Previous Operator Signature

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

		ta Fe, NM 8									MENDED REPO
	R	EQUEST	FOR AL			TUA C	HORI	ZATI	ON TO TRA	ANSPORT OGRID Nu	
		EL P	ASO ENERGY						180514		
		D.		X 190	740					3 Reason for Fili	ng Code
⁴ API	Number		ATON, NEW	MEAICO 87		Pool Name			<u> </u>	RE	6 Pool Code
	7-20456		Castle Rock Park – Vermejo Gas						97046		
_	erty Code		⁸ Property Name						⁹ Well Number		
2	5179				7	PR 'D'				1	125
		l									
¹⁰ Su	rface I	ocation									
r lot no. Se			Range	Lot.Idn	Feet from t	he	North/South Line		Feet from the	East/West line	County
G	7	30N	19E		204	4'	FN	L	1989'	FEL	COLFAX
$^{-11}$ 1 1 1	ottom F	lole Loca	ı ı ation		1				i	1	I
	ection	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/West line	County
G	7	30N	19E		204		FN	r	1989'	FEL	COLFAX
se Code 1	13 Producis	g Method Cod P		Connection Date 03/30/04	e 15 C-1	129 Permit	Number		C-129 Effective I	Pate	C-129 Expiration Date
Oil and	Gas T	ransporte	ers								
Transporter			19 Transporter Name			²⁰ POD ²¹ O/G		22 POD ULSTR Location			
OGRID 180514		EL PASO	and Address O ENERGY RATON, L.L.C.			53//5/- G		<u> </u>	and Descrip	108	
			P.O. BOX 190)	28	366	,50				
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	ed Wa	er				* POD UL:	STR Locat	ion and D	escription		
Produce	ed Wat				2	* POD UL	STR Locat	ion and D	escription		
Produce	ed War	on Data	Ready Date		²⁷ TD	* POD UL	STR Locat		escription 19 Perfora	ions	⁵⁰ DHC, MC
Produce "Pol	ed War	on Data	Ready Date 03/21/04			* POD UL		TD		1	⁵⁰ DHC, MC
Produce 23 POI Well Co 25 Spud Da 01/07/04	ed War	on Data	03/21/04	asing & Tubiny	²⁷ TD 1885'	* POD UL	¹⁸ PBT 1850	TD	¹⁹ Perforal 1375'- 16	29'	³⁰ DHC, MC
Produce ²³ POI Well Co ²⁵ Spud De ^{01/07/04}	ed War	on Data	03/21/04	8 5/8"	²⁷ TD 1885'	POD UL	¹⁸ PBT 1850	Depth Set	¹⁹ Perforal 1375'- 16	29'	acks Cement 100 sx
Produce ²⁵ POI Well Co ²⁵ Spud Da ^{01/07/04}	ed War ompleti	on Data	03/21/04		²⁷ TD 1885'	POD UL	¹⁸ PBT 1850	D Depth Set	¹⁹ Perforal 1375'- 16	29'	acks Cement
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Produce ²³ POI Well Co ²⁵ Spud Da 01/07/04 ³¹ H Well Te ³⁵ Date New N/A	ompleti ate 4 Hole Size 11" 7 7/8"	on Data 34 1 a 36 Gas De 03/	03/21/04 32 C elivery Date 30/04	8 5/8" 5 ½" 37 Tet 03/3	17 TD 1885' g Size sst Date 30/04		¹⁸ PBT 1850 33 Test Ler 24 HRS	Depth Set 353' 1858'	¹⁹ Perforal 1375'- 16	29' 34 Ss	acks Cement 100 sx 238 sx 40 Csg. Pressure 35
Produce 33 POI Well Co 25 Spud Da 01/07/04 33 F Well Te 33 Date New N/A 41 Choke Si:	ed War	a S Gas De 03/ 42	03/21/04 32 C 31 C 32 C 30/04 Oil	8 5/8" 5 ½" 37 Tet 03/2 45 V	17 TD 1885' 2 Size st Date 30/04		¹⁸ PBT 1850 33 Test Ler 24 HRS	Depth Set 353' 1858'	¹⁹ Perforal 1375'- 16	29' 34 Ss	acks Cement 100 sx 238 sx 40 Csg. Pressure 35 46 Test Method
Well Co 25 Spud Da 01/07/04 31 F Well Te 35 Date New N/A 41 Choke Six FULL 22* ereby certify the	ed War ompleti ate 4 Hole Size 11" 7 7/8" est Dat Oil	a 30 Gas De 30 Gas De 31 Az 42 N	03/21/04 32 C elivery Date 30/04	8 5/8" 5 ½" 37 Ter 03/3 39 V 30 on have been c	st Date 30/04 Vater 103 complied		¹⁸ PBT 1850 33 Test Ler 24 HRS ⁴⁴ Gas 11	Depth Set 353' 1858'	¹⁹ Perforal 1375'- 16	29' 34 Sr	40 Csg. Pressure 35 46 Test Method P
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Printed Name

Title

Date