Submit 3 Copies To Appropriate District Office	State of Nev		FULLI C-103				
District I				WELL AP	I NO	Revised March 25, 1	999
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION				30-059- 20-(1)			
811 South First, Artesia, NM 87210	2040 South Pacheco				5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	<u> </u>				TE 🗆	FEE X	
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State O	il & Gas I	ease No.	\neg
SUNDRY NOTICES AND REPORTS ON WELLS				7 1 >	T T1		\dashv
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit			
1. Type of Well: Oil Well Gas Well Other CO2 Supply				1934			
2. Name of Operator				8. Well No.			
OXY USA Inc. 16696				a42			
3. Address of Operator				9. Pool name or Wildcat			
P.O. Box 50250 Midland, TX 4. Well Location			Bravo Dom	<u>ne Carbon</u>	n Dioxide Gas 640	\dashv	
	eso feet from the	۸۵۰	the line and	1651	feet from	the west 1	ine
Section 24	Township 19N		Range 34E	NMPM		County Union	
Section	10. Elevation (Show whe					County official	
4688.8°							
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTE	NTION TO:		SUB	SEQUEN	IT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	ING OPNS.		PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND			ABANDONMENT	
	COMPLETION	_	CEMENT JOB				
OTHER: Request 1 year extension			OTHER:	HER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
•							
OXY USA Inc. respectfully requests that the APD for the above mentioned well be granted a one year							
extension. This permit will expire <u>4\c(\o\)</u> . Please see attached for a copy of the C-101.							
							_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE &		TITL	E Sr. Regulatory	<u>Analyst</u>	D	ATE 4/13/04	,
Type or print name David Stewart	///				Telephor	ne No. 432-685-571	.7
(This space for State use)			نت نتائد کاف کا بازد کرند چی از پیدا	. # 1 MA		1/2-1-1	•
APPROVED BY TITLE DISTRICT SUPERVISO BATE 4/22/04 Conditions of approval, if any							
Expires 4/14/05							
	•		•				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

Date:

4/2/03

Phone:

915-685-5717

DIALE OF TACK TATEVICO Energy, Minerals & Natural Resources

LOLU (-101 Revised March 17, 1999

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address 16696 OXY USA Inc. ³API Number **204**[] P.O. Box 50250 Midland, TX 79710-0250 30-<u>059</u> ⁵Property Name ⁶Well No. ⁴Property Code Bravo Dome Carbon Dioxide Gas Unit 1934 27111 242 ⁷Surface Location UL or lot no. Feet from the North/South Line Feet from the East/West line Section Township County Range 24 19N 34E 1650 north 1651 west Union F ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Lot. Idn Feet from the North/South Line Feet from the East/West line Section Township County 10 Proposed Pool 2 ⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 96010 12 Well Type Code 13 Cable/Rotary 11 Work Type Code 15 Ground Level Elevation Lease Type Code 4688.8 17 Proposed Depth 16 Multiple 18 Formation 20 Spud Date 19 Contractor 2600 N/A 5/15/03 No Tubb ²¹Proposed Casing and Cement Program Casing weight/foot Sacks of Cement Hole Size Casing Size Setting Depth Estimated TOC 12-1/4" 8-5/8" 24# 700' 300sx Surface 7-7/8" 5-1/2" 5.9#FG/15.5# 2600 300sx Surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED $^{\rm 23}$ I hereby certify that the information given above is true and complete to the ON DIVISION best of my knowledge and belief. Approved by: Signature: Printed name: David Stewart Title: Sr. Regulatory Analyst Approval Date:

Conditions of Approval:

Attached [