Submit 3 Copies To Appropriate District State of Nev	w Mexico	Form C-103
Office District I 1301 W. Grand Ave., Artesia, NM.88210 District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		May 27, 2004 WELL API NO.
		30-059-20460
		5. Indicate Type of Lease
District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 South St  CONSERVATIONS anta Fe, N  1230 St. Francis Dr. South St  1240 South St	M 87505	STATE   FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM, 87,505, SION	·	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bravo Dome Carbon Dioxide Gas Unit
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well Gas Well Other CO2 Supply Well		352
2. Name of Operator		9. OGRID Number
OXY USA Inc.	·	16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		10. Pool name or Wildcat  Bravo Dome Carbon Dioxide Gas 640
4. Well Location		
Unit Letter <u>J</u> : 1664 feet from the	south line and	2578 feet from the east line
Section 35 Township 22N	Range 32E	NMPM County Union
11. Elevation (Show whe	ther DR, RKB, RT, GR, etc 4855.8'	c.)
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from neares	t fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Vo		1
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	i	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	1	SEQUENT REPORT OF.  ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLI	ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	X
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		
See Attachment		
I hereby certify that the information above is true and complete to	the best of my knowledge	and haliaf I and handle at the same to the hali
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE		ory Analyst DATE ulyloy
Type or print name David Stewart	E-mail address:	david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only		CHORDIACOS / / .
APPROVED BY 3	TITLE	SUPERVISORATE 11/12/04
Conditions of Approval, if any:		, .

## BD2232-352

## 11/02/2004

No Accidents Reported in Last 24 Hrs
MI & RU Spud 12.25" Hole @ 11:30 11/0104
Drill 0' to 750' with Down Hole Motor in 11.5 Hrs
Circulate, TOH
Directional survey @ 486'= 1.75 degree, 750'=1.0 degree
Run 17 jts 8 5/8" 24# J55 ST&C casing with 5 centralizers CSA 736'
Halliburton cement with 400 sx Premium Plus
Plug down @ 04:30 11/02/2004
Circulate 102 sx cement to surface
WOC, Nipple up BOP – 2.25 Hrs

## 11/03/2004

No accidents reported last 24 hours Nipple up BOP TIH w/ bit #2 Drill cement (Total WOC time was 8 ¾ hrs) Drill 750' – 1131' Survey @ 1131' = 2 degree Drill 1131' – 1998' Survey @ 1998' = 1.75 degree Drill 1998' – 2308'

## 11/04/2004

No Accidents reported last 24 hours Drill 2308' – 2327' (TD) Circulate, Pump sweep Lay down drill string Nipple down BOP

Run 6 jts 5 1/2" 15.5# J55 LT&C casing with 5 centralizers and 71 jts 5 1/2" 10 rd fiberglass casing to 2311.97'

Cement with 250 sx Midcon ll with 3% Cacl and .25#/sx flocele (11.1#/gal, 3.20 yield) and 150 sx Midcon ll with 3% Cacl and .25#/sx flocele (13.2#/gal, 1.83 yield)

Plug down @ 15:21 11/03/2004

Circulate 74 sx cement to surface

Break out landing joint

Clean pits

Rig released @ 17:30 11/03/2004