

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-021-20339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5471
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
8. Well Number 101
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter G : 1880 feet from the north line and 1979 feet from the east line Section 10 Township 21N Range 32E NMPM County Harding
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4884.2'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/16/04
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/20/04
Conditions of Approval, if any:

BD2132-101

11/04/04

MI & RU SU R 2.375 Tbg to 2421'

Swb Well Dry – Rec 57BLW P & LD Tbg RD & MOSU

Dump 6 BBL 15% HCL Acid + 6 BBL KCL

11/05/04

MI & RU WL R Gamma Ray, CCL

R 3.125 Perf Guns, Perforate with 4 DPJSPF @ .52" Hole

2144' to 2150', 2176' to 2196', 2202' to 2208', 2285' to 2290'

2246' to 2250', 2254' to 2258', 2262' to 2266', 2272' to 2292'

2295' to 2301', 2304 to 2310' = 324 Holes Flow Well

Put well on Production – 1st Day of Production

11/14/04

Frac Down 5.50" Casing with 389 BBL gel KCL containing

827 sx 12/20 Brady Sand foamed with 66 Tons of CO₂.

Max TP – 1527 psi Avg TP – 1380 psi AIR – 40 BPM

ISIP – 1199 psi 5 Min SIP – 925 psi 10 Min SIP 750 psi 15 Min SIP – 607 psi

Flow well on .5" Choke to clean up.