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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505
OIL CONSERVATION
DIVISION

Form C-103
Revised March 25, 1999

WELL API NO.	30-007-20444
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR A
8. Well No.	137
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane
2. Name of Operator EL PASO ENERGY RATON, L.L.C.
3. Address of Operator P.O. Box 190, Raton, NM 87740

4. Well Location Unit Letter <u>G</u> : <u>1573</u> feet from the <u>North</u> line and <u>1568</u> feet from the <u>East</u> line Section <u>27</u> Township <u>32N</u> Range <u>19E</u> NMPM <u>Colfax</u> County	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8430' (GL)
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11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> AMENDED

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/04 Spud in @ 4:15 pm Drill 11" surface hole to 370'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 363'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 13 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

02/10/04 Drill 7 7/8" hole f/ 370' - 2905'. Reached TD at 2905'. MIRU Schlumberger & log well. Logger TD at 2888'. Ran 69 jts of 5 1/2", 17#, J-55 LT & C casing to 2866'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 30 psi, 435 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 35 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/08/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04
Conditions of approval, if any:

Corrected Copy