Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I	I-LL- ND4 07240						WELL AF	I NO.			
District II			OIL CONSERVATION						<u>-007-20</u>	512	
811 South First, Artesia, NM 87210 District III South First, Artesia, NM 87210 South First, Artesia, NM 87210						} ·	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NW 87505						-	STATE FEE State Oil & Gas Lease No.				
District IV 1220 South St Francis	, Santa Fe, NM 8750	15				'	State On a	c Gas Lease	2 NO.		
			MPLETION REPO	RT AND	LOG		ga.	19			
la. Type of Well:	L GAS W	ELL DRY	OTHER				7. Le	ease Name or	Unit Agree	ment Name	
OIL WEI	LL LJ GAS W.	ELL LI DRY	OTHER			-		VPR B			
b. Type of Comp						- 1		, , , , ,			
NEW WELL	WORK DI	EEPEN BA	UG DIFF. CK RESVR.	OTHER							
2. Name of Operato		22. 2.1	TESTA:	O THER			8. W	ell No.			
	EL DACO E	NEDGV DATO	NII C				74H				
3. Address of Oper		NERGY RATO	JN, L.L.C.				9. Pool name or Wildcat				
							2. Foot name of Windcat				
4. Well Location	P.O. BOX 190	, RATON, NEW	MEXICO 87740				Vai	n Bremmer (lanyon -	Vermejo Gas	
Unit Letter	F ; 2586	Feet From Th	neNorth	Line and	1628		Feet From	The <u>West</u>	Line		
Section	32	Township	30N Range	19E		NMI	PM (Colfax County	,		
10. Date Spudded	11. Date T.D. Re	eached 12. I	Date Compl. (Ready to Prod.)	13.	Elevations ((DF& R(B. RT, GR, etc.) 14. Elev. Casinghead		Casinghead			
05/29/04	06/14/0	4	06/29/04			76	7629' (GL)			7629'	
15. Total Depth	16. Plug I		17. If Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable T		
3814' md	38	14' md	Zones?		Drilled By		0 - TD		NONE		
19. Producing Inter			ttom, Name				0-15	20. W		onal Survey Made	
								NO			
21. Type El	ectric and Other L	ogs Run						Was Well Core	ed		
Epithermal Neut	ron Litho Density,	Array Induction	Linear Correlation, Petrophy	sical Analy	'sis	1	No				
23.	th, and Acoustic		NG RECORD (Report	all string	s set in we])				<u> </u>	
CASING SIZI	WEIG	GHT LB./FT.	DEPTH SET		LE SIZE		CEMENTI	NG RECORD	T Al	MOUNT PULLED	
13 1/4"		48# 37'			17 1/2"			55 sks Surface			
9 5/8"		36#	363'		8 3/4"		125 sks		Surface		
7"		23#	2342' md – 1924' tvd		8 3/4"		297 sks		Surface		
		rated Liner			6 1/8"						
24.	T TO D	POTTON	LINER RECORD	Leoner	· · · · · · · · · · · · · · · · · · ·	25.		TUBING RI		In courn arm	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<u> </u>	SIZE 2 7/		DEPTH S	<u> </u>	PACKER SET No	
				-		2 //	0	1301	_	INO	
26. Perforat	ions:			27. AC	ID. SHOT.	FRA	CTURE, C	EMENT, SO	DUEEZE.	ETC.	
					INTERVAL			AND KIND N			
				Diio							
28		Duo du stion Mot	PRO hod (Flowing, gas lift, pumpir	DUCTI			Wall State	is (Prod. or Sh			
Date First Production 07/01/04	on		up 2 7/8" tubing w/30-N-95 p				Prod.	is (Frou. or Sh	ui-in)		
Date of Test	Hours Tested	Choke Size		Oil - Bbl		Gas -	- MCF	Water - B	bl.	Gas - Oil Ratio	
07/01/04 Flow Tubing	24 hrs. Casing Pressure	Full 2" Calculated	Test Period 24- Oil - Bbl.	N/A Gas	- MCF	w	0 ater - Bbl.		iravity - A	N/A Pl - <i>(Corr.)</i>	
Press.	0 psi	Hour Rate	N/A		0] "	0	N/A		(/	
29. Disposition of C	sas (Sold, used for	fuel, vented, etc.)	Sold, used for fuel.					Test Witnes	sed By: Colburn		
30 Liet Atta-			Join, usen 101 luel.					Jeny			
30. List Attachmen	.5										
31 I hereby certif	y that the inform	ation shown on	both sides of this form as	true and c	omplete to	the b	est of my kr	iowledge and	d belief.		
	· /·	0					•	-	-		
Signature:	welus ho	etchell	Printed Shirley A.	Mitchel	<u>Title</u>	e R	egulatory .	Analyst	Date:	8/24/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy			T. Canyon	T. Ojo	Alamo		T. Penn. "B"	
T. Salt			T. Strawn	T. Kirt	land-Fru	itland	T. Penn. "C"	
B. Sait			T. Atoka	T. Pict	ared Clit	ffs	T. Penn. "D"	
1. Yates			1. Miss	T. Clif	House		1. Leadville	
T. 7 Rivers			T. Devonian	I. Mes	etee		T. Madison	
T. Queen			T. Silurian	T. Poir	it Looko	ut	T. Elbert	
T. Grayburg			T. Montoya	T. Mar	cos		T. McCracken	
T. San Andres			T. Simpson	T. Gall	up		T. Ignacio Otzte	
T. Glorieta			T. McKee	Base C	reenhor	n	T. Granite	
T. Paddock			T. Ellenburger	T. Dak	ota		T Raton Top -0'	
T. Blinebry			T. Gr. Wash	T. Mor	rison		T.Vermejo – <u>1735'</u>	
							Trinidad 1945'	
T.Tubb			T. Delaware Sand	T.Tođi	lto		T	
T. Drinkard			T. Bone Springs	T. Enti	ada		Т.	
T. Abo			T	1. Wingate				
T. Wolf	camp		1	T. Chinle				
T. Penn			_ T	I. Peri	กเลท		1.	
T. Cisco	o (Bough	C)	T	T. Pew	ь "А"		T	
	-			_			OIL OR GAS SANDS	
							OR ZONES	
No. 1, 1	from		to	No. 3	from.		to	
No. 2. 1	from		to	No. 4	from.		to	
No. 2, 1	from		tototo			feet		
			LITHOLOGY RECO	RD (Attac	h additic	nal sheet if ne	cessary)	
From	То	Thickness	Lithology	Froi		Thickness	Lithology	
Tioni	10	In Feet	Linology			In Feet	Littlology	
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