State of New Mexico

Form C-101 Permit 19466

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AT DICATION TO RELEASE TO DRIED, RE ESTER, DEED ES, THEODERCK, OR THE AT ECONE						
	. Operator Name and Address	2. OGRID Number				
5/5/100	N ENERGY PRODUCTION COMPANY	148111 3. API Number				
	I. SAM HOUSTON PKWY E HOUSTON , TX 77032					
	1005104,127/052	30-015-34930				
4. Property Code 5. Property Name		6. Well No.				
33618	KARLSBAD CORRAL 2 STATE	005H				
	### ##################################	4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				

7. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	M	2	25S	29E	M	65	S	660	W	EDDY

8. Pool Information

CORRAL CANYON DELAWARE, NORTHWEST

96464

	Additional	Well	Information
Т	and the same of the same		U

9. Work Type New Well	10. We	11 Туре IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3055
14. Multiple 15. Proposed Dep N 7608			16. Formation Cherry Canyon	17. Contractor	18. Spud Date 8/1/2006
Depth to Ground v 140	water		Distance from nearest fresh water we > 1000	Distance to nearest surface water > 1000	
<u>Pit:</u> Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: resh Water Brine 1	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

	1.5.51.51.21.1.1.552	A STATE OF THE STA				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	750	400	0
Prod	8.75	5.5	17	7608	1500	0

Casing/Cement Program: Additional Comments

We plan to drill a 12-¼" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface; Drill 8-¾" hole to 7608' MD with cut brine, set 5-½" production casing and cement with sufficient to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

	Troposed Dionode Tr	cicitati i rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	10000	3000	
Annular	5000	1500	

of my knowledge and belief.	n given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION		
	l permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronically	r filed by Justin Bender	Title: Geologist		
Title: Manager		Approved Date: 6/12/2006	Expiration Date: 6/12/2007	
Email Address: justin_bend	n@swn.com			
Date: 5/30/2006	Phone: 281-618-4797	Conditions of Approval Atta	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 19466

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name		
30-015-34930	96464	LAWARE,NORTHWEST			
4. Property Code	5. Property	6. Well No.			
33618	KARLSBAD CORE	KARLSBAD CORRAL 2 STATE			
7. OGRID No.	8. Operator	8. Operator Name			
148111	SOUTHWESTERN ENERGY PE	RODUCTION COMPANY	3055		

10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
M	2	25S	29E		65	S	660	w	EDDY	ı

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idm	Feet From	N/S Line	Feet From	E/W Line	County
L	2	25S	29E	L	2563	S	660	W	EDDY
002000000000000000000000000000000000000	icated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Justin Bender

Title: Manager Date: 5/30/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Edison Date of Survey: 10/24/2005 Certificate Number: 3239

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111
Well: KARLSBAD CORRAL 2 STATE #005H

API: 30-015-34930

Created By	Comment	Comment Date
AGRIMSLEY	H2S Comment: We plan to complete this well in the Delaware and do not anticipate cutting any formations during the drilling of this well that contain H2S. Therefore, we do not believe an H2S Contingency Plan is necessary	12/6/2005
AGRIMSLEY	An NSL was submitted to the Santa Fe Office on Dec. 6, 2005	12/6/2005
AGRIMSLEY	A Directional plot and survey report will be faxed.	12/6/2005
AGRIMSLEY	NSL approved on 12/20/2006	5/30/2006
AGRIMSLEY	Emailed Directional Plot/Survey report, location & Pit Diagram, and survey Plat	5/30/2006

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 2 STATE #005H

API: 30-015-34930

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require administrative order for non-standard location
BArrant	As noted, operator to drill surface hole with fresh water mud.