State of New Mexico

Form C-101 Permit 31009

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number		
CHESA	PEAKE OPERATING, INC.	147179		
OKIVH	P.O.BOX 18496 OMA CITY, OK 731540496	3. API Number		
OKLAII	OWA 0111, OK 751540470	30-015-34938		
4. Property Code	5. Property Name	6. Well No.		
33998	ESPERANZA 4	005		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	4	22S	27E	0	553	S	1650	E	EDDY

8. Pool Information

ESPERANZA DELAWARE	22640

Additional Well Information

	563						(196
9. Work Type New Well	20023	10. Well Type OIL		11. Cable/Rotary		12. Lease Type Private	13. Ground Level Elevation 3124
14. Montriple N	15. Prop	osed Depth	16. Formation Delaware			17. Contractor	18. Spud Date 6/15/2006
Depth to Ground 100		D	istance from neares	t fiesh water w	ell	Distance to nearest surface water	
it: Liner: Synthetic Closed Loop System	_ X	mils thick	Clay	Pit Volume:		Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	400	285	0
Prod	7.875	5.5	15.5	5300	1165	0

Casing/Cement Program: Additional Comments

8 5/8" csg. cmt w/285 sx C + 1% bwoc CaCl2 + 0.25 lbs/sx Cello Flake. 5 1/2" csg. cmt w/765 sx (35:65) Poz C + 5% bwow NaCl2 + 0.25 lbs/sx Cello Flake + 6% bwoc Bentonite + 0.2% bwoc CD-32; Tail w/400 sx C + 2% bwow NaCl2 + 0.8% bwoc BA-10 + 0.3% bwoc CD-32

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) alternativ OCD-approved plan .	Approved By: Bryan Arrant
Printed Name: Electronically filed by Brenda Coffman	Title: Geologist
Title: Regulatory Analyst	Approved Date: 6/14/2006 Expiration Date: 6/14/2007
Email Address: bcoffman@chkenergy.com	
Date: 6/14/2006 Phone: 432-685-4310	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 31009

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	Pool Name				
30-015-34938	22640	ZA;DELAWARE				
4. Property Code	5. Property	6. Well No.				
33998	ESPERAN	ESPERANZA 4				
7. OGRID No.	8. Operator	9. Elevation				
147179	CHESAPEAKE OPI	CHESAPEAKE OPERATING, INC. 3124				

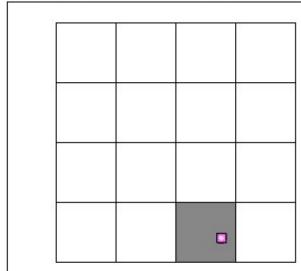
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	4	22S	27E		553	S	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	Township Range		Lot	Lot Idn Feet From N/S I		ine	Feet From	E/W Line	County	
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Brenda Coffman Title: Regulatory Analyst Date: 6/14/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/15/2006 Certificate Number: 12641

Permit Comments

Operator: CHESAPEAKE OPERATING, INC., 147179
Well: ESPERANZA 4 #005

API: 30-015-34938

Created By	II Comment	Comment Date
BArrant	Brenda, The location of this well belongs in District I. Location: 4-22-33. I cannot approve this well.	5/26/2006
BSCOFFMAN	In an an armal common and a fermion and arma common arma common arma common and arma common arma c	5/30/2006
BArrant	Please review from the State Engineer's web-site data as to where water wells may be and re-submit.	6/12/2006

Permit Conditions of Approval Operator: CHESAPEAKE OPERATING, INC., 147179 Well: ESPERANZA 4 #005

API: 30-015-34938

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado. Please refer to offset well logs for more information.
BArrant	Please submit a detailed drilling mud program.
BArrant	The drilling of this well is to use a closed loop system as noted by Brenda Coffman 6/14/2006.