

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
JUN 28 2004

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20451	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	8. Well No. 148
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter K : 1905 feet from the South line and 1345 feet from the West line Section 26 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8315' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/08/04 HES ran cement bond log. Cement Top estimated at 222'.
05/15/04 HES perf'd 1st stage: 2468'-2470', 2474'-2476', 2480'-2483' 28 Holes
HES frac'd 1st stage: Pumped fracture treatment with 32,412 lbs of 16/30 Brady Sand at 18.7 bpm, ATP 668 psi, Final ISIP 120 psi.
HES perf'd 2nd stage: 2419'-2421', 2439'-2445' 32 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 18,099 lbs of 16/30 Brady Sand at 15.5 bpm, ATP 2909 psi, Screened out.
HES perf'd 3rd stage: 1240'-1242', 1260'-1264', 1282'-1284', 1312'-1316' 48 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 54,827 lbs of 16/30 Brady Sand at 22.6 bpm, ATP 546 psi, Final ISIP 468 psi.
HES perf'd 4th stage: 1068'-1070', 1075'-1077', 1118'-1120', 1124'-1127' 36 Holes
HES frac'd 4th stage: Pumped fracture treatment with 31,701 lbs of 16/30 Brady Sand at 20.4 bpm, ATP 710 psi, Final ISIP 605 psi.
HES perf'd 5th stage: 910'-912', 938'-940' 16 Holes
HES frac'd 5th stage: Pumped fracture treatment with 27,961 lbs of 16/30 Brady Sand at 18.6 bpm, ATP 1573 psi, Final ISIP 1728 psi.
05/21/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/23/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/2/04
Conditions of approval, if any: