<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 16932

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	24 1 11 10 22 11 10 11 1 0 10	TERMIT TO DICIBE, RE-ENTER, DEED EN	LECOBRER, OR 2000 21 EOLE		
8.0	1.	Operator Name and Address	2. OGRID Number		
	I/	MARATHON OIL CO	14021		
		PO Box 552 Midland , TX 79701	3. API Number		
		William, 12 79701	30-025-37511		
	4. Property Code	5. Property Name	6. Well No.		
4	6377	EDITH BUTLER B	003		

7. Surface Location

1. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	13	22S	37E	J	1980	S	2100	E	LEA

8. Pool Information

PADDOCK 49210

Additional Well Information

	5700		I I I I I I I I I I I I I I I I I I I	avaoa.	707	
New Well		ell Type DIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3324 18. Spud Date	
		posed Depth	16. Formation	17. Contractor		
N 6		5000 Paddock		14	11/1/2005	
Depth to Ground	water		Distance from nearest fresh water	Distance to nearest surface water		
60			> 1000	> 1000		
t: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls	Drilling Method:	087 - ANDERSON - NOVEMBER - DESIGNATIO	
Closed Loop Syste	m		2000	Fresh Water X Brine 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Casing Weight/ft Setting Depth		Estimated TOC
Surf	11	8.625	24	1250	750	0
Prod	7.875	5.5	15.5	6000	1200	0

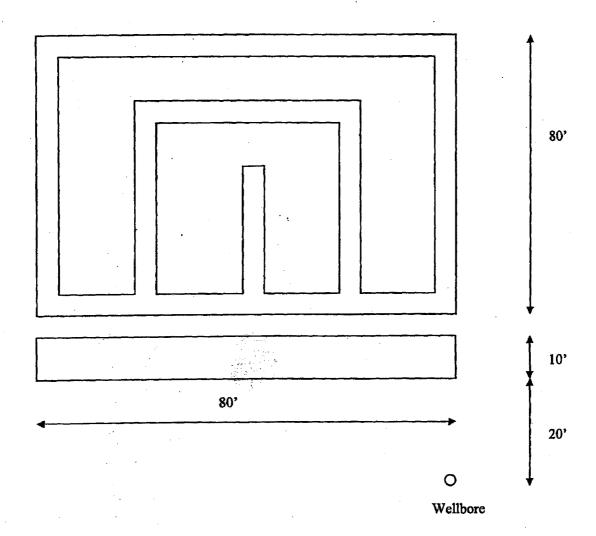
Casing/Cement Program: Additional Comments

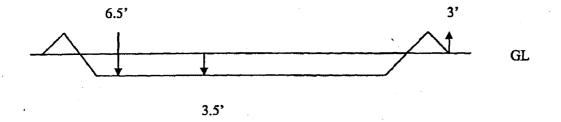
Surface cement- 750 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 900 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 300 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

Troposea Biomode Trevendon Trogram									
Туре	Working Pressure	Test Pressure	Manufacturer						
DoubleRom	3000	3000	81						

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be	OIL CONSERVATION DIVISION			
constructed according to NMOCD guidelines X , a general permit Γ , or an (attached) alternative OCD-approved plan Γ .	Approved By: Paul Kautz			
Printed Name: Electronically filed by Charles Kendrix	Title: Geologist			
Title: Engineering Technician	Approved Date: 10/14/2005 Expiration Date: 10/14/2006			
Email Address: cekendrix@MarathonOil.com				
Date: 10/13/2005 Phone: 713-296-2096	Conditions of Approval Attached			





State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

Pool Name

PADDOCK

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

API Number

Santa Fe, New Mexico 87505

Pool Code

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

Property C	ode	[Property Nam	e		Well Num	ber	
6377			3							
OGRID No.		BUTLER B Operator Name						Elevation		
14021			MARA	THON OIL (3324'					
170	<u> </u>				Surface Loca					
		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
UL or lot No.	Section	22-S	37-E	Loc Iun	1980	SOUTH	2100	EAST	LEA	
J	13	22-3								
			Bottom			rent From Sur		n a /was line	County	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infili Co	nsolidation	Code Or	der No.					
NO ALLO	WABLE W	TILL BE AS	SSIGNED '	TO THIS	COMPLETION U	INTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	TED	
		OR A N	ION-STAN	IDARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION			
							OPERATO	R CERTIFICAT	ION	
				ı	1		I hereby	y certify the the inj	formation	
							contained hereir	n is true and comple		
					ı		best of my know	oledge and belief.		
		Juante)					- M Brug	le		
		Signature								
				ł			FRANK	FRANK M KRUGH Printed Name Reg. Comp. Rep. III		
	ļ				l		Printed Nam	e		
	1						Keg. C	omp. RET.	TII-	
				1			100	113/05		
	1						Date	,0,0-		
					I		CHDVEV	R CERTIFICAT	TON	
L				<u></u>			SURVEIC	K CENTIFICAL	IOIV	
	GEO	DETIC COO	RDINATES	V				that the well locat		
		NAD 27			1			as plotted from field made by me or		
		Y=507748	2 N	#Ba	71		supervison, an	ed that the same is	true and	
		X=876251		1 9	7	-2100'		e best of my belie		
	1.4	T.=32°23°2	4 07" N	<i>Y</i>	1		SEPTE	Seaf DS	5	
	LA	G.=103°06	7.07 N 32.01" W	ľ.	1		Date Surveye	Auminition.	LA	
lL				111	LL 11 -		Signature &	Seal of S		
	ļ			2			Lioissioum	MEX		
	İ			1 0			1 3 36	600	19/05	
							Bary &	4200kgm: 31	14/0>	
				1	'		1 39:	<u> </u>		
	İ						Certificate N	o. GARY RIDEON	12641	
							Thomas Pr	OFESSIONAL TOTAL		

Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: EDITH BUTLER B #003

API: 30-025-37511

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114