

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 38972

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator PETROHAWK OPERATING COMPANY 3. Address of Operator 1100 LOUISIANA , , SUITE 4400 HOUSTON , TX 77002 4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>2180</u> feet from the <u>W</u> line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County		WELL API NUMBER 30-025-38029
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A A/C 2		
8. Well Number 092		
9. OGRID Number 194849		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3586 GR.		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/21/06 Prod. Csg set @ 3812'- cemented 1050 sx.

09/21/06 TD: 3812'

09/22/06 Rel United Rig **9/12/2006** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/12/06	Surf	FreshWater	12.25	8.625	24	J-55	0	602	150	1.88	"C"		1000	1000	Y
09/12/06	Surf	FreshWater	12.25	8.625	24	J-55		602	150	1.34	"C"		1000	1000	Y
09/21/06	Prod	Brine	7.125	4.5	11.6	J-55	0	3812	450	2.45	50:50 POZ				Y
09/21/06	Prod	Brine	7.125	4.5	11.6	J-55	0	3812	600	1.33	CL "C"				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Administrator

DATE 10/3/2006

Type or print name Sheri Jennings

E-mail address sjennings@petrohawk.com

Telephone No. 832-204-2774

For State Use Only:

APPROVED BY: Gary Wink

TITLE OCD Reviewer

DATE 10/4/2006 11:15:52 AM