

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

AUG 26 2004

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Frances  
Santa Fe, NM 87505

WELL API NO.

30-007-20512

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No. 74H

9. Pool name or Wildcat

4. Well Location

Unit Letter F : 2586 feet from the North line and 1628 feet from the West line  
Section 32 Township 30N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7629' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

05/29/04 Spud @ 7:00 p.m. Drill 17.5" surface hole to 361'. Run 8 jts. of 13 1/4" casing to 37'.

Halliburton mixed and pumped 55 sks cement.

06/02/04 Drill to 363'. Run 8 jts of 9 5/8" 36#, J-55, STC casing at 363'. Pumped 125 sks Midcon II cement.

Circulated cement to surface. Ran survey at 317'. Clean out 330' - 363'.

06/04/04 Drill 8 3/4" hole from 363' - 2000'. MIRU Schlumberger & log well. Loggers TD at 1976'.

MIRU Halliburton mix and pump 250 sks Midcon II. Circulated cement to surface.

06/07/04 Dress cement from 1237' - 1265'. Pick up directional tools and prepare to build curve. Drill from 1265' - 1318', 1318' - 1345', 1345' - 1368'. Drill curve to 1876'. Drill 1876' - 2342'. Top of coal at 2132' md, 1924' TVD. Drilled out of coal at 2163' md, 1926' tvd. Drilled back into coal at 2342' md, 1924' tvd.

06/10/04 Run 54 Jts 7", 23# J-55 LTC casing. Set casing at 2342' md, 1924' tvd.

Halliburton mixed and pumped 297 sks Midcon II cement. Circulated cement to surface.

WOC ND BOP Run Cement Bond Log to 2035'. Good bond with cement to surface. Drill Cement 2187' to 2339. Drilling shoe to 2342'. Drill 48' coal to 2390'. Drilling lateral 2390' - 2695', 3358' - 3424', 3424' to 3814'. Drilled coal 2342' - 3256'. Out of coal 3256' - 3326'. In coal 3326' - 3414. Out of coal 3414' - 3814'. Total lateral 1472', 68% in coal.

06/14/04 TD well at 4:00 a.m. Run 35 jts 4 1/2" perforated liner. Set liner at 2292' to 3814' md.

06/29/04 Install rods, tubing, pump, and wellhead. Well is ready to be tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Shirley Mitchell*

TITLE Regulatory Analyst

DATE 08/24/04

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY

*[Signature]*

TITLE DISTRICT SUPERVISOR

DATE 9/1/04

Conditions of approval, if any: