 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.1 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
	104 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	18600	400	20	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH02-0'

E604124-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.0 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.8 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
	104 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	7320	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH02-2'

E604124-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.2 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.1 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	29.3	25.0	1	04/13/26	04/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/13/26	
<i>Surrogate: n-Nonane</i>						
	108 %	69-135		04/13/26	04/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	5820	100	5	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH02-4'

E604124-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.8 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.0 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	107 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	3700	40.0	2	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH02-5'

E604124-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.2 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.8 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	109 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	419	20.0	1	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH03-0'

E604124-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	90.4 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	88.7 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	331	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	111	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	108 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	10300	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH03-2'

E604124-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	0.335	0.0500	2	04/13/26	04/14/26	
Ethylbenzene	3.14	0.0500	2	04/13/26	04/14/26	
Toluene	8.89	0.0500	2	04/13/26	04/14/26	
o-Xylene	9.45	0.0500	2	04/13/26	04/14/26	
p,m-Xylene	27.9	0.100	2	04/13/26	04/14/26	
Total Xylenes	37.4	0.0500	2	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.4 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	550	40.0	2	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	116 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	7340	25.0	1	04/13/26	04/14/26	T9
Oil Range Organics (C28-C36)	1790	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	305 %	69-135		04/13/26	04/14/26	S5
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	6600	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH03-4'

E604124-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	0.0251	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	0.365	0.0250	1	04/13/26	04/14/26	
Toluene	0.457	0.0250	1	04/13/26	04/14/26	
o-Xylene	0.941	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	3.24	0.0500	1	04/13/26	04/14/26	
Total Xylenes	4.18	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	88.5 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	116	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	108 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	1130	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	341	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	119 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	8470	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH03-6'

E604124-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	0.0296	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	0.0603	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	0.121	0.0500	1	04/13/26	04/14/26	
Total Xylenes	0.182	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	95.3 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	91.1 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	256	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	99.7	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	113 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	11400	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH04-0'

E604124-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	87.9 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.0 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	112 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	8700	200	10	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH04-2'

E604124-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.4 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.9 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	108 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	5780	100	5	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH04-4'

E604124-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		90.1 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.2 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
		108 %	69-135	04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	4370	40.0	2	04/13/26	04/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH04-6'

E604124-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	89.1 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.5 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	112 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	632	20.0	1	04/13/26	04/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH05-0'

E604124-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	87.8 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	89.0 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
	107 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	10300	200	10	04/13/26	04/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH05-2'

E604124-19

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		87.0 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: MB		Batch: 2616009
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		90.1 %	70-130	04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2616025
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>						
		105 %	69-135	04/13/26	04/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2616021
Chloride	3310	40.0	2	04/13/26	04/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Giovengo

Reported:
4/16/2026 4:12:23PM

BH05-4'

E604124-20

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Benzene	ND	0.0250	1	04/13/26	04/14/26	
Ethylbenzene	ND	0.0250	1	04/13/26	04/14/26	
Toluene	ND	0.0250	1	04/13/26	04/14/26	
o-Xylene	ND	0.0250	1	04/13/26	04/14/26	
p,m-Xylene	ND	0.0500	1	04/13/26	04/14/26	
Total Xylenes	ND	0.0250	1	04/13/26	04/14/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	90.3 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: MB		Batch: 2616009	
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/13/26	04/14/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	89.8 %	70-130		04/13/26	04/14/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2616025	
Diesel Range Organics (C10-C28)	ND	25.0	1	04/13/26	04/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	04/13/26	04/14/26	
<i>Surrogate: n-Nonane</i>	108 %	69-135		04/13/26	04/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2616021	
Chloride	110	20.0	1	04/13/26	04/14/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/16/2026 4:12:23PM

Volatile Organics by EPA 8021B

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2616009-BLK1)

Prepared: 04/13/26 Analyzed: 04/13/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.24		8.00		90.4	70-130			

LCS (2616009-BS1)

Prepared: 04/13/26 Analyzed: 04/14/26

Benzene	4.62	0.0250	5.00		92.4	70-130			
Ethylbenzene	4.21	0.0250	5.00		84.1	70-130			
Toluene	4.51	0.0250	5.00		90.3	70-130			
o-Xylene	4.23	0.0250	5.00		84.6	70-130			
p,m-Xylene	8.59	0.0500	10.0		85.9	70-130			
Total Xylenes	12.8	0.0250	15.0		85.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.07		8.00		88.3	70-130			

Matrix Spike (2616009-MS1)

Source: E604124-07

Prepared: 04/13/26 Analyzed: 04/14/26

Benzene	4.71	0.0250	5.00	ND	94.2	70-130			
Ethylbenzene	4.28	0.0250	5.00	ND	85.5	70-130			
Toluene	4.60	0.0250	5.00	ND	92.0	70-130			
o-Xylene	4.36	0.0250	5.00	ND	87.3	70-130			
p,m-Xylene	8.74	0.0500	10.0	ND	87.4	70-130			
Total Xylenes	13.1	0.0250	15.0	ND	87.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.22		8.00		90.3	70-130			

Matrix Spike Dup (2616009-MSD1)

Source: E604124-07

Prepared: 04/13/26 Analyzed: 04/14/26

Benzene	4.47	0.0250	5.00	ND	89.5	70-130	5.13	20	
Ethylbenzene	4.07	0.0250	5.00	ND	81.4	70-130	4.94	20	
Toluene	4.38	0.0250	5.00	ND	87.6	70-130	4.92	20	
o-Xylene	4.18	0.0250	5.00	ND	83.7	70-130	4.21	20	
p,m-Xylene	8.35	0.0500	10.0	ND	83.5	70-130	4.56	20	
Total Xylenes	12.5	0.0250	15.0	ND	83.6	70-130	4.44	20	
Surrogate: 4-Bromochlorobenzene-PID	7.05		8.00		88.2	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/16/2026 4:12:23PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: MB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2616009-BLK1) Prepared: 04/13/26 Analyzed: 04/13/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.1	70-130			

LCS (2616009-BS2) Prepared: 04/13/26 Analyzed: 04/14/26

Gasoline Range Organics (C6-C10)	44.5	20.0	50.0		89.1	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00		90.1	70-130			

Matrix Spike (2616009-MS2) Source: E604124-07 Prepared: 04/13/26 Analyzed: 04/14/26

Gasoline Range Organics (C6-C10)	50.4	20.0	50.0	ND	101	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.19		8.00		89.9	70-130			

Matrix Spike Dup (2616009-MSD2) Source: E604124-07 Prepared: 04/13/26 Analyzed: 04/14/26

Gasoline Range Organics (C6-C10)	52.3	20.0	50.0	ND	105	60-137	3.83	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.24		8.00		90.4	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/16/2026 4:12:23PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: CJB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2616025-BLK1)					Prepared: 04/13/26 Analyzed: 04/13/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.6		50.0		105	69-135			

LCS (2616025-BS1)					Prepared: 04/13/26 Analyzed: 04/13/26				
Diesel Range Organics (C10-C28)	244	25.0	250		97.7	70-131			
Surrogate: n-Nonane	51.3		50.0		103	69-135			

Matrix Spike (2616025-MS1)					Source: E604124-07		Prepared: 04/13/26 Analyzed: 04/13/26		
Diesel Range Organics (C10-C28)	260	25.0	250	29.3	92.2	62-151			
Surrogate: n-Nonane	53.7		50.0		107	69-135			

Matrix Spike Dup (2616025-MSD1)					Source: E604124-07		Prepared: 04/13/26 Analyzed: 04/13/26		
Diesel Range Organics (C10-C28)	258	25.0	250	29.3	91.5	62-151	0.683	20	
Surrogate: n-Nonane	50.6		50.0		101	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	4/16/2026 4:12:23PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2616021-BLK1)					Prepared: 04/13/26 Analyzed: 04/13/26				
Chloride	ND	20.0							
LCS (2616021-BS1)					Prepared: 04/13/26 Analyzed: 04/15/26				
Chloride	262	20.0	250		105	90-110			
Matrix Spike (2616021-MS1)					Source: E604124-05		Prepared: 04/13/26 Analyzed: 04/13/26		
Chloride	18700	400	250	18600	24.9	80-120			M4
Matrix Spike Dup (2616021-MSD1)					Source: E604124-05		Prepared: 04/13/26 Analyzed: 04/13/26		
Chloride	15700	400	250	18600	NR	80-120	17.1	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Giovengo	04/16/26 16:12

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.

S5 Surrogate spike recovery exceeded acceptance limits due to interfering target and/or non-target analytes.

T9 DRO includes undifferentiated early eluting analytes characteristic of GRO.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E604124	610580007				x	x							
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: agiovengo@ensolum.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: agiovengo@ensolum.com																			
Sample Information						Analysis and Method						EPA Program							
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRG/ORG by 8015	GRO/DRG by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
0951	4/10/2026	Soil	1	BH01-0'		1								+		4.4			
1136				a-2'		2								+		3.6			
1257				a-4'		3								+		1.5			
1414				a-6'		4								+		1.7			
1432				a-8'		5								+		2.0			
0954				02-0'		6								+		3.0			
1150				02-2'		7								+		3.9			
1304				02-4'		8								+		1.1			
1456				02-5'		9								+		2.8			
0952				03-0'		10								+		3.3			
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dmv.com, iestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, ihinkle@ensolum.com, akone@ensolum.com, jmccauley@ensolum.com, eplugge@ensolum.com, llinehan@ensolum.com, kelsie.smith@ensolum.com																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Jenna Hinkle																			
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N							
Jenna Hinkle		4/10/2026		7:00		Michelle Gonzales		4-10-26		0700									
Michelle Gonzales		4-10-26		1445		Michelle Gonzales		4-10-26		1445									
Michelle Gonzales		4-10-26		1845		Johnny Archuleta		4-10-26		1845									
Johnny Archuleta		4-10-26		2315		Clith Mar		4-11-26		1200									
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time									
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Client Information				Invoice Information		Lab Use Only		TAT		State										
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX					
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E604124	9056.0007				x	x								
Project Manager: Ashley Giovengo				City, State, Zip: Carlsbad NM, 88220																
Address: 3122 National Parks Hwy				Phone: (575)689-7597																
City, State, Zip: Carlsbad NM, 88220				Email: agiovengo@ensolum.com																
Phone: 575-988-0055				Miscellaneous: Jim Raley																
Email: agiovengo@ensolum.com																				
Sample Information						Analysis and Method						EPA Program								
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA		
																	Compliance	Y	or	N
																	PWSID #			
																	Sample Temp			Remarks
1143	4/4/2026	Soil	1	B403-2'		11											1.0			
1300				03-4'		12											3.6			
1544				03-6'		13											2.0			
0456				04-0'		14											2.0			
1154				04-2'		15											3.0			
1308				04-4'		16											0.6			
1620				04-6'		17											0.1			
0457				05-0'		18											1.5			
1206				05-2'		19											0.5			
1311				05-4'		20											2.0			
Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@env.com, iestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, jhinkle@ensolum.com, akone@ensolum.com, jmccauley@ensolum.com, eplugge@ensolum.com, llinehan@ensolum.com, kelsie.smith@ensolum.com																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: Jenna Hinkle																				
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.												
Michelle Gonzales		4-10-26	1132	Michelle Gonzales		4-10-26	1132													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time													
Nathan Gonzalez		4-10-26	1445	Nathan Gonzalez		4-10-26	1445													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time													
Johnny Archuleta		4-10-26	1845	Johnny Archuleta		4-10-26	1845	Lab Use Only Received on ice: ☒ Y ☐ N												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time													
Carthman		4-11-26	1200	Carthman		4-11-26	1200													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time													
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																				
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Envirotech Analytical Laboratory

Printed: 4/13/2026 9:12:37AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.**If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.**

Client:	Devon Energy - Carlsbad	Date Received:	04/11/26 12:00	Work Order ID:	E604124
Phone:	(505) 382-1211	Date Logged In:	04/10/26 15:57	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	04/17/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Courier**Comments/Resolution****Sample Turn Around Time (TAT)**

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

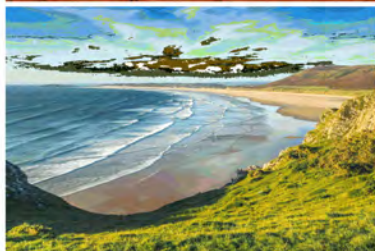
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607098

Job Number: 01058-0007

Received: 7/10/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/15/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/15/26



Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Bell Lake Pipeline Spill
Workorder: E607098
Date Received: 7/10/2026 8:00:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/10/2026 8:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
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Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/15/26 14:13

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS05-4'	E607098-01A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
FS06-4'	E607098-02A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
FS07-4'	E607098-03A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
FS08-4'	E607098-04A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 7/15/2026 2:13:47PM
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FS05-4'

E607098-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2628165	
Benzene	ND	0.0250	1	07/10/26	07/10/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/10/26	
Toluene	ND	0.0250	1	07/10/26	07/10/26	
o-Xylene	ND	0.0250	1	07/10/26	07/10/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/10/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2628165	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		85.2 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2628163	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/10/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/10/26	07/13/26	
<i>Surrogate: n-Nonane</i>		118 %	69-135	07/10/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2628179	
Chloride	1600	20.0	1	07/10/26	07/10/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/15/2026 2:13:47PM

FS06-4'

E607098-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2628165
Benzene	ND	0.0250	1	07/10/26	07/10/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/10/26	
Toluene	ND	0.0250	1	07/10/26	07/10/26	
o-Xylene	ND	0.0250	1	07/10/26	07/10/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/10/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2628165
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		83.8 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2628163
Diesel Range Organics (C10-C28)	ND	25.0	1	07/10/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/10/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
		110 %	69-135	07/10/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2628179
Chloride	2670	40.0	2	07/10/26	07/10/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/15/2026 2:13:47PM

FS07-4'

E607098-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2628165	
Benzene	ND	0.0250	1	07/10/26	07/10/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/10/26	
Toluene	ND	0.0250	1	07/10/26	07/10/26	
o-Xylene	ND	0.0250	1	07/10/26	07/10/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/10/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2628165	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		84.3 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2628163	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/10/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/10/26	07/13/26	
<i>Surrogate: n-Nonane</i>		111 %	69-135	07/10/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2628179	
Chloride	906	20.0	1	07/10/26	07/10/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/15/2026 2:13:47PM

FS08-4'

E607098-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2628165
Benzene	ND	0.0250	1	07/10/26	07/10/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/10/26	
Toluene	ND	0.0250	1	07/10/26	07/10/26	
o-Xylene	ND	0.0250	1	07/10/26	07/10/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/10/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/10/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2628165
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/10/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		84.9 %	70-130	07/10/26	07/10/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2628163
Diesel Range Organics (C10-C28)	ND	25.0	1	07/10/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/10/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
		111 %	69-135	07/10/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2628179
Chloride	ND	20.0	1	07/10/26	07/10/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/15/2026 2:13:47PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2628165-BLK1)

Prepared: 07/10/26 Analyzed: 07/10/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.53		8.00		107	70-130			

LCS (2628165-BS1)

Prepared: 07/10/26 Analyzed: 07/10/26

Benzene	5.41	0.0250	5.00		108	70-130			
Ethylbenzene	5.42	0.0250	5.00		108	70-130			
Toluene	5.43	0.0250	5.00		109	70-130			
o-Xylene	5.45	0.0250	5.00		109	70-130			
p,m-Xylene	11.0	0.0500	10.0		110	70-130			
Total Xylenes	16.5	0.0250	15.0		110	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.65		8.00		108	70-130			

Matrix Spike (2628165-MS1)

Source: E607099-08

Prepared: 07/10/26 Analyzed: 07/10/26

Benzene	5.67	0.0250	5.00	ND	113	70-130			
Ethylbenzene	5.63	0.0250	5.00	ND	113	70-130			
Toluene	5.67	0.0250	5.00	ND	113	70-130			
o-Xylene	5.66	0.0250	5.00	ND	113	70-130			
p,m-Xylene	11.4	0.0500	10.0	ND	114	70-130			
Total Xylenes	17.0	0.0250	15.0	ND	114	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.46		8.00		106	70-130			

Matrix Spike Dup (2628165-MSD1)

Source: E607099-08

Prepared: 07/10/26 Analyzed: 07/10/26

Benzene	5.79	0.0250	5.00	ND	116	70-130	2.10	20	
Ethylbenzene	5.74	0.0250	5.00	ND	115	70-130	1.95	20	
Toluene	5.78	0.0250	5.00	ND	116	70-130	1.99	20	
o-Xylene	5.76	0.0250	5.00	ND	115	70-130	1.81	20	
p,m-Xylene	11.6	0.0500	10.0	ND	116	70-130	1.83	20	
Total Xylenes	17.4	0.0250	15.0	ND	116	70-130	1.82	20	
Surrogate: 4-Bromochlorobenzene-PID	8.52		8.00		106	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/15/2026 2:13:47PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2628165-BLK1) Prepared: 07/10/26 Analyzed: 07/10/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.44		8.00		80.4	70-130			

LCS (2628165-BS2) Prepared: 07/10/26 Analyzed: 07/10/26

Gasoline Range Organics (C6-C10)	45.3	20.0	50.0		90.5	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.61		8.00		82.6	70-130			

Matrix Spike (2628165-MS2) Source: E607099-08 Prepared: 07/10/26 Analyzed: 07/10/26

Gasoline Range Organics (C6-C10)	50.8	20.0	50.0	ND	102	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.71		8.00		83.8	70-130			

Matrix Spike Dup (2628165-MSD2) Source: E607099-08 Prepared: 07/10/26 Analyzed: 07/10/26

Gasoline Range Organics (C6-C10)	53.3	20.0	50.0	ND	107	60-137	4.88	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.73		8.00		84.1	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/15/2026 2:13:47PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2628163-BLK1)					Prepared: 07/10/26 Analyzed: 07/13/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.8		50.0		110	69-135			

LCS (2628163-BS1)					Prepared: 07/10/26 Analyzed: 07/13/26				
Diesel Range Organics (C10-C28)	248	25.0	250		99.1	70-131			
Surrogate: n-Nonane	56.4		50.0		113	69-135			

Matrix Spike (2628163-MS1)					Source: E607096-29		Prepared: 07/10/26 Analyzed: 07/13/26		
Diesel Range Organics (C10-C28)	245	25.0	250	ND	97.9	62-151			
Surrogate: n-Nonane	54.9		50.0		110	69-135			

Matrix Spike Dup (2628163-MSD1)					Source: E607096-29		Prepared: 07/10/26 Analyzed: 07/13/26		
Diesel Range Organics (C10-C28)	253	25.0	250	ND	101	62-151	3.35	20	
Surrogate: n-Nonane	55.5		50.0		111	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/15/2026 2:13:47PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2628179-BLK1)					Prepared: 07/10/26 Analyzed: 07/10/26				
Chloride	ND	20.0							
LCS (2628179-BS1)					Prepared: 07/10/26 Analyzed: 07/10/26				
Chloride	254	20.0	250		101	90-110			
Matrix Spike (2628179-MS1)					Source: E607104-02		Prepared: 07/10/26 Analyzed: 07/10/26		
Chloride	287	100	250	ND	115	80-120			
Matrix Spike Dup (2628179-MSD1)					Source: E607104-02		Prepared: 07/10/26 Analyzed: 07/10/26		
Chloride	315	100	250	ND	126	80-120	9.49	20	M2

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/15/26 14:13

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Envirotech Analytical Laboratory

Printed: 7/10/2026 12:31:54PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/10/26 08:00	Work Order ID:	E607098
Phone:	(505) 382-1211	Date Logged In:	07/09/26 17:30	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	07/16/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

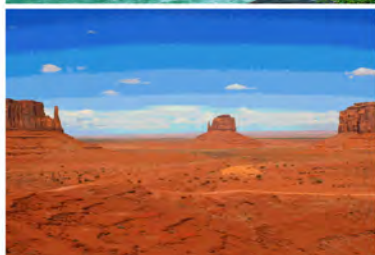
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607103

Job Number: 01058-0007

Received: 7/10/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/16/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/16/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E607103
Date Received: 7/10/2026 8:00:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/10/2026 8:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
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Cell: 775-287-1762
whinchman@envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
07/16/26 13:29

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW01 - 0-4'	E607103-01A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW02 - 0-4'	E607103-02A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW03 - 0-4'	E607103-03A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW04 - 0-4'	E607103-04A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW05 - 0-4'	E607103-05A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW06 - 0-4'	E607103-06A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW11 - 0-4'	E607103-07A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW12 - 0-4'	E607103-08A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW13 - 0-4'	E607103-09A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW16 - 0-4'	E607103-10A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.
SW17 - 0-4'	E607103-11A	Soil	07/08/26	07/10/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 7/16/2026 1:29:32PM
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SW01 - 0-4'

E607103-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2628176
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		101 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2628176
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.0 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: CJB		Batch: 2629015
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>		109 %	69-135	07/13/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2629008
Chloride	23.5	20.0	1	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW02 - 0-4'

E607103-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		102 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		97.1 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
		109 %	69-135	07/13/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	39.9	20.0	1	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW03 - 0-4'

E607103-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		96.1 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
		113 %	69-135	07/13/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	43.0	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW04 - 0-4'

E607103-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	99.7 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	95.3 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
	116 %	69-135		07/13/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW05 - 0-4'

E607103-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	99.8 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	94.5 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>	109 %	69-135		07/13/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW06 - 0-4'

E607103-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		103 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		92.6 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>						
		110 %	69-135	07/13/26	07/13/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW11 - 0-4'

E607103-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		102 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		94.8 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>		109 %	69-135	07/13/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW12 - 0-4'

E607103-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	98.8 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	94.7 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/13/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/13/26	
<i>Surrogate: n-Nonane</i>	108 %	69-135		07/13/26	07/13/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	230	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW13 - 0-4'

E607103-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		94.8 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		116 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	119	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW16 - 0-4'

E607103-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		101 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		94.6 %	70-130	07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		118 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 1:29:32PM

SW17 - 0-4'

E607103-11

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Benzene	ND	0.0250	1	07/10/26	07/11/26	
Ethylbenzene	ND	0.0250	1	07/10/26	07/11/26	
Toluene	ND	0.0250	1	07/10/26	07/11/26	
o-Xylene	ND	0.0250	1	07/10/26	07/11/26	
p,m-Xylene	ND	0.0500	1	07/10/26	07/11/26	
Total Xylenes	ND	0.0250	1	07/10/26	07/11/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	100 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2628176	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/10/26	07/11/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.1 %	70-130		07/10/26	07/11/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
	126 %	69-135		07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 1:29:32PM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2628176-BLK1)

Prepared: 07/10/26 Analyzed: 07/11/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.10		8.00		101	70-130			

LCS (2628176-BS1)

Prepared: 07/10/26 Analyzed: 07/11/26

Benzene	5.13	0.0250	5.00		103	70-130			
Ethylbenzene	4.97	0.0250	5.00		99.4	70-130			
Toluene	5.08	0.0250	5.00		102	70-130			
o-Xylene	4.97	0.0250	5.00		99.4	70-130			
p,m-Xylene	10.1	0.0500	10.0		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			

Matrix Spike (2628176-MS1)

Source: E607103-08

Prepared: 07/10/26 Analyzed: 07/11/26

Benzene	5.36	0.0250	5.00	ND	107	70-130			
Ethylbenzene	5.16	0.0250	5.00	ND	103	70-130			
Toluene	5.22	0.0250	5.00	ND	104	70-130			
o-Xylene	5.15	0.0250	5.00	ND	103	70-130			
p,m-Xylene	10.5	0.0500	10.0	ND	105	70-130			
Total Xylenes	15.6	0.0250	15.0	ND	104	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.09		8.00		101	70-130			

Matrix Spike Dup (2628176-MSD1)

Source: E607103-08

Prepared: 07/10/26 Analyzed: 07/11/26

Benzene	5.31	0.0250	5.00	ND	106	70-130	0.929	20	
Ethylbenzene	5.13	0.0250	5.00	ND	103	70-130	0.462	20	
Toluene	5.18	0.0250	5.00	ND	104	70-130	0.874	20	
o-Xylene	5.12	0.0250	5.00	ND	102	70-130	0.715	20	
p,m-Xylene	10.4	0.0500	10.0	ND	104	70-130	0.509	20	
Total Xylenes	15.5	0.0250	15.0	ND	104	70-130	0.577	20	
Surrogate: 4-Bromochlorobenzene-PID	8.16		8.00		102	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 1:29:32PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2628176-BLK1) Prepared: 07/10/26 Analyzed: 07/11/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.62		8.00		95.2	70-130			

LCS (2628176-BS2) Prepared: 07/10/26 Analyzed: 07/11/26

Gasoline Range Organics (C6-C10)	41.3	20.0	50.0		82.6	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.49		8.00		93.6	70-130			

Matrix Spike (2628176-MS2) Source: E607103-08 Prepared: 07/10/26 Analyzed: 07/11/26

Gasoline Range Organics (C6-C10)	40.8	20.0	50.0	ND	81.6	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.72		8.00		96.5	70-130			

Matrix Spike Dup (2628176-MSD2) Source: E607103-08 Prepared: 07/10/26 Analyzed: 07/11/26

Gasoline Range Organics (C6-C10)	38.4	20.0	50.0	ND	76.7	60-137	6.17	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.56		8.00		94.5	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 1:29:32PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: CJB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629015-BLK1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.2		50.0		108	69-135			

LCS (2629015-BS1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Diesel Range Organics (C10-C28)	252	25.0	250		101	70-131			
Surrogate: n-Nonane	54.5		50.0		109	69-135			

Matrix Spike (2629015-MS1)					Source: E607109-04		Prepared: 07/13/26 Analyzed: 07/13/26		
Diesel Range Organics (C10-C28)	256	25.0	250	ND	102	62-151			
Surrogate: n-Nonane	54.2		50.0		108	69-135			

Matrix Spike Dup (2629015-MSD1)					Source: E607109-04		Prepared: 07/13/26 Analyzed: 07/13/26		
Diesel Range Organics (C10-C28)	258	25.0	250	ND	103	62-151	0.966	20	
Surrogate: n-Nonane	55.4		50.0		111	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 1:29:32PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2629008-BLK1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	ND	20.0							
LCS (2629008-BS1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	258	20.0	250		103	90-110			
Matrix Spike (2629008-MS1)					Source: E607103-07		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	274	20.0	250	ND	110	80-120			
Matrix Spike Dup (2629008-MSD1)					Source: E607103-07		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	273	20.0	250	ND	109	80-120	0.508	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/16/26 13:29

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Page 22 of 23

Envirotech Analytical Laboratory

Printed: 7/10/2026 12:45:10PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/10/26 08:00	Work Order ID:	E607103
Phone:	(505) 382-1211	Date Logged In:	07/10/26 11:35	Logged In By:	Noe Soto
Email:	agiovengo@ensolum.com	Due Date:	07/16/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

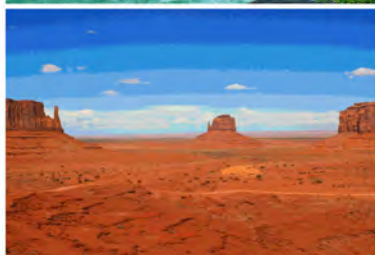
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607109

Job Number: 01058-0007

Received: 7/13/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/16/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/16/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E607109
Date Received: 7/13/2026 6:00:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/13/2026 6:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Cell: 775-287-1762
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Sample Summary

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 07/16/26 16:34
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW07 - 0-4'	E607109-01A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
SW08 - 0-4'	E607109-02A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
SW09 - 0-6'	E607109-03A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
SW10 - 0-6'	E607109-04A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
SW18 - 0-4'	E607109-05A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
SW19 - 4-6'	E607109-06A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 7/16/2026 4:34:54PM
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SW07 - 0-4'

E607109-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		107 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		118 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>		108 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:34:54PM

SW08 - 0-4'

E607109-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		117 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2629015
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		113 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2629008
Chloride	27.5	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:34:54PM

SW09 - 0-6'

E607109-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		113 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2629008	
Chloride	56.2	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:34:54PM

SW10 - 0-6'

E607109-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		102 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		117 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2629015
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		112 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2629008
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:34:54PM

SW18 - 0-4'

E607109-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: CJB		Batch: 2629015
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		111 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2629008
Chloride	ND	20.0	1	07/13/26	07/14/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:34:54PM

SW19 - 4-6'

E607109-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		118 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2629015	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>		114 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2629008	
Chloride	336	20.0	1	07/13/26	07/14/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:34:54PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629004-BLK1)

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.92		8.00		99.0	70-130			

LCS (2629004-BS1)

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	4.48	0.0250	5.00		89.7	70-130			
Ethylbenzene	4.45	0.0250	5.00		88.9	70-130			
Toluene	4.51	0.0250	5.00		90.2	70-130			
o-Xylene	4.51	0.0250	5.00		90.1	70-130			
p,m-Xylene	8.70	0.0500	10.0		87.0	70-130			
Total Xylenes	13.2	0.0250	15.0		88.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			

Matrix Spike (2629004-MS1)

Source: E607109-04

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	4.81	0.0250	5.00	ND	96.2	70-130			
Ethylbenzene	4.73	0.0250	5.00	ND	94.6	70-130			
Toluene	4.82	0.0250	5.00	ND	96.4	70-130			
o-Xylene	4.78	0.0250	5.00	ND	95.7	70-130			
p,m-Xylene	9.25	0.0500	10.0	ND	92.5	70-130			
Total Xylenes	14.0	0.0250	15.0	ND	93.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.34		8.00		104	70-130			

Matrix Spike Dup (2629004-MSD1)

Source: E607109-04

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	5.50	0.0250	5.00	ND	110	70-130	13.3	20	
Ethylbenzene	5.46	0.0250	5.00	ND	109	70-130	14.4	20	
Toluene	5.53	0.0250	5.00	ND	111	70-130	13.8	20	
o-Xylene	5.46	0.0250	5.00	ND	109	70-130	13.2	20	
p,m-Xylene	10.7	0.0500	10.0	ND	107	70-130	14.1	20	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	13.8	20	
Surrogate: 4-Bromochlorobenzene-PID	8.42		8.00		105	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:34:54PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629004-BLK1) Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.38		8.00		117	70-130			

LCS (2629004-BS2) Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	54.8	20.0	50.0		110	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.53		8.00		119	70-130			

Matrix Spike (2629004-MS2) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	49.9	20.0	50.0	ND	99.7	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.45		8.00		118	70-130			

Matrix Spike Dup (2629004-MSD2) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	51.2	20.0	50.0	ND	102	60-137	2.73	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.64		8.00		121	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:34:54PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: CJB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629015-BLK1) Prepared: 07/13/26 Analyzed: 07/13/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.2		50.0		108	69-135			

LCS (2629015-BS1) Prepared: 07/13/26 Analyzed: 07/13/26

Diesel Range Organics (C10-C28)	252	25.0	250		101	70-131			
Surrogate: n-Nonane	54.5		50.0		109	69-135			

Matrix Spike (2629015-MS1) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Diesel Range Organics (C10-C28)	256	25.0	250	ND	102	62-151			
Surrogate: n-Nonane	54.2		50.0		108	69-135			

Matrix Spike Dup (2629015-MSD1) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Diesel Range Organics (C10-C28)	258	25.0	250	ND	103	62-151	0.966	20	
Surrogate: n-Nonane	55.4		50.0		111	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:34:54PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2629008-BLK1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	ND	20.0							
LCS (2629008-BS1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	258	20.0	250		103	90-110			
Matrix Spike (2629008-MS1)					Source: E607103-07		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	274	20.0	250	ND	110	80-120			
Matrix Spike Dup (2629008-MSD1)					Source: E607103-07		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	273	20.0	250	ND	109	80-120	0.508	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/16/26 16:34

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT		State								
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX			
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E607109	01058-0007				x	X						
Project Manager: Ashley Urzedo				City, State, Zip: Carlsbad NM, 88220														
Address: 3122 National Parks Hwy				Phone: (575)689-7597														
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dmn.com														
Phone: 575-988-0055				Miscellaneous: Jim Raley														
Email: aurzedo@ensolum.com																		
Sample Information						Analysis and Method						EPA Program						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BIGDOC - NM	BIGDOC - TX	SDWA	CWA	RCRA
12:07	7/9/2026	Soil	1	SW07 - 0-4'		1								x		2.5		
13:47	7/9/2026	soil	1	SW08 - 0-4'		2								x		2.1		
14:25	7/9/2026	Soil	1	SW09 - 0-6'		3								x		2.4		
14:30	7/9/2026	Soil	1	SW10 - 0-6'		4								x		2.1		
11:14	7/9/2026	Soil	1	SW18 - 0-4'		5								x		2.3		
12:05	7/9/2026	Soil	1	SW19 - 4-6'		6								x		2.0		
Additional Instructions: Please CC: jim.raley@dmn.com, 03AResults@ensolum.com																		
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																		
Sampled by: Lillynn Lewis																		
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ N												
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																		
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																		

Envirotech Analytical Laboratory

Printed: 7/13/2026 8:52:51AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/13/26 06:00	Work Order ID:	E607109
Phone:	(505) 382-1211	Date Logged In:	07/13/26 06:33	Logged In By:	Noe Soto
Email:	agiovento@ensolum.com	Due Date:	07/17/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Carrier: Courier

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client InstructionComments/Resolution

L-NS
R-DL

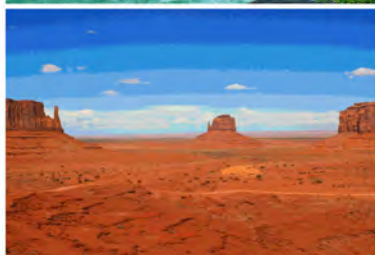
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607110

Job Number: 01058-0007

Received: 7/13/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/16/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/16/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E607110
Date Received: 7/13/2026 6:00:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/13/2026 6:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/16/26 16:39

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01-6'	E607110-01A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
FS02-6'	E607110-02A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
FS03-6'	E607110-03A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
FS04-4'	E607110-04A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.
FS09-4'	E607110-05A	Soil	07/09/26	07/13/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 7/16/2026 4:39:01PM
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FS01-6'

E607110-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		118 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2629017	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>		110 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2629016	
Chloride	3080	40.0	2	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:39:01PM

FS02-6'

E607110-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		106 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		118 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2629017	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>		116 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2629016	
Chloride	4790	100	5	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:39:01PM

FS03-6'

E607110-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		117 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2629017
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		118 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2629016
Chloride	6420	100	5	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:39:01PM

FS04-4'

E607110-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2629004	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		118 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2629017	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>		115 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: IY		Batch: 2629016	
Chloride	60.1	20.0	1	07/13/26	07/13/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/16/2026 4:39:01PM

FS09-4'

E607110-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Benzene	ND	0.0250	1	07/13/26	07/13/26	
Ethylbenzene	ND	0.0250	1	07/13/26	07/13/26	
Toluene	ND	0.0250	1	07/13/26	07/13/26	
o-Xylene	ND	0.0250	1	07/13/26	07/13/26	
p,m-Xylene	ND	0.0500	1	07/13/26	07/13/26	
Total Xylenes	ND	0.0250	1	07/13/26	07/13/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2629004
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/13/26	07/13/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		119 %	70-130	07/13/26	07/13/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2629017
Diesel Range Organics (C10-C28)	ND	25.0	1	07/13/26	07/14/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/13/26	07/14/26	
<i>Surrogate: n-Nonane</i>						
		111 %	69-135	07/13/26	07/14/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2629016
Chloride	30.2	20.0	1	07/13/26	07/13/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:39:01PM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629004-BLK1)

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.92		8.00		99.0	70-130			

LCS (2629004-BS1)

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	4.48	0.0250	5.00		89.7	70-130			
Ethylbenzene	4.45	0.0250	5.00		88.9	70-130			
Toluene	4.51	0.0250	5.00		90.2	70-130			
o-Xylene	4.51	0.0250	5.00		90.1	70-130			
p,m-Xylene	8.70	0.0500	10.0		87.0	70-130			
Total Xylenes	13.2	0.0250	15.0		88.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.13		8.00		102	70-130			

Matrix Spike (2629004-MS1)

Source: E607109-04

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	4.81	0.0250	5.00	ND	96.2	70-130			
Ethylbenzene	4.73	0.0250	5.00	ND	94.6	70-130			
Toluene	4.82	0.0250	5.00	ND	96.4	70-130			
o-Xylene	4.78	0.0250	5.00	ND	95.7	70-130			
p,m-Xylene	9.25	0.0500	10.0	ND	92.5	70-130			
Total Xylenes	14.0	0.0250	15.0	ND	93.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.34		8.00		104	70-130			

Matrix Spike Dup (2629004-MSD1)

Source: E607109-04

Prepared: 07/13/26 Analyzed: 07/13/26

Benzene	5.50	0.0250	5.00	ND	110	70-130	13.3	20	
Ethylbenzene	5.46	0.0250	5.00	ND	109	70-130	14.4	20	
Toluene	5.53	0.0250	5.00	ND	111	70-130	13.8	20	
o-Xylene	5.46	0.0250	5.00	ND	109	70-130	13.2	20	
p,m-Xylene	10.7	0.0500	10.0	ND	107	70-130	14.1	20	
Total Xylenes	16.1	0.0250	15.0	ND	107	70-130	13.8	20	
Surrogate: 4-Bromochlorobenzene-PID	8.42		8.00		105	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:39:01PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629004-BLK1) Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.38		8.00		117	70-130			

LCS (2629004-BS2) Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	54.8	20.0	50.0		110	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.53		8.00		119	70-130			

Matrix Spike (2629004-MS2) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	49.9	20.0	50.0	ND	99.7	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.45		8.00		118	70-130			

Matrix Spike Dup (2629004-MSD2) Source: E607109-04 Prepared: 07/13/26 Analyzed: 07/13/26

Gasoline Range Organics (C6-C10)	51.2	20.0	50.0	ND	102	60-137	2.73	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.64		8.00		121	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:39:01PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629017-BLK1) Prepared: 07/13/26 Analyzed: 07/14/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.3		50.0		109	69-135			

LCS (2629017-BS1) Prepared: 07/13/26 Analyzed: 07/14/26

Diesel Range Organics (C10-C28)	242	25.0	250		96.9	70-131			
Surrogate: n-Nonane	53.8		50.0		108	69-135			

Matrix Spike (2629017-MS1) Source: E607112-05 Prepared: 07/13/26 Analyzed: 07/14/26

Diesel Range Organics (C10-C28)	249	25.0	250	ND	99.5	62-151			
Surrogate: n-Nonane	56.3		50.0		113	69-135			

Matrix Spike Dup (2629017-MSD1) Source: E607112-05 Prepared: 07/13/26 Analyzed: 07/14/26

Diesel Range Organics (C10-C28)	250	25.0	250	ND	100	62-151	0.576	20	
Surrogate: n-Nonane	55.9		50.0		112	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/16/2026 4:39:01PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2629016-BLK1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	ND	20.0							
LCS (2629016-BS1)					Prepared: 07/13/26 Analyzed: 07/13/26				
Chloride	263	20.0	250		105	90-110			
Matrix Spike (2629016-MS1)					Source: E607112-02		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	353	200	250	ND	141	80-120			M2
Matrix Spike Dup (2629016-MSD1)					Source: E607112-02		Prepared: 07/13/26 Analyzed: 07/13/26		
Chloride	337	200	250	ND	135	80-120	4.68	20	M2

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/16/26 16:39

- M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



[illegible]

Envirotech Analytical Laboratory

Printed: 7/13/2026 8:54:16AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/13/26 06:00	Work Order ID:	E607110
Phone:	(505) 382-1211	Date Logged In:	07/13/26 06:39	Logged In By:	Noe Soto
Email:	agiovento@ensolum.com	Due Date:	07/17/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607133

Job Number: 01058-0007

Received: 7/14/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/20/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/20/26



Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010

Project Name: Bell Lake Pipeline Spill
Workorder: E607133
Date Received: 7/14/2026 7:00:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/14/2026 7:00:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
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mgonzaless@envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/20/26 07:44

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SW14-0-4'	E607133-01A	Soil	07/10/26	07/14/26	Glass Jar, 2 oz.
SW15-0-4'	E607133-02A	Soil	07/10/26	07/14/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/20/2026 7:44:15AM

SW14-0-4'

E607133-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2629034	
Benzene	ND	0.0250	1	07/14/26	07/15/26	
Ethylbenzene	ND	0.0250	1	07/14/26	07/15/26	
Toluene	ND	0.0250	1	07/14/26	07/15/26	
o-Xylene	ND	0.0250	1	07/14/26	07/15/26	
p,m-Xylene	ND	0.0500	1	07/14/26	07/15/26	
Total Xylenes	ND	0.0250	1	07/14/26	07/15/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	99.6 %	70-130		07/14/26	07/15/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2629034	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/14/26	07/15/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	91.5 %	70-130		07/14/26	07/15/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2629058	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/15/26	07/15/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/15/26	07/15/26	
<i>Surrogate: n-Nonane</i>	122 %	69-135		07/15/26	07/15/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629040	
Chloride	ND	20.0	1	07/14/26	07/15/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/20/2026 7:44:15AM

SW15-0-4'

E607133-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2629034	
Benzene	ND	0.0250	1	07/14/26	07/15/26	
Ethylbenzene	ND	0.0250	1	07/14/26	07/15/26	
Toluene	ND	0.0250	1	07/14/26	07/15/26	
o-Xylene	ND	0.0250	1	07/14/26	07/15/26	
p,m-Xylene	ND	0.0500	1	07/14/26	07/15/26	
Total Xylenes	ND	0.0250	1	07/14/26	07/15/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		101 %	70-130	07/14/26	07/15/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2629034	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/14/26	07/15/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.8 %	70-130	07/14/26	07/15/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2629058	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/15/26	07/15/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/15/26	07/15/26	
<i>Surrogate: n-Nonane</i>		124 %	69-135	07/15/26	07/15/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2629040	
Chloride	ND	20.0	1	07/14/26	07/15/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/20/2026 7:44:15AM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629034-BLK1)

Prepared: 07/14/26 Analyzed: 07/14/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.14		8.00		102	70-130			

LCS (2629034-BS1)

Prepared: 07/14/26 Analyzed: 07/14/26

Benzene	5.40	0.0250	5.00		108	70-130			
Ethylbenzene	5.24	0.0250	5.00		105	70-130			
Toluene	5.30	0.0250	5.00		106	70-130			
o-Xylene	5.24	0.0250	5.00		105	70-130			
p,m-Xylene	10.7	0.0500	10.0		107	70-130			
Total Xylenes	15.9	0.0250	15.0		106	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.19		8.00		102	70-130			

Matrix Spike (2629034-MS1)

Source: E607132-04

Prepared: 07/14/26 Analyzed: 07/14/26

Benzene	5.68	0.0250	5.00	ND	114	70-130			
Ethylbenzene	5.50	0.0250	5.00	ND	110	70-130			
Toluene	5.56	0.0250	5.00	ND	111	70-130			
o-Xylene	5.49	0.0250	5.00	ND	110	70-130			
p,m-Xylene	11.2	0.0500	10.0	ND	112	70-130			
Total Xylenes	16.7	0.0250	15.0	ND	111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.03		8.00		100	70-130			

Matrix Spike Dup (2629034-MSD1)

Source: E607132-04

Prepared: 07/14/26 Analyzed: 07/14/26

Benzene	5.19	0.0250	5.00	ND	104	70-130	8.92	20	
Ethylbenzene	5.05	0.0250	5.00	ND	101	70-130	8.65	20	
Toluene	5.09	0.0250	5.00	ND	102	70-130	8.80	20	
o-Xylene	5.04	0.0250	5.00	ND	101	70-130	8.70	20	
p,m-Xylene	10.2	0.0500	10.0	ND	102	70-130	8.81	20	
Total Xylenes	15.3	0.0250	15.0	ND	102	70-130	8.77	20	
Surrogate: 4-Bromochlorobenzene-PID	8.05		8.00		101	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/20/2026 7:44:15AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629034-BLK1) Prepared: 07/14/26 Analyzed: 07/14/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.63		8.00		95.3	70-130			

LCS (2629034-BS2) Prepared: 07/14/26 Analyzed: 07/14/26

Gasoline Range Organics (C6-C10)	49.6	20.0	50.0		99.2	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.81		8.00		97.6	70-130			

Matrix Spike (2629034-MS2) Source: E607132-04 Prepared: 07/14/26 Analyzed: 07/14/26

Gasoline Range Organics (C6-C10)	44.7	20.0	50.0	ND	89.5	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.54		8.00		94.2	70-130			

Matrix Spike Dup (2629034-MSD2) Source: E607132-04 Prepared: 07/14/26 Analyzed: 07/14/26

Gasoline Range Organics (C6-C10)	49.6	20.0	50.0	ND	99.3	60-137	10.4	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.74		8.00		96.8	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 7/20/2026 7:44:15AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2629058-BLK1)

Prepared: 07/15/26 Analyzed: 07/15/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.5		50.0		113	69-135			

LCS (2629058-BS1)

Prepared: 07/15/26 Analyzed: 07/15/26

Diesel Range Organics (C10-C28)	237	25.0	250		95.0	70-131			
Surrogate: n-Nonane	56.6		50.0		113	69-135			

Matrix Spike (2629058-MS1)

Source: E607138-22

Prepared: 07/15/26 Analyzed: 07/15/26

Diesel Range Organics (C10-C28)	246	25.0	250	ND	98.5	62-151			
Surrogate: n-Nonane	57.8		50.0		116	69-135			

Matrix Spike Dup (2629058-MSD1)

Source: E607138-22

Prepared: 07/15/26 Analyzed: 07/15/26

Diesel Range Organics (C10-C28)	241	25.0	250	ND	96.6	62-151	1.97	20	
Surrogate: n-Nonane	56.1		50.0		112	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/20/2026 7:44:15AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2629040-BLK1)					Prepared: 07/14/26 Analyzed: 07/14/26				
Chloride	ND	20.0							
LCS (2629040-BS1)					Prepared: 07/14/26 Analyzed: 07/14/26				
Chloride	254	20.0	250		102	90-110			
Matrix Spike (2629040-MS1)					Source: E607131-08		Prepared: 07/14/26 Analyzed: 07/14/26		
Chloride	742	20.0	250	455	115	80-120			
Matrix Spike Dup (2629040-MSD1)					Source: E607131-08		Prepared: 07/14/26 Analyzed: 07/14/26		
Chloride	735	20.0	250	455	112	80-120	0.948	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/20/26 07:44

- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



WO #: 1094045401

Chain of Custody

Client Information				Invoice Information		Lab Use Only		TAT		State									
Client: Devon				Company: Devon Energy		Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
Project: Bell Lake Pipeline Spill				Address: 5315 Buena Vista Dr		E007133	010580007				x	X							
Project Manager: Ashley Urzedo				City, State, Zip: Carlsbad NM, 88220															
Address: 3122 National Parks Hwy				Phone: (575)689-7597															
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com															
Phone: 575-988-0055				Miscellaneous: Jim Raley															
Email: aurzedo@ensolum.com																			
Sample Information						Analysis and Method								EPA Program					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA	
9:00	7/10/2026	Soil	1	SW14 - 0-4'		1								x					
9:02	7/10/2026	soil	1	SW15 - 0-4'		2								x					
Additional Instructions: Please CC: jim.raley@dnv.com, 03AResults@ensolum.com																			
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																			
Sampled by: Lillynn Lewis																			
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: Y													
<i>[Signature]</i>	7/13/26	7:11	<i>Michelle Gonzales</i>	7-13-26	0711														
<i>Michelle Gonzales</i>	7-13-26	1430	<i>Marissa Gonzales</i>	7-13-26	1430														
<i>Marissa Gonzales</i>	7-13-26	1825	<i>Johnny Archuleta</i>	7-13-26	1825														
<i>Johnny Archuleta</i>	7-13-26	2215	<i>Nae Sae</i>	7-14-26	0700														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time														
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																			
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																			
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																			

Envirotech Analytical Laboratory

Printed: 7/14/2026 8:19:32AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/14/26 07:00	Work Order ID:	E607133
Phone:	(505) 382-1211	Date Logged In:	07/13/26 15:49	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	07/20/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607254

Job Number: 01058-0007

Received: 7/28/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
8/3/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/3/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E607254
Date Received: 7/28/2026 6:45:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/28/2026 6:45:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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Field Offices:

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	08/03/26 09:10

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-10'	E607254-01A	Soil	07/24/26	07/28/26	Glass Jar, 2 oz.
BH01-12'	E607254-02A	Soil	07/24/26	07/28/26	Glass Jar, 2 oz.
BH01-14'	E607254-03A	Soil	07/24/26	07/28/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 8/3/2026 9:10:05AM
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BH01-10'

E607254-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Benzene	ND	0.0250	1	07/28/26	07/28/26	
Ethylbenzene	ND	0.0250	1	07/28/26	07/28/26	
Toluene	ND	0.0250	1	07/28/26	07/28/26	
o-Xylene	ND	0.0250	1	07/28/26	07/28/26	
p,m-Xylene	ND	0.0500	1	07/28/26	07/28/26	
Total Xylenes	ND	0.0250	1	07/28/26	07/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		109 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/28/26	07/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		91.4 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: CJB		Batch: 2631085	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/29/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/29/26	
<i>Surrogate: n-Nonane</i>		85.1 %	69-135	07/29/26	07/29/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2631039	
Chloride	6890	200	10	07/28/26	07/28/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/3/2026 9:10:05AM

BH01-12'

E607254-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Benzene	ND	0.0250	1	07/28/26	07/28/26	
Ethylbenzene	ND	0.0250	1	07/28/26	07/28/26	
Toluene	ND	0.0250	1	07/28/26	07/28/26	
o-Xylene	ND	0.0250	1	07/28/26	07/28/26	
p,m-Xylene	ND	0.0500	1	07/28/26	07/28/26	
Total Xylenes	ND	0.0250	1	07/28/26	07/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		108 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/28/26	07/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.8 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2631085	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/29/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/29/26	
<i>Surrogate: n-Nonane</i>						
		85.6 %	69-135	07/29/26	07/29/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2631039	
Chloride	9740	200	10	07/28/26	07/28/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/3/2026 9:10:05AM

BH01-14'

E607254-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Benzene	ND	0.0250	1	07/28/26	07/28/26	
Ethylbenzene	ND	0.0250	1	07/28/26	07/28/26	
Toluene	ND	0.0250	1	07/28/26	07/28/26	
o-Xylene	ND	0.0250	1	07/28/26	07/28/26	
p,m-Xylene	ND	0.0500	1	07/28/26	07/28/26	
Total Xylenes	ND	0.0250	1	07/28/26	07/28/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		107 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631040	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/28/26	07/28/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		89.3 %	70-130	07/28/26	07/28/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: CJB		Batch: 2631085	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/29/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/29/26	
<i>Surrogate: n-Nonane</i>						
		87.4 %	69-135	07/29/26	07/29/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2631039	
Chloride	5560	100	5	07/28/26	07/28/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/3/2026 9:10:05AM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631040-BLK1)

Prepared: 07/28/26 Analyzed: 07/28/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.85		8.00		111	70-130			

LCS (2631040-BS1)

Prepared: 07/28/26 Analyzed: 07/28/26

Benzene	4.77	0.0250	5.00		95.5	70-130			
Ethylbenzene	4.53	0.0250	5.00		90.5	70-130			
Toluene	4.69	0.0250	5.00		93.9	70-130			
o-Xylene	4.63	0.0250	5.00		92.7	70-130			
p,m-Xylene	9.17	0.0500	10.0		91.7	70-130			
Total Xylenes	13.8	0.0250	15.0		92.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.85		8.00		111	70-130			

Matrix Spike (2631040-MS1)

Source: E607254-01

Prepared: 07/28/26 Analyzed: 07/28/26

Benzene	4.95	0.0250	5.00	ND	98.9	70-130			
Ethylbenzene	4.66	0.0250	5.00	ND	93.2	70-130			
Toluene	4.87	0.0250	5.00	ND	97.4	70-130			
o-Xylene	4.75	0.0250	5.00	ND	94.9	70-130			
p,m-Xylene	9.43	0.0500	10.0	ND	94.3	70-130			
Total Xylenes	14.2	0.0250	15.0	ND	94.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.69		8.00		109	70-130			

Matrix Spike Dup (2631040-MSD1)

Source: E607254-01

Prepared: 07/28/26 Analyzed: 07/28/26

Benzene	5.18	0.0250	5.00	ND	104	70-130	4.61	20	
Ethylbenzene	4.91	0.0250	5.00	ND	98.2	70-130	5.21	20	
Toluene	5.10	0.0250	5.00	ND	102	70-130	4.67	20	
o-Xylene	5.01	0.0250	5.00	ND	100	70-130	5.31	20	
p,m-Xylene	9.93	0.0500	10.0	ND	99.3	70-130	5.10	20	
Total Xylenes	14.9	0.0250	15.0	ND	99.5	70-130	5.17	20	
Surrogate: 4-Bromochlorobenzene-PID	8.57		8.00		107	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/3/2026 9:10:05AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631040-BLK1) Prepared: 07/28/26 Analyzed: 07/28/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00		91.4	70-130			

LCS (2631040-BS2) Prepared: 07/28/26 Analyzed: 07/28/26

Gasoline Range Organics (C6-C10)	45.8	20.0	50.0		91.6	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.49		8.00		93.6	70-130			

Matrix Spike (2631040-MS2) Source: E607254-01 Prepared: 07/28/26 Analyzed: 07/28/26

Gasoline Range Organics (C6-C10)	45.6	20.0	50.0	ND	91.1	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00		91.3	70-130			

Matrix Spike Dup (2631040-MSD2) Source: E607254-01 Prepared: 07/28/26 Analyzed: 07/28/26

Gasoline Range Organics (C6-C10)	49.0	20.0	50.0	ND	97.9	60-137	7.19	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00		91.4	70-130			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 8/3/2026 9:10:05AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: CJB

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631085-BLK1)					Prepared: 07/29/26 Analyzed: 07/29/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	42.4		50.0		84.7	69-135			

LCS (2631085-BS1)					Prepared: 07/29/26 Analyzed: 07/29/26				
Diesel Range Organics (C10-C28)	222	25.0	250		88.9	70-131			
Surrogate: n-Nonane	41.6		50.0		83.1	69-135			

Matrix Spike (2631085-MS1)					Source: E607257-09		Prepared: 07/29/26 Analyzed: 07/29/26		
Diesel Range Organics (C10-C28)	244	25.0	250	ND	97.5	62-151			
Surrogate: n-Nonane	45.0		50.0		90.0	69-135			

Matrix Spike Dup (2631085-MSD1)					Source: E607257-09		Prepared: 07/29/26 Analyzed: 07/29/26		
Diesel Range Organics (C10-C28)	253	25.0	250	ND	101	62-151	3.81	20	
Surrogate: n-Nonane	45.9		50.0		91.7	69-135			



QC Summary Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 8/3/2026 9:10:05AM
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Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631039-BLK1)					Prepared: 07/28/26 Analyzed: 07/28/26				
Chloride	ND	20.0							
LCS (2631039-BS1)					Prepared: 07/28/26 Analyzed: 07/28/26				
Chloride	266	20.0	250		106	90-110			
Matrix Spike (2631039-MS1)					Source: E607256-04		Prepared: 07/28/26 Analyzed: 07/28/26		
Chloride	19500	400	250	16700	NR	80-120			M4
Matrix Spike Dup (2631039-MSD1)					Source: E607256-04		Prepared: 07/28/26 Analyzed: 07/28/26		
Chloride	17900	400	250	16700	469	80-120	8.74	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	08/03/26 09:10

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



[illegible]

Envirotech Analytical Laboratory

Printed: 7/28/2026 9:14:10AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/28/26 06:45	Work Order ID:	E607254
Phone:	(505) 382-1211	Date Logged In:	07/27/26 13:49	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	08/03/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

Report to:
Ashley Urzedo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Bell Lake Pipeline Spill

Work Order: E607273

Job Number: 01058-0007

Received: 7/29/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
8/4/26

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 8/4/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Bell Lake Pipeline Spill
Workorder: E607273
Date Received: 7/29/2026 6:15:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/29/2026 6:15:00AM, under the Project Name: Bell Lake Pipeline Spill.

The analytical test results summarized in this report with the Project Name: Bell Lake Pipeline Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Cell: 775-287-1762
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Chain of Custody etc.	16

Sample Summary

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	08/04/26 10:08

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01-16'	E607273-01A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.
BH01-18'	E607273-02A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.
BH01-20'	E607273-03A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.
BH01-22'	E607273-04A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.
BH03-8'	E607273-05A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.
BH03-10'	E607273-06A	Soil	07/27/26	07/29/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad 333 W Sheridan Avenue Oklahoma City OK, 73102-5010	Project Name: Bell Lake Pipeline Spill Project Number: 01058-0007 Project Manager: Ashley Urzedo	Reported: 8/4/2026 10:08:03AM
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BH01-16'

E607273-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.2 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2631092	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>		113 %	69-135	07/29/26	07/30/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2631093	
Chloride	9610	200	10	07/29/26	07/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/4/2026 10:08:03AM

BH01-18'

E607273-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	105 %	70-130		07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	92.9 %	70-130		07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2631092	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>						
	111 %	69-135		07/29/26	07/30/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2631093	
Chloride	7810	200	10	07/29/26	07/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/4/2026 10:08:03AM

BH01-20'

E607273-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: BA		Batch: 2631072
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: BA		Batch: 2631072
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.7 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: KH		Batch: 2631092
Diesel Range Organics (C10-C28)	270	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	534	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>						
		115 %	69-135	07/29/26	07/30/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: DT		Batch: 2631093
Chloride	1620	40.0	2	07/29/26	07/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/4/2026 10:08:03AM

BH01-22'

E607273-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		106 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.1 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2631092	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>						
		117 %	69-135	07/29/26	07/30/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2631093	
Chloride	147	20.0	1	07/29/26	07/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/4/2026 10:08:03AM

BH03-8'

E607273-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		105 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		92.3 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2631092	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>		112 %	69-135	07/29/26	07/30/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2631093	
Chloride	10800	200	10	07/29/26	07/30/26	



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Bell Lake Pipeline Spill
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
8/4/2026 10:08:03AM

BH03-10'

E607273-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Benzene	ND	0.0250	1	07/29/26	07/30/26	
Ethylbenzene	ND	0.0250	1	07/29/26	07/30/26	
Toluene	ND	0.0250	1	07/29/26	07/30/26	
o-Xylene	ND	0.0250	1	07/29/26	07/30/26	
p,m-Xylene	ND	0.0500	1	07/29/26	07/30/26	
Total Xylenes	ND	0.0250	1	07/29/26	07/30/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
		105 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: BA		Batch: 2631072	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/29/26	07/30/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
		91.8 %	70-130	07/29/26	07/30/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: KH		Batch: 2631092	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/29/26	07/30/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/29/26	07/30/26	
<i>Surrogate: n-Nonane</i>						
		113 %	69-135	07/29/26	07/30/26	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: DT		Batch: 2631093	
Chloride	941	20.0	1	07/29/26	07/30/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/4/2026 10:08:03AM

Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631072-BLK1)

Prepared: 07/29/26 Analyzed: 07/29/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.31		8.00		104	70-130			

LCS (2631072-BS1)

Prepared: 07/29/26 Analyzed: 07/29/26

Benzene	4.91	0.0250	5.00		98.3	70-130			
Ethylbenzene	4.68	0.0250	5.00		93.5	70-130			
Toluene	4.84	0.0250	5.00		96.9	70-130			
o-Xylene	4.73	0.0250	5.00		94.6	70-130			
p,m-Xylene	9.49	0.0500	10.0		94.9	70-130			
Total Xylenes	14.2	0.0250	15.0		94.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.39		8.00		105	70-130			

Matrix Spike (2631072-MS1)

Source: E607267-05

Prepared: 07/29/26 Analyzed: 07/29/26

Benzene	5.00	0.0250	5.00	ND	100	70-130			
Ethylbenzene	4.77	0.0250	5.00	ND	95.4	70-130			
Toluene	4.94	0.0250	5.00	ND	98.8	70-130			
o-Xylene	4.86	0.0250	5.00	ND	97.2	70-130			
p,m-Xylene	9.68	0.0500	10.0	ND	96.8	70-130			
Total Xylenes	14.5	0.0250	15.0	ND	97.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.66		8.00		108	70-130			

Matrix Spike Dup (2631072-MSD1)

Source: E607267-05

Prepared: 07/29/26 Analyzed: 07/29/26

Benzene	4.95	0.0250	5.00	ND	99.0	70-130	1.01	20	
Ethylbenzene	4.74	0.0250	5.00	ND	94.8	70-130	0.660	20	
Toluene	4.88	0.0250	5.00	ND	97.7	70-130	1.11	20	
o-Xylene	4.83	0.0250	5.00	ND	96.6	70-130	0.625	20	
p,m-Xylene	9.62	0.0500	10.0	ND	96.2	70-130	0.691	20	
Total Xylenes	14.5	0.0250	15.0	ND	96.3	70-130	0.669	20	
Surrogate: 4-Bromochlorobenzene-PID	8.67		8.00		108	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/4/2026 10:08:03AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631072-BLK1) Prepared: 07/29/26 Analyzed: 07/29/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00		92.1	70-130			

LCS (2631072-BS2) Prepared: 07/29/26 Analyzed: 07/29/26

Gasoline Range Organics (C6-C10)	50.8	20.0	50.0		102	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.33		8.00		91.6	70-130			

Matrix Spike (2631072-MS2) Source: E607267-05 Prepared: 07/29/26 Analyzed: 07/29/26

Gasoline Range Organics (C6-C10)	52.1	20.0	50.0	ND	104	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.35		8.00		91.9	70-130			

Matrix Spike Dup (2631072-MSD2) Source: E607267-05 Prepared: 07/29/26 Analyzed: 07/29/26

Gasoline Range Organics (C6-C10)	46.9	20.0	50.0	ND	93.8	60-137	10.5	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.49		8.00		93.6	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/4/2026 10:08:03AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2631092-BLK1) Prepared: 07/29/26 Analyzed: 07/30/26

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.0		50.0		108	69-135			

LCS (2631092-BS1) Prepared: 07/29/26 Analyzed: 07/30/26

Diesel Range Organics (C10-C28)	246	25.0	250		98.5	70-131			
Surrogate: n-Nonane	54.6		50.0		109	69-135			

Matrix Spike (2631092-MS1) Source: E607272-01 Prepared: 07/29/26 Analyzed: 07/30/26

Diesel Range Organics (C10-C28)	255	25.0	250	ND	102	62-151			
Surrogate: n-Nonane	55.9		50.0		112	69-135			

Matrix Spike Dup (2631092-MSD1) Source: E607272-01 Prepared: 07/29/26 Analyzed: 07/30/26

Diesel Range Organics (C10-C28)	252	25.0	250	ND	101	62-151	0.947	20	
Surrogate: n-Nonane	55.3		50.0		111	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	8/4/2026 10:08:03AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2631093-BLK1)					Prepared: 07/29/26 Analyzed: 07/30/26				
Chloride	ND	20.0							
LCS (2631093-BS1)					Prepared: 07/29/26 Analyzed: 07/30/26				
Chloride	274	20.0	250		110	90-110			
Matrix Spike (2631093-MS1)					Source: E607276-01		Prepared: 07/29/26 Analyzed: 07/30/26		
Chloride	379	20.0	250	101	111	80-120			
Matrix Spike Dup (2631093-MSD1)					Source: E607276-01		Prepared: 07/29/26 Analyzed: 07/30/26		
Chloride	369	20.0	250	101	107	80-120	2.58	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Bell Lake Pipeline Spill	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	08/04/26 10:08

- ND Analyte NOT DETECTED at or above the reporting limit
 - NR Not Reported
 - RPD Relative Percent Difference
 - DNI Did Not Ignite
 - DNR Did not react with the addition of acid or base.
- Note (1): Methods marked with ** are non-accredited methods.
- Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client Information				Invoice Information		Lab Use Only		TAT				State						
Client: Devon Energy				Company: Devon Energy		Lab WO#		1D 2D 3D Std				NM CO UT TX						
Project: <i>Bell Lake Pipeline spill</i>				Address: 5315 Buena Vista Dr		<i>E001273</i>		<i>01058-0007</i>				<i>7</i>						
Project Manager: Ashley Urzedo				City, State, Zip: Carlsbad NM, 88220														
Address: 3122 National Parks Hwy				Phone: (575)689-7597														
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@dnv.com														
Phone: 575-988-0055				Miscellaneous: Jim Raley														
Email: aurzedo@ensolum.com																		
Sample Information						Analysis and Method								EPA Program				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA
1222	7/27/2026	SD	1	BH01-16'		1								+		0.7		
1302		SD	1	01-18'		2								+		1.0		
1438		SD		01-20'		3								+		1.3		
1621		SD		01-22'		4								+		0.8		
0910		S		03-8'		5								+		1.0		
1013		SD		03-10'		6								+		1.2		
Additional Instructions: Preserved on ice. Please CC: 03AResults@ensolum.com, jim.raley@dnv.com																		
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																		
Sampled by: <i>Jenna Finkbe</i>																		
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N										
<i>Jenna Finkbe</i>		7/28/2026	7:00	<i>Michelle Gonzales</i>		7-28-26	0700											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
<i>Michelle Gonzales</i>		7-28-26	1215	<i>Marissa Gonzales</i>		7-28-26	1215											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
<i>Marissa Gonzales</i>		7-28-26	1600	<i>Johnny Archuleta</i>		7-28-26	1600											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
<i>Johnny Archuleta</i>		7-28-26	2015	<i>Noe Soto</i>		7-29-26	0615											
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time											
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																		
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																		
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																		

Envirotech Analytical Laboratory

Printed: 7/29/2026 8:39:45AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/29/26 06:15	Work Order ID:	E607273
Phone:	(505) 382-1211	Date Logged In:	07/28/26 14:23	Logged In By:	Caitlin Mars
Email:	agiovengo@ensolum.com	Due Date:	08/04/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX E

NMOCD Correspondence



RE: [EXTERNAL] Extension Request - Bell Lake Pipeline Spill - nAPP2609045116

From Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Date Wed 6/24/2026 10:05 AM

To Cole Burton <cburton@ensolum.com>

Cc Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Ashley Urzedo <agiovengo@ensolum.com>;
Raley, Jim <jim.ralej@dm.com>

[**EXTERNAL EMAIL**]

Good morning Cole,

A 90-day extension is approved for nAPP2609045116 Bell Lake Pipeline Spill. A complete and accurate report is due to the OCD no later than September 28, 2026. Please include a copy of this and all notifications in the report to ensure the notifications are documented in the project file.

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505)469-7520
Shelly.Wells@emnrd.nm.gov

From: Cole Burton <cburton@ensolum.com>

Sent: Wednesday, June 24, 2026 9:57 AM

To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>

Cc: Ashley Urzedo <agiovengo@ensolum.com>; Raley, Jim <Jim.Raley@dm.com>

Subject: [EXTERNAL] Extension Request - Bell Lake Pipeline Spill - nAPP2609045116

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello all,

Devon Energy Production Company, LP (Devon) is requesting an extension of the current deadline of June 29, 2026, for submitting a remediation work plan or closure report required in 19.15.29.12.B.(1) NMAC at the Bell Lake Pipeline Spill (Site) (Incident Number nAPP2609045116). The release occurred on March 31, 2026, and 51 barrels (bbls) produced water were released onto a pipeline right-of-way (ROW); 0 bbls of produced water were recovered. The release impacted an area approximately 1,686

square feet in size Private Land owned by the NGL North Ranch LLC. Lateral samples (SS01 through SS13) and vertical samples (BH02, BH04 & BH05) delineation soil sampling in accordance with the strictest Closure Criteria per NMOCD Table I was completed on April 9, 2026, (see Table 1 and Figure 2). Vertical delineation to the strictest criteria in boreholes BH01 and BH03 will be completed during excavation activities. Excavation of the subject matter release will begin as soon as Devon selects a subcontractor to complete remediation activities. Devon intends to submit a work plan or closure report upon receiving final laboratory analytical data from confirmation sampling activities. Devon respectfully requests a 90-day extension until September 28, 2026. Please let me know if you have any further questions regarding this site.

Thanks,



Cole Burton

Project Manager

575-706-5056

Ensolum, LLC

in f X

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 600330

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600330
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609045116
Incident Name	NAPP2609045116 BELL LAKE PIPELINE SPILL @ J-24-24S-32E 629S 134W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Bell Lake Pipeline Spill
Date Release Discovered	03/31/2026
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,686
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/07/2026
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to sampling site	32.201328, -103.627922

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 600330

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600330
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/29/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/29/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 600336

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600336
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609045116
Incident Name	NAPP2609045116 BELL LAKE PIPELINE SPILL @ J-24-24S-32E 629S 134W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Bell Lake Pipeline Spill
Date Release Discovered	03/31/2026
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,686
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/08/2026
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to sampling site	32.201328, -103.627922

Sante Fe Main Office
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 600336

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600336
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CONDITIONS

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 600338

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600338
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609045116
Incident Name	NAPP2609045116 BELL LAKE PIPELINE SPILL @ J-24-24S-32E 629S 134W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Bell Lake Pipeline Spill
Date Release Discovered	03/31/2026
Surface Owner	Private

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	1,686
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/09/2026
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to sampling site	32.201328, -103.627922

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 600338

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600338
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
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jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/29/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 600342

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600342
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609045116
Incident Name	NAPP2609045116 BELL LAKE PIPELINE SPILL @ J-24-24S-32E 629S 134W
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved

Location of Release Source	
Site Name	Bell Lake Pipeline Spill
Date Release Discovered	03/31/2026
Surface Owner	Private

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	1,686
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/10/2026
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Jenna Hinkle (510-417-5262)
Please provide any information necessary for navigation to sampling site	32.201328, -103.627922

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 600342

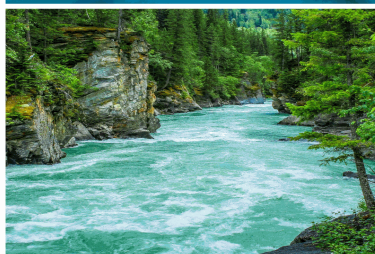
CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 600342
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/29/2026
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/29/2026

Report to:
Ashley Urzedo



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Thistle Bell Lake Pipeline Leak

Work Order: E607168

Job Number: 01058-0007

Received: 7/20/2026

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
7/24/26

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/24/26

Ashley Urzedo
333 W Sheridan Avenue
Oklahoma City, OK 73102-5010



Project Name: Thistle Bell Lake Pipeline Leak
Workorder: E607168
Date Received: 7/20/2026 7:30:00AM

Ashley Urzedo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 7/20/2026 7:30:00AM, under the Project Name: Thistle Bell Lake Pipeline Leak.

The analytical test results summarized in this report with the Project Name: Thistle Bell Lake Pipeline Leak apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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Client Representative
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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	Reported: 07/24/26 08:09
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BF01	E607168-01A	Soil	07/17/26	07/20/26	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad
333 W Sheridan Avenue
Oklahoma City OK, 73102-5010

Project Name: Thistle Bell Lake Pipeline Leak
Project Number: 01058-0007
Project Manager: Ashley Urzedo

Reported:
7/24/2026 8:09:50AM

BF01

E607168-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: SL		Batch: 2630001	
Benzene	ND	0.0250	1	07/20/26	07/20/26	
Ethylbenzene	ND	0.0250	1	07/20/26	07/20/26	
Toluene	ND	0.0250	1	07/20/26	07/20/26	
o-Xylene	ND	0.0250	1	07/20/26	07/20/26	
p,m-Xylene	ND	0.0500	1	07/20/26	07/20/26	
Total Xylenes	ND	0.0250	1	07/20/26	07/20/26	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		107 %	70-130	07/20/26	07/20/26	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: SL		Batch: 2630001	
Gasoline Range Organics (C6-C10)	ND	20.0	1	07/20/26	07/20/26	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		115 %	70-130	07/20/26	07/20/26	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KH		Batch: 2630003	
Diesel Range Organics (C10-C28)	ND	25.0	1	07/20/26	07/20/26	
Oil Range Organics (C28-C36)	ND	50.0	1	07/20/26	07/20/26	
<i>Surrogate: n-Nonane</i>		109 %	69-135	07/20/26	07/20/26	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2630010	
Chloride	ND	20.0	1	07/20/26	07/20/26	



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/24/2026 8:09:50AM

Volatile Organics by EPA 8021B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2630001-BLK1)

Prepared: 07/20/26 Analyzed: 07/20/26

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.10		8.00		101	70-130			

LCS (2630001-BS1)

Prepared: 07/20/26 Analyzed: 07/20/26

Benzene	4.97	0.0250	5.00		99.5	70-130			
Ethylbenzene	4.99	0.0250	5.00		99.9	70-130			
Toluene	5.04	0.0250	5.00		101	70-130			
o-Xylene	5.00	0.0250	5.00		100	70-130			
p,m-Xylene	9.78	0.0500	10.0		97.8	70-130			
Total Xylenes	14.8	0.0250	15.0		98.5	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		8.00		102	70-130			

Matrix Spike (2630001-MS1)

Source: E607169-09

Prepared: 07/20/26 Analyzed: 07/20/26

Benzene	5.21	0.0250	5.00	ND	104	70-130			
Ethylbenzene	5.21	0.0250	5.00	ND	104	70-130			
Toluene	5.28	0.0250	5.00	ND	106	70-130			
o-Xylene	5.23	0.0250	5.00	ND	105	70-130			
p,m-Xylene	10.2	0.0500	10.0	ND	102	70-130			
Total Xylenes	15.4	0.0250	15.0	ND	103	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.40		8.00		105	70-130			

Matrix Spike Dup (2630001-MSD1)

Source: E607169-09

Prepared: 07/20/26 Analyzed: 07/20/26

Benzene	5.76	0.0250	5.00	ND	115	70-130	10.1	20	
Ethylbenzene	5.77	0.0250	5.00	ND	115	70-130	10.2	20	
Toluene	5.83	0.0250	5.00	ND	117	70-130	9.89	20	
o-Xylene	5.78	0.0250	5.00	ND	116	70-130	9.97	20	
p,m-Xylene	11.3	0.0500	10.0	ND	113	70-130	10.1	20	
Total Xylenes	17.0	0.0250	15.0	ND	114	70-130	10.0	20	
Surrogate: 4-Bromochlorobenzene-PID	8.50		8.00		106	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/24/2026 8:09:50AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2630001-BLK1) Prepared: 07/20/26 Analyzed: 07/20/26

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.21		8.00		115	70-130			

LCS (2630001-BS2) Prepared: 07/20/26 Analyzed: 07/20/26

Gasoline Range Organics (C6-C10)	48.4	20.0	50.0		96.7	62-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.34		8.00		117	70-130			

Matrix Spike (2630001-MS2) Source: E607169-09 Prepared: 07/20/26 Analyzed: 07/20/26

Gasoline Range Organics (C6-C10)	55.5	20.0	50.0	ND	111	60-137			
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.28		8.00		116	70-130			

Matrix Spike Dup (2630001-MSD2) Source: E607169-09 Prepared: 07/20/26 Analyzed: 07/20/26

Gasoline Range Organics (C6-C10)	57.9	20.0	50.0	ND	116	60-137	4.31	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	9.28		8.00		116	70-130			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/24/2026 8:09:50AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KH

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
---------	-----------------	-----------------------------	-------------------------	---------------------------	----------	--------------------	----------	-------------------	-------

Blank (2630003-BLK1)					Prepared: 07/20/26 Analyzed: 07/20/26				
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	51.6		50.0		103	69-135			

LCS (2630003-BS1)					Prepared: 07/20/26 Analyzed: 07/20/26				
Diesel Range Organics (C10-C28)	220	25.0	250		88.0	70-131			
Surrogate: n-Nonane	53.1		50.0		106	69-135			

Matrix Spike (2630003-MS1)					Source: E607169-05		Prepared: 07/20/26 Analyzed: 07/20/26		
Diesel Range Organics (C10-C28)	234	25.0	250	ND	93.8	62-151			
Surrogate: n-Nonane	55.6		50.0		111	69-135			

Matrix Spike Dup (2630003-MSD1)					Source: E607169-05		Prepared: 07/20/26 Analyzed: 07/20/26		
Diesel Range Organics (C10-C28)	240	25.0	250	ND	96.0	62-151	2.42	20	
Surrogate: n-Nonane	56.6		50.0		113	69-135			



QC Summary Data

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	Reported:
333 W Sheridan Avenue	Project Number:	01058-0007	
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	7/24/2026 8:09:50AM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2630010-BLK1)					Prepared: 07/20/26 Analyzed: 07/20/26				
Chloride	ND	20.0							
LCS (2630010-BS1)					Prepared: 07/20/26 Analyzed: 07/20/26				
Chloride	251	20.0	250		101	90-110			
Matrix Spike (2630010-MS1)					Source: E607170-03		Prepared: 07/20/26 Analyzed: 07/20/26		
Chloride	9580	200	250	8780	317	80-120			M4
Matrix Spike Dup (2630010-MSD1)					Source: E607170-03		Prepared: 07/20/26 Analyzed: 07/20/26		
Chloride	10000	200	250	8780	495	80-120	4.54	20	M4

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures.
Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Thistle Bell Lake Pipeline Leak	
333 W Sheridan Avenue	Project Number:	01058-0007	Reported:
Oklahoma City OK, 73102-5010	Project Manager:	Ashley Urzedo	07/24/26 08:09

- M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- DNI Did Not Ignite
- DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



WO # 22090208

Chain of Custody

Client Information				Invoice Information				Lab Use Only				TAT				State					
Client: Devon Energy				Company: Devon Energy				Lab WO#		Job Number		1D	2D	3D	Std	NM	CO	UT	TX		
Project: <i>Whistle & Bell Lake Pipeline Leak</i>				Address: 5315 Buena Vista Dr				E 6071608		010580007					X	x					
Project Manager: Ashley Urzedo				City, State, Zip: Carlsbad NM, 88220																	
Address: 3122 National Parks Hwy				Phone: (575)689-7597																	
City, State, Zip: Carlsbad NM, 88220				Email: jim.raley@envirotech.com																	
Phone: 575-988-0055				Miscellaneous: Jim Raley																	
Email: aurzedo@ensolum.com																					
Sample Information										Analysis and Method								EPA Program			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Chloride 300.0	TCEQ 1005 - TX	RCRA 8 Metals	BGDOC - NM	BGDOC - TX	SDWA	CWA	RCRA			
856	7/17/26	soil	1	BF01		1								X							
Additional Instructions: Preserved on ice. Please CC: cburton@ensolum.com, aurzedo@ensolum.com, jim.raley@envirotech.com, iestrella@ensolum.com, chamilton@ensolum.com, bmoir@ensolum.com, jhinkle@ensolum.com, akone@ensolum.com, jmcauley@ensolum.com, eplugge@ensolum.com, llinehan@ensolum.com, kelsie.smith@ensolum.com, llewis@ensolum.com, ahagar@ensolum.com, usantillana@ensolum.com																					
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																					
Sampled by: <i>Israel Estrada</i>																					
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time		Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days. Lab Use Only Received on ice: ☒ Y ☐ N									
<i>Michelle Gonzales</i>		7/17/26		7:11		<i>Michelle Gonzales</i>		7-17-26		0711											
<i>Michelle Gonzales</i>		7-17-26		1430		<i>Marissa Gonzales</i>		7-17-26		1436											
<i>Marissa Gonzales</i>		7-17-26		1845		<i>Johnny Archuleta</i>		7-17-26		1545											
<i>Johnny Archuleta</i>		7-17-26		2230		<i>Carth Mann</i>		7-20-26		730											
Relinquished by: (Signature)		Date		Time		Received by: (Signature)		Date		Time											
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																					
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																					
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																					

Envirotech Analytical Laboratory

Printed: 7/20/2026 8:38:40AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	07/20/26 07:30	Work Order ID:	E607168
Phone:	(505) 382-1211	Date Logged In:	07/17/26 15:06	Logged In By:	Caitlin Mars
Email:	agiovento@ensolum.com	Due Date:	07/24/26 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: CourierComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? Yes

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

From: [Cole Burton](#)
To: [Wells, Shelly, EMNRD](#)
Subject: [EXTERNAL] Re: nAPP2609045116 Bell Lake Pipeline Spill
Date: Friday, September 18, 2026 1:59:47 PM
Attachments: [image.png](#)
[image.png](#)
[image.png](#)
[image.png](#)
[E607168 Envirotech3 v20 FINAL 07 24 26 0809.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Shelly,

Sorry for the delay I have been in the field for the last few days. Here it is.



Cole Burton
Project Manager
575-706-5056
Ensolum, LLC
in f X

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, September 18, 2026 8:55 AM
To: Cole Burton <cburton@ensolum.com>
Subject: nAPP2609045116 Bell Lake Pipeline Spill

[**EXTERNAL EMAIL**]

Good morning Cole,

I am reviewing the reclamation report submitted for nAPP2609045116 Bell Lake Pipeline Spill and have a question for you. The laboratory report for the BF01 sample collected on 7/17/26 is not attached. Can you please email this to me?

Kind regards,

Shelly

Shelly Wells * Senior Environmental Scientist
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505)469-7520
Shelly.Wells@emnrd.nm.gov

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 625712

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609045116
Incident Name	NAPP2609045116 BELL LAKE PIPELINE SPILL @ J-24-24S-32E 629S 134W
Incident Type	Produced Water Release
Incident Status	Reclamation Report Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Bell Lake Pipeline Spill
Date Release Discovered	03/31/2026
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Valve Produced Water Released: 8 BBL Recovered: 0 BBL Lost: 8 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Valve on pipeline riser developed pinhole leak.

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QUESTIONS, Page 2

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvni.com Date: 09/17/2026
--	---

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QUESTIONS, Page 3

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	18600
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	9680
GRO+DRO (EPA SW-846 Method 8015M)	7890
BTEX (EPA SW-846 Method 8021B or 8260B)	49
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/07/2026
On what date will (or did) the final sampling or liner inspection occur	07/10/2026
On what date will (or was) the remediation complete(d)	07/10/2026
What is the estimated surface area (in square feet) that will be reclaimed	1686
What is the estimated volume (in cubic yards) that will be reclaimed	960
What is the estimated surface area (in square feet) that will be remediated	1686
What is the estimated volume (in cubic yards) that will be remediated	960
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112342028 LEA LAND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 09/17/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	600342
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	07/10/2026
What was the (estimated) number of samples that were to be gathered	10
What was the sampling surface area in square feet	1686

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1686
What was the total volume (cubic yards) remediated	960
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	1686
What was the total volume (in cubic yards) reclaimed	960
Summarize any additional remediation activities not included by answers (above)	Remediation Complete
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dmv.com Date: 09/17/2026

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1686
What was the total volume of replacement material (in cubic yards) for this site	960
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseedling commence(d)	09/15/2026
Summarize any additional reclamation activities not included by answers (above)	Reclamation Complete
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseedling plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.ralej@dmv.com Date: 09/17/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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QUESTIONS, Page 8

Action 625712

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 625712

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 625712
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	9/18/2026