

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5744
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 151
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input checked="" type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4839.8'
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>15</u> Township <u>21N</u> Range <u>32E</u> NMPM County <u>Harding</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/20/04  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/20/04  
Conditions of Approval, if any:

**BDCDGU 2132-151**

**10/24/04**

MI & RU SU R 2.375 Tbg to 2276'

Swb Well Dry – Rec 54 BLW P & LD Tbg RD & MOSU

**10/25/04**

MI & RU WL R Gamma Ray, CCL

R 3.125 Perf Guns, Perforate with 4 DPJSPF @ .52" Hole

2102' to 2110' , 2116' to 2122' , 2128' to 2138' , 2150' to 2170'

2176' to 2182' , 2212' to 2220' , 2245' to 2253' , 2262' to 2270'

Flow to Clean Up

**10/29/04**

Put well on Production – 1<sup>st</sup> Day of Production

**11/03/04**

Frac Down 5.50" Casing with 391 BBL gel KCL containing

807 sx 12/20 Brady Sand foamed with 82 Tons of CO2.

Max TP – 1644 psi Avg TP – 1506 psi AIR – 42 BPM

ISIP – 1364 psi 5 Min SIP – 902 psi 10 Min SIP 637 psi 15 Min SIP – 495 psi

Flow well on .5" Choke to clean up.