

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I

State of New Mexico
 Energy, Minerals and Natural Resources

2836752

Form C-105
 Revised June 10, 2003

District II
 1625 N. French, Hobbs, NM 88240
 District III
 1301 W. Grand Avenue, Artesia, NM 88210
 District IV
 1000 Rio Brazos Rd., Aztec, NM 87410
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 DEC 02 2004
 OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-059-20452
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Supply Well
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER
 2. Name of Operator
 OXY USA Inc. 16696
 3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250
 7. Lease Name or Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas Unit
 2234
 8. Well No.
 062
 9. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

4. Well Location
 Unit Letter D : 990 Feet From The north Line and 990 Feet From The west Line
 Section 6 Township 22N Range 34E NMPM Union County

10. Date Spudded 9/29/04	11. Date T.D. Reached 10/2/04	12. Date Compl. (Ready to Prod.) 10/12/04	13. Elevations (DF & RKB, RT, GR, etc.) 4846.1'	14. Elev. Casinghead
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15. Total Depth 2650'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 2015-2145'
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	735'	12-1/4"	430sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2615'	7-7/8"	450sx - Circ	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
 4 SPF @ 2015-2025, 2040-2090, 2102-2112, 2120-2145'
 Total 376 .52" holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2015-2145'	17388g KCl gel CO2 frac w/78400#sd

28. PRODUCTION

Date First Production 10/12/04	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) prod					
Date of Test 10/20/04	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3200	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 112	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3200	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 sold
 Test Witnessed By
 D. Holcomb

30. List Attachments
 C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Printed Name David Stewart Title Sr. Reg Analyst Date 11/22/04
 E-mail address david.stewart@oxy.com

