State Lease - 6 copies							Form C-105		
Fee Lease - 5 copies District I		Ene	ergy, Minerals and Na	atural Re	sources	Revised March 25, 1999 WELL API NO. 30-007-20491			
1625 N. French Dr.,	Hobbs, NM 87240		OIL CONSERVATIO	N DIVIG	ON	5. Indicate Type of Lease			
District II 811 South First, Arte	esia. NM 87210		1220 South St I		ON	STA		FEE X	
District III 1000 Rio Brazos Rd	Agton NIM 97410		Santa Fe, NM			State Oil &			
District IV	is, Santa Fe, NM 875	0.5		.,.				<b>-</b>	
			MPLETION REPO	RT AND	LOG				
la. Type of Well:						7. Lease Na	me or Unit A	Agreement Name	
Oll. WE b. Type of Comp		ELL 🔲 DRY	OTHER X COA	LBED ME	THANE	1		ZDVD VD	
NEW	WORK	PLU	JG DIFF.		•		•	VPR D	
WELL	OVER D	EEPEN BA	CK RESVR.	OTHER					
2. Name of Operat		DASO ENERO		8. Well No.					
3. Address of Ope	rator EL	PASO ENERG	Y RATON, L.L.C.			9 Pool name o	r Wildcat	123	
)		PO BO				9. Pool name or Wildcat  Castte Rock Park – Vermejo Gas			
4. Well Location		RATON, NEW	MEXICO 87/40	<del></del> -			<del></del>		
Unit Letter	H : 24	64 Feet From	The <u>North</u> Lir	ne and	1231	Feet From Th	e <u>East</u>	Line	
Section	12 Townshi		Range 18E		NMPM	COLFAX	Count		
10. Date Spudded	11. Date T.D. R	eached 12. D	Pate Compl. (Ready to Prod.)	13.	Elevations (D	F& R(B. RT, GR,	etc.)	14. Elev. Casinghead	
01/11/04	01/12/0	)4	03/28/04			7,670	Ì	7,670'	
15. Total Depth	16. Plug 1	Back T.D.	17. If Multiple Compl. How Zones?	Many	18. Intervals Drilled By			Cable Tools	
1,645		1,560'	Zones:		Diffied by	0 - TD		None	
19. Producing Inte 1114'- 1261	rval(s), of this con VERMEJO CO		om, Name			I	20. Was Dir	rectional Survey Made	
21 Tuna Floatria	and Other Lags Du					121 11/2011	-II Comed		
21. Type Electric	and Other Logs Ku	n				21. Was W	ell Cored		
	, Epithermal Neut		Mud Log, After Frac and (					<del> </del>	
23. CASING SIZ	E WEIG	CASI! GHT LB./FT.	NG RECORD (Report		s set in wel LE SIZE		Chroons	T. AMOUNT DITTER	
8 5/8"		23 lb.	358'		11"	CEMENTIN 100		AMOUNT PULLED  None	
5 1/2"		5.5 lb.	1,590'	7	7/8"	214			
			· · · · · · · · · · · · · · · · · · ·					I	
					-				
			I DIED DECOMD		<del></del>		TIPDIO SE		
SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMENT	SCREEN		25. T SIZE	UBING RE		
<u> </u>	1.0.	20110	STEAD CENTRAL	- Crazza		2 7/8"	1,337		
26. Perforation reco		number)			D, SHOT, F	RACTURE, CE	MENT, SQ	UEEZE, ETC.	
1259'- 1261' 5 Holes 1147'- 1149', 1158'- 1160' 10 Holes					NTERVAL	AMOUNT AND KIND MATERIAL USED 114,450 lbs 16/30 Brady Sand			
1114'- 1118'	16 Holes			1114	'- 1261'	114,450	lbs 16/30	Brady Sand	
				<del></del>		_ <del> </del>	<del></del>	<u></u>	
28			PRO	DUCTIO	)N				
Date First Product		Production Meth	od (Flowing, gas lift, pumpir up 2 7/8 tubing w/ 2'X 1 '4'	g - Size and	type pump)	Well Status	(Prod. or Shi	ut-in)	
		Flowing gas up							
Date of Test	Hours Tested	Choke Size Full 2"	Prod'n For	Oil - Bbl	10	ias - MCF	Water - Bl	T	
04/06/04	24 Hours	run 2"	Test Period	N/A	[	250	33	2 N/A	
Flow Tubing	Casing Pressure	Calculated 2	-	Gas -	MCF	Water - Bbl.	I	ravity - API - (Corr.)	
Press.	150 psi	Hour Rate	N/A		250	332	N/A		
29. Disposition of	Gas (Sold, used for	fuel, vented, etc.)				<u> </u>	Test Witness	ed By:	
·					Jerry Colburn				
30. List Attachmen									
	-77		both sides of this form as Printed	true and c	omplete to th	e best of my kno	wledge and	belief	
Signature:	Jurey 7	nuckell	Name: Shirley A.	Mitchell	Title:	Regulatory A	nalyst	Date: 04/13/04	
	7								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI		ATION TOPS IN CONFO	RMANCE T	WIT	H GE		ICAL SECTION OF STAT tern New Mexico	ſΈ
				τ 0	~ A1	amo			
r. Anhy			T. Canyon	T. O	rtlan	d Eeniel	and	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"	
Γ. Salt			T. Strawn	I. N	otuma.	u-riuiti 4 (21:46)	and		
B. Salt			T. Atoka	T. PI	:ce 11	a Chris		1. Penn, "D"	
T. Yates			T. MissT. Devonian		шн	ouse		T. Leadville	
1. / Rivers			I. Devonian	I.M	enete	:e		T. Madison	
I. Queen			1. Silurian	1. Po	int L	ookout		T. Elbert	
T. Grayburg			T. Montoya	T. M	ancos	s		T. McCracken	
F. San Andres			1. Simpson	1. U	קטוונ			1. Ignacio Otzte	
I. Glorieta			I. McKee	Base	Gree	nnorn		1. Granite	
i. Paga	OCK		i. Ellenburger	T, $D$ :	akota			T Raton – Surface 0	
r. Bline	ebry		1. Gr. wasn	1. 171	OHIS	ווג		1. vermejo 1, uoo	
Γ.Ţubb			T. Delaware Sand	T.To	anto			i irinidad 1,3/3/	
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Γ. Wolf	camp		T.	T. Cl	inle		· <del></del>	T	
Γ. Penn	• —-		Т.	Т. Ре	rmiai			T	
T. Cisco	o (Bough	(C)	Т.	T. Pe	nn "/	Δ"		T.	
								OR ZONES	
No. 1, : No. 2, :	from from	•••••	toto	No No TANT WATE	. 4, fi	rom		toto	• • • •
No. 1,	from		er inflow and elevation to which	ch water rose	in ho 	le.	feet		
No. 2, : No. 3	trom from		toto		• • • • • •		teet	***************************************	
10.5,	110111111		LITHOLOGY REC						
	·	Thickness		, , , , , , , , , , , , , , , , , , ,			Thickness		
From	То	In Feet	Lithology	F1	om	То	In Feet	Lithology	
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