

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter J : 1429 feet from the South line and 1693 feet from the East line
Section 19 Township 30N Range 18E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8512' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/04 Patterson ran Acoustic Cement Bond Log - TOC at surface.

07/05/04 Patterson perf'd 1st stage - 2411'-2414', 2491'-2493', 2576'-2580' 36 HolesHES frac'd 1st stage - Pumped fracture treatment with 46,576 lbs 16/30 brown sand at 22.7 bpm, ATP 2,177 psi, ISIP 2372 psi.Patterson perf'd 2nd stage - 2307'-2313' 24 HolesHES frac'd 2nd stage - Pumped fracture treatment with 4,500 lbs 16/30 brown sand at 19.4 bpm, ATP 3,691 psi, ISIP 4134 psi.Patterson perf'd 3rd stage - 1997'-2000' 12 HolesHES frac'd 3rd stage - Pumped fracture treatment with 22,180 lbs 16/30 brown sand at 13.7 bpm, ATP 2,953 psi, ISIP 2245 psi.Patterson perf'd 4th stage - 1363'-1367', 1397'-1399' 20 HolesHES frac'd 4th stage - Pumped fracture treatment with 5,653 lbs 16/30 brown sand at 14.7 bpm, ATP 2,658 psi, Screened out.

07/08/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/13/04Type or print name Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 9/23/04

Conditions of Approval (if any):