

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER

30-005-63757

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
COMANCHE HILLS VE STATE
COM

8. Well Number

002

9. OGRID Number

25575

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth St., Artesia, NM 88210

4. Well Location

Unit Letter C : 660 feet from the N line and 1500 feet from the W line
Section 36 Township 10S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3689 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/05 Reached TD 4862' at 5:15 AM.

10/25/05 Set 5-1/2" 15.5# J-55 casing at 4862'. Cemented with 550 sx Litecrete + 2% D153 + 0.2% D46 + 4#/sx D24 (yld 2.92, wt 9.8).

Tailed in with 300 sx PVL + 1#/sx D44 + 4#/sx D24 + .02% D65 + 0.3% D167 + 0.2% D46 + 0.05% D13 (yld 1.41, wt 13). Cement circulated to surface. **10/6/2005** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/25/05	Prod		7.875	5.5	15.5	J-55	0	4862	850	2.92					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Agent

DATE 11/8/2005

Type or print name Debbie Caffall

E-mail address debbiec@ypcnm.com

Telephone No. 505-748-4376

For State Use Only:

APPROVED BY: Bryan Arrant

TITLE Geologist

DATE 11/8/2005 3:06:42 PM