

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 35712

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-045-33806

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CULPEPPER MARTIN

8. Well Number
108S

9. OGRID Number
14538

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
3401 E. 30TH STREET , FARMINGTON , NM 87402

4. Well Location
Unit Letter J : 1625 feet from the S line and 1765 feet from the E line
Section 32 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
5936 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachments

See Attached

7/31/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Prod		6.25	4.5	10.5	J55	11	2494	263						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 8/7/2006

Type or print name Juanita Farrell

E-mail address juanita.r.farrell@conocophillips.com Telephone No. 505-599-3419

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 8/10/2006 1:21:10 PM

Culpepper Martin # 108S
30-045-33806
Unit J (NWSE) 1625' FSL 1765 'FEL
Sec. 32 T32N R12W

8/3/06 MIRU Aztec #580. NU BOPE. PT csg to 600psi for 30mins, ok. RIH w/6 1/4" bit and tagged cmt @ 103'. D/O cmt & ahead to 2495'. Circulate hole. 8/4/06 RIH w/58jts 4 1/2" 10.5# J55 ST&C csg & set @ 2494'. Pumped preflush w/10bbls H2O, 10bbls mud clean, 10bbls H2O. Pumped 19sxs(57cu-10bbls)Prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Lead w/154sxs(328cu-58bbls)Prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Dropped plug and displaced w/39bbls H2O. Bump plug from 1330# to 2043#. Circulated 21bbls of cmt to surface. Plug down @ 1400. ND BOPE. RD Rig released @ midnight 8/4/06.