<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

#### State of New Mexico

Form C-101 Permit 31575

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	In the control of the principal and the principal and the control of the co						
1.	Operator Name and Address	2. OGRID Number					
YATES PI	ETROLEUM CORPORATION	25575					
	105 S 4TH ST ARTESIA , NM 88210	3. API Number					
•	101123111 , 11111 00210	30-05-27949					
4. Property Code	5. Property Name	6. Well No.					
35753	LANDESS BIY	001					

#### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	22	11S	31E	I	1980	S	660	E	CHAVES

#### 8. Pool Information

Wildcat Mississippian 0

#### **Additional Well Information**

	61			The state of the s	
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 4457	
14. Multiple 15. Proposed Depth N 11260		16. Formation Mississippi Limestone	17. Contractor	18. Spud Date	
Depth to Ground w 52	rater .	Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic X Closed Loop System			illing Method: esh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	3600	1225	0
Prod	8.75	5.5	17	11260	1925	0

#### Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Mississippian/intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a gen OCD-approved plan	eral permit X, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronica	lly filed by dusty bean	Title: Geologist				
Title: Regulatory Tech		Approved Date: 6/14/2006	Expiration Date: 6/14/2007			
Email Address: dustyb@y	pcnm.com					
Date: 6/14/2006	Phone: 505-748-4364	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 31575

## Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

0.00					
1. API Number	3. Pool Name				
30-05-27949	Wildcat Mississippian				
4. Property Code	5. Property Nam	e 6. Well No.			
35753	LANDESS BI	7 001			
7. OGRID No.	8. Operator Nam	e 9. Elevation			
25575	YATES PETROLEUM CORPORATION 4457				

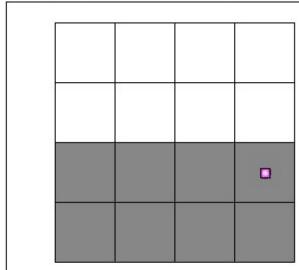
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	22	11S	31E		1980	S	660	E	CHAVES

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7574733	cated Acres 0.00			14	. Consolidation (	Code			15. Order No.			

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: dusty bean Title: Regulatory Tech Date: 6/14/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschell Jones Date of Survey: 5/18/2006 Certificate Number: 3640

## **Permit Comments**

Operator: YATES PETROLEUM CORPORATION, 25575

Well: LANDESS BIY #001

API: 30-05-27949

Created By	Comment	Comment Date
dustyb	BOPE PROGRAM: A 5000# BOPE will be placed on the 9 5/8" casing and tested daily for operational.	6/6/2006
dustyb	Sources at YPC have relayed information to me that there will not be enough H2S found from the surface to the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	6/6/2006
dustyb	MUD PROGRAM: 0-400' FW Gel; 400'-1435' FW; 1,435'-3,600' Red Bed Mud/Oil; 3,600'-7,100' Cut Brine; 7,100'-TD SW Gel/Starch/4-6% KCL.	6/6/2006
DCAFFALL	Additional Mud Program: 7,100' - 10,670' SW Gel/Starch; 10,670' - 10,860' SW Gel/Starch/46% KCL; 10,860' - TD SW Gel/Starch/46% KCL.	6/14/2006

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: LANDESS BIY #001

API: 30-05-27949

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114