State of New Mexico

Form C-101 Permit 30315

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TERMIT TO DRIDE, RE-ESTER, DEEL ES,	AT: Sé		
177.00	. Operator Name and Address	2. OGRID Number		
YATES I	ETROLEUM CORPORATION	25575 3. API Number		
	105 S 4TH ST ARTESIA , NM 88210			
		30-015-34929		
4. Property Code	5. Property Name	6. Well No.		
35746	MANCHESTER STATE UNIT	001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	20	19S	23E	D	760	N	660	W	EDDY

8. Pool Information

WC: MISSISSIPPIAN GAS	97338
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Additional Well Information

	561		TRANSPORT TO THE TIME			
9. Work Type New Well	20025.07	il Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4062 18. Spud Date	
14. Montriple N	1000005	osed Depth	16. Formation Chester	17. Contractor		
Depth to Ground	water		Distance from nearest fresh water w > 1000	<u>•11</u>	Distance to nearest surface water 300	
Pit: Liner: Synthetic D Closed Loop Syster	_	mils thick		Orilling Method: Fresh Water - Brine -	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	400	0
Int1	12.25	9.625	36	1500	705	0
Prod	8.75	5.5	15.5	8100	2075	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Chester and intermediate formations. Approximately 350' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \Box , a general permit \overline{X} , or an (attached) alternative OCD-approved plan \Box .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by dusty bean	Title: Geologist				
Title: Regulatory Tech	Approved Date: 6/12/2006 Expiration Date: 6/12/2007				
Email Address: dustyb@ypcnm.com					
Date: 5/30/2006 Phone: 505-748-4364	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 30315

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	ol Name				
30-015-34929	97338 WC: MISSISSIPPIAN GAS					
4. Property Code	5. Property 1	6. Well No.				
35746	MANCHESTER ST	001				
7. OGRID No.	8. Operator F	9. Elevation				
25575	YATES PETROLEUM CORPORATION 4062					

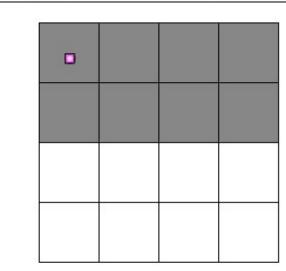
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	20	19S	23E		760	И	660	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Toint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: dusty bean Title: Regulatory Tech Date: 5/30/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 5/23/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575
Well: MANCHESTER STATE UNIT #001

API: 30-015-34929

Created By	Comment	Comment Date	
dustyb	Sources at YPC have relayed information to me that there will not be enough H2S anticipated from the surface to the Chester formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.		
dustyb	BOPE Program: A 5000# BOPE will be installed on the 9 5/8" casing and tested daily for operational.	5/30/2006	
dustyb	MUD Program: 0-350' Fresh Water; 1500'-3400' Cut Brine; 3400'-7375' Cut Brine; 7375'- 8100' Salt Gell Starch	5/30/2006	

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: MANCHESTER STATE UNIT #001

API: 30-015-34929

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Please notfy OCD time of spud and time to witness the surface and intermediate casing.
BArrant	Operator to drill surface and intermediate holes with fresh water mud.
BArrant	Operator to submit a detailed mud program before this well is spudded in time for OCD review.