### State of New Mexico

Form C-101 Permit 31799

### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

20 1 DIC21110111 OIL	ATTICATION FOR TERMIT TO DRIED, RE-ENTER, DELI EN, TEODERER, OR ADD A BONE					
1.	Operator Name and Address	2. OGRID Number				
M	13837					
AR	PO BOX 960 TESIA , NM 882110960	3. API Number				
	1120111, 11111 002110900	30-015-34933				
4. Property Code	5. Property Name	6. Well No.				
35748	35748 FUZZY STATE 001					

#### 7. Surface Location

18	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	31	18S	23E	0	660	S	1980	E	EDDY

#### 8. Pool Information

FOUR MILE DRAW; WOLFCAMP(G) 97415

#### Additional Well Information

	561		Additional Well Information	141011	0.60	
9. Work Type New Well	386350.05	il Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4046	
14. Mühtiple N			16. Formation Wolfcamp	17. Confractor	18. Spud Date 6/14/2006	
Depth to Ground water 460			Distance from nearest fresh water v > 1000	well	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		Drilling Method: Fresh Water Brine	Diesel/Oil-based 🗙 Gas/Air 🗀	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	9.625	36	1400	1200	0
Prod	7.875	5.5	17	8200	1600	0

#### Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2 hole to +-450', if hole problems occur an optional 13 3/8 casing string will be set at +-450'. If no problems we will reduce hole to 12 1/4 and drill to 1600', run 9 5/8 casing and cement. If hole problems occur an optional 13 3/8 casing string will be set at +-450'. Drill a 7 7/8 hole to 8139', run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circulate.

Proposed Blowout Prevention Program

8	Туре	Working Pressure	Test Pressure	Manufacturer
Î	DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines X, a general permit \( \sigma\), or an (attached) alternative OCD-approved plan \( \sigma\).	Approved By: Bryan Arrant		
Printed Name: Electronically filed by Jerry Sherrell	Title: Geologist		
Title: Production Clerk	Approved Date: 6/13/2006 Expiration Date: 6/13/2007		
Email Address: jerrys@mackenergycorp.com			
Date: 6/9/2006 Phone: 505-748-1288	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 31799

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Poo	l Name	
30-015-34933	97415	W; WOLFCAMP(G)		
4. Property Code	5. Property Name		6. Well No.	
35748	FUZZY	001		
7. OGRID No.	8. Operati	9. Elevation		
13837	MACK ENERGY CORP 4046			

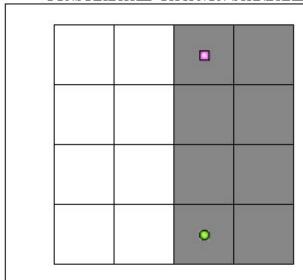
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	18S	23E		660	S	1980	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	31	185	23E	В	660	N	1980	E	EDDY
0.757.00	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 6/9/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 6/9/2006 Certificate Number: 12641

# **Permit Comments**

Operator: MACK ENERGY CORP , 13837 Well: FUZZY STATE #001

API: 30-015-34933

Created By	Comment	Comment Date
LDMCSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/9/2006

# Permit Conditions of Approval

Operator: MACK ENERGY CORP, 13837 Well: FUZZY STATE #001

30-015-34933 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	Please notify operator time of spud and time to witness the cementing of the optional surface casing and the intermediate casing.
BArrant	As noted, operator is to drill surface and intermediate hole with fresh water mud.
BArrant	Operator to submit an amended C-102 as discussed.