State of New Mexico

Form C-101 Permit 16944

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DESIGNATION OF THE PROPERTY OF THE PROPERT							
1.	2. OGRID Number						
1	14021						
	3. API Number						
	Midland , TX 79701						
4. Property Code	5. Property Name	6. Well No.					
6377	EDITH BUTLER B	004					

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	13	22S	37E	I	1980	S	850	E	LEA

8. Pool Information

PADDOCK 49210

Additional Well Information

	37%		IIIIIIII IIIIIII		9.9	
		ell Type)IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3330	
14. Multiple 15. Prop		posed Depth	16. Formation	17. Contractor	18. Spud Date	
И		6000	Paddock	No.	11/1/2005	
Depth to Ground	water		Distance from nearest fresh water	well	Distance to nearest surface water	
60			> 1000		> 1000	
it: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls	Drilling Method:		
Closed Loop Syste	m		2000	Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1250	750	0
Prod	7.875	5.5	15.5	6000	1200	0

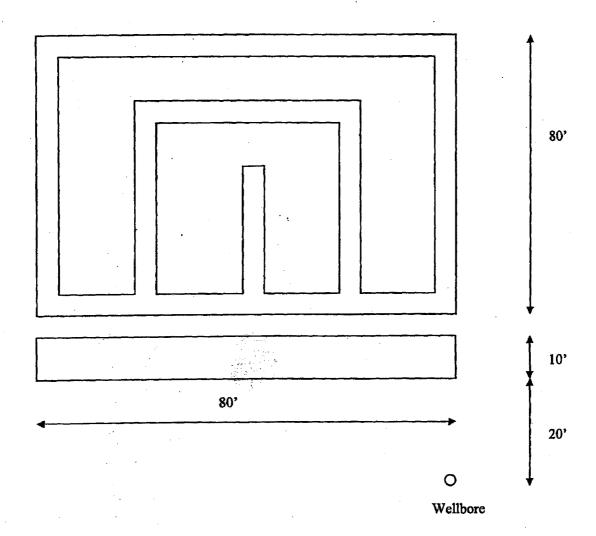
Casing/Cement Program: Additional Comments

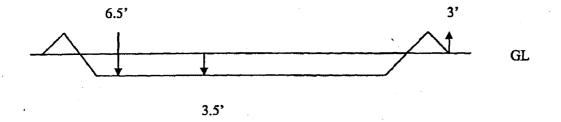
Surface cement- 750 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 900 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 300 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

	T Toposca Dionoat T T	or citabit i rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRem	3000	3000	8

I hereby certify that the information given above is true and complete to the boof my knowledge and belief. I further certify that the drilling pit will be	OIL CONSERVATION DIVISION			
constructed according to NMOCD guidelines X , a general permit Γ , or an (attached) alternative OCD-approved plan Γ .	Approved By: Paul Kautz			
Printed Name: Electronically filed by Charles Kendrix	Title: Geologist			
Title: Engineering Technician	Approved Date: 10/14/2005 Expiration Date: 10/14/2006			
Email Address: cekendrix@MarathonOil.com	1000			
Date: 10/13/2005 Phone: 713-296-2096	Conditions of Approval Attached			





State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

Certificate No. GARY. RIDEON

12641

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos R	d., Aztec, N	M 87410			,					
DISTRICT IV 1220 S. ST. FRANCIS D	D SANTA FE	NM 82505	WELL LO	CATIO	ON AND	ACREA	GE DEDICATION	ON PLAT	□ AMEND	ED REPORT
	Number	WW DIOGO		Pool Cod	le		doct.	Pool Name		
		1	496	210	Duor	perty Nam	PAD	DOCK	Well Num	nher
Property C					_	TLER .			4	
OGRID No						rator Nam			Elevatio	
1402	1			MA	RATHON	OIL (COMPANY		3330	D.
•					Surfa	ce Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idi		om the	North/South line	Feet from the	East/West line	County
1	13	22-S	37-E		19	80	SOUTH	850	EAST	LEA
			Bottom	Hole :	Location	If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idi	n Feet fr	om the	North/South line	Feet from the	East/West line	County
										<u> </u>
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code	Order No.					
								TOTAL TARREST	CONCOLID	A (TREET)
NO ALLO	WABLE V	OR A	SSIGNED NON-STAN	DARD	UNIT HAS	BEEN	INTIL ALL INTER APPROVED BY	THE DIVISION	EEN CONSOLIDA	ALED
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	ı			ļ		1			10/13/05	
								Date		
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<u> </u>				 	COORDINA		7 77 77 6	7	y that the well locat	ion shown
	ŀ		GE		27 NME	/LS		on this plat u	as plotted from field	d notes of
				Y-50	7758.4 N				made by me or nd that the same is	
								supervison a	ATT FARE THE STRING CO	
1	1				7501.8 E	Y.	850'—	11 -	he best of my belie	
			1,	X=87 4T.=32°	7501.8 E 23'24.03"	N	850'— B1	correct to ti	re best of my belie	of.
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Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: EDITH BUTLER B #004

API: 30-025-37513

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114