

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-021-20342

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L5744

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2132

2. Name of Operator
OXY USA Inc. 16696

8. Well No.
151

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1650 Feet From The north Line and 1650 Feet From The east Line

Section 15 Township 21N Range 32E NMPM Harding County

10. Date Spudded 10/20/04 11. Date T.D. Reached 10/23/04 12. Date Compl. (Ready to Prod.) 10/29/04 13. Elevations (DF & RKB, RT, GR, etc.) 4839.8' 14. Elev. Casinghead

15. Total Depth 2325' 16. Plug Back T.D. 2276' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 2102-2270' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	736'	12-1/4"	430sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2300'	7-7/8"	500sx - Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

4 SPF @ 2102-2110, 2116-2122, 2128-2138, 2150-2170, 2176-2182, 2212-2220, 2245-2253, 2262-2270'
Total 328 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2102-2270'	16422g KCl gel CO2 frac w/80700#sd

28. PRODUCTION

Date First Production 10/29/04 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod

Date of Test 11/9/04 Hours Tested 24 Choke Size 3-orf Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 3200 Water - Bbl. 0 Gas - Oil Ratio ---

Flow Tubing Press. --- Casing Pressure 125 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 3200 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Test Witnessed By
D. Holcomb

30. List Attachments

C-103, C-104, Deviation Svy. Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/10/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss		T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	1210' T. Simpson		T. Gallup	T. Ignacio Otzte
Glorieta	1618' T. McKee		Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
Blinebry	T. Gr. Wash		T. Morrison	T.
Tubb	2087' T. Delaware Sand		T. Todilto	T.
Drinkard	T. Bone Springs		T. Entrada	T.
Abo	T. Santa Rosa	965'	T. Wingate	T.
Wolfcamp	Yeso	1722'	T. Chinle	T.
Penn	T. Cimarron	2069'	T. Permian	T.
Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from ----- to ----- No. 3, from ----- to -----
o. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from _____ to _____ feet _____

o. 2, from _____ to _____ feet _____

o. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
6	736 2325	736 1589	redbed sandstone/shale