

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20486
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 142	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location Unit Letter M : 948 Feet From The South Line and 1258 Feet From The West Line Section 29 Township 32N Range 19E NMPM Colfax County			
10. Date Spudded 01/22/04	11. Date T.D. Reached 01/23/04	12. Date Compl. (Ready to Prod.) 07/15/04	13. Elevations (DF& R(B. RT, GR, etc.) 8500' (GL)
14. Elev. Casinghead 8500'			
15. Total Depth 1675'	16. Plug Back T.D. 1628'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1303'- 1438' Vermejo - Raton Coals		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log		22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23	361'	11"
5 1/2"	15.5	1638'	7 7/8"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
26 Perforation record (interval, size, and number) 1303'- 1307', 1368'- 1370', 1385'- 1389', 1436'- 1438' 52 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1303'- 1438'	
		AMOUNT AND KIND MATERIAL USED 97,643 lbs 16/30 Brown Sand	
28. PRODUCTION			
Date First Production 08/04/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 08/04/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 244	Gas - Oil Ratio N/A
Flow Tubing Press. 200	Casing Pressure 78	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A
Gas - MCF 0	Water - Bbl. 244	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By: Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 08/09/04			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern		Central		Northwestern		Western	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top <u>300'</u>				
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo <u>1,152'</u>				
			T. Trinidad <u>1,458'</u>				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology