

Location Name	Well API or Facility ID	Location Coordinates	Original Install Date	Average Daily Production Volume	Average Daily Flare Volume
LONGVIEW 12-15H PAD	30-015-41092	32.3251724, -104.0427475	7/3/2013	57	0.18
RDU 11 PAD	fAPP2202135370	32.0225477, -103.8668797	2/1/1983	45	0.33
RDU 14 PAD	30-015-25208	32.0124092, -103.8584137	3/31/1985	0	0
RDU 34 PAD	30-015-41578	32.0336418, -103.8763428	11/23/2013	36	0
RDX 10-15 PAD	30-015-41383	32.0526505, -103.8716049	9/18/2013	41	0
RDX 10-15 PAD	30-015-41383	32.0526505, -103.8716049	9/18/2013	41	0
RDX 17-6H PAD	fAPP2231229616	32.0361407, -103.9023074	2/19/2012	11	0

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DEFINITIONS

Action 230563

DEFINITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 230563
	Action Type: [UF-FAC] FS Certification (UF-FSC)

DEFINITIONS

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations <p>“Average daily well production” means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period.</p> <p>“Average daily facility production” means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.</p>
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:
<ul style="list-style-type: none"> • this application's operator, hereinafter "this operator"; • hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks"; • number of flare stacks at wells, hereinafter "well flare stacks"; • number of flare stacks at facilities, hereinafter "facility flare stacks"; • flare stacks at any location(s), with a current average daily production (hereinafter w/ c.a.d.p.) in relationship to the 60 MCF per day threshold calculations defined above.

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QUESTIONS

Action 230563

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QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[246289] WPX Energy Permian, LLC
Active wells on file for this operator	289
Active facilities on file for this operator	22

Certification of All Flare Stacks

Please answer all the questions in this group.

Total number of flare stacks at ALL locations.	
Total well flare stacks	70
Total facility flare stacks	24
Total flare stacks at ALL locations	
	94

Certification of Installations on May 25th 2021 or Later

Please answer all the questions in this group.

Number of flare stacks installed May 25th 2021 or later.	
Well flare stacks installed May 25, 2021 or later	65
Facility flare stacks installed May 25, 2021 or later	22
Number of flare stacks installed May 25th 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25th 2021 or later pending installation ¹	
	0

Certification of Installations Prior to May 25th 2021

Please answer all the questions in this group.

Number of flare stacks installed prior to May 25th 2021.	
Well flare stacks installed prior to May 25, 2021	5
Facility flare stacks installed prior to May 25, 2021	2
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	5
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	2
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day ²	
	7
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0

Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25th 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25th 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Total prior flare stacks that require and are pending retrofit³	
	0

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit

Provide detailed information in a required attachment for any item with a value greater than zero.

¹ Total flare stacks installed May 25 th 2021 or later pending installation	0
For flare stacks installed May 25 th 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
² Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	7
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) <u>less than or equal to</u> 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
³ Total prior flare stacks that require and are pending retrofit	0
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) <u>greater than</u> 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I certify that I am authorized to submit certifications on behalf of this operator.
<input checked="" type="checkbox"/>	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
<input checked="" type="checkbox"/>	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.