#### State of New Mexico

Form C-101 Permit 29963

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	in the control of the						
1.	Operator Name and Address	2. OGRID Number					
AMERIS'	158898						
	ONGRESS AVE., STE. 2700 AUSTIN , TX 78701	3. API Number					
*	A031M, 12 70701	30-015-34860					
4. Property Code	5. Property Name	6. Well No.					
302255	EAST MILLMAN UNIT	232					

#### 7. Surface Location

1. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
н	15	19S	28E	Н	2610	N	1090	E	EDDY

#### 8. Pool Information

MILLMAN;YATES-SR-QN-GB-SA, EAST 46555

#### **Additional Well Information**

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9. Work Type New Well	10. Well OI	(V.5.5) (V.	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3463	
14. Multiple 15. Proposed N 3000			16. Formation San Andres Formation	17. Contractor	18. Spud Date 5/21/2006	
Depth to Ground water 105			Distance from nearest fresh water we	n	Distance to nearest surface water > 1000	
Liner: Synthetic D	_	mils thick		rilling Method: resh Water Brine I	Diesel/Oil-based 🗆 Gas/Air 🛚	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.65	24	375	350	0
Prod	7.875	5.5	14	3000	700	0

#### Casing/Cement Program: Additional Comments

Plan to drill 12 1/4' hole to approx 375' using native water & set 8 5/5" surf csg, circ Cl C cmt. Drill 7 7/8" hole to TD 3000' using brine water. Run OH logs. run 5 1/2" csg & circ cmt. Perf the Qn-GB-SA zone & stimulate as necessary for optimum production. Anticipated H2S levels are not expected to be high enough to require H2S contingency Plan.

Proposed Blowout Prevention Program

2	T Toposeu Dionouc	Trevendon rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1600	Hadrill

of my knowledge and belief.	tion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a gen OCD approved plan	eral permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronics	ally filed by Mark Nearburg	Title: Geologist				
Title: President		Approved Date: 5/15/2006	Expiration Date: 5/15/2007			
Email Address: maryd@a	meristate.net					
Date: 5/12/2006	Phone: 512-391-0300	Conditions of Approval Attac	ched			

District 1 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Dhariet IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Franc	cis Dr., Santa	Fe, NM 8750:	5		<del>-</del> •					ι	A)	MENDED REPORT
	1 447 \$7		WELL L		ON AND AC	RE	AGE DEDI	CATI				
	API Numbe	01°		<sup>2</sup> Pool Cod	de				<sup>2</sup> Pool N	lame:		
<sup>4</sup> Property	y Code				<sup>a</sup> Propert	_						<sup>6</sup> Well Number
,				F	EAST MILL							232
7 OGRIE	) No.			AMEE	Operation of Control o			A II	C		ł	'Elevation 3463
				ANIVANIA	10 Surface			17, E.E.	<u> </u>	1	*******	3403
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IJL or let no.	Section	Township	Range	Lot Idn	Feet from the	Ner	rth/South line	Feet fr	ozu tibe	East/West lis	be	County
12 Dedicated Acr	re <sup>13</sup> Joint o	a= In(2) 14	Consolidation	Code 151	Order No.	上				<u> </u>		
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No allowable	will be as	signed to t	his comple	etion until	all interests hav	e ber	en consolidate	d or a r	on-stand	ard unit has	• been	approved by the
division.		F.0==0=======										
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## **Permit Comments**

Operator: AMERISTATE EXPLORATION, L.L.C. , 158898
Well: EAST MILLMAN UNIT #232

API: 30-015-34860

Created By	Comment	Comment Date
MKNEARBURG	This well is part of the East Millman Unit and there are no other operators in the Unit.	5/12/2006

# Permit Conditions of Approval

Operator: AMERISTATE EXPLORATION, L.L.C. , 158898 Well: EAST MILLMAN UNIT #232

API: 30-015-34860

OCD Reviewer	Condition
IHArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with 'fresh water' mud.