

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 43942

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-34055
1. Type of Well:G		5. Indicate Type of Lease P
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 605 21ST STREET NORTH , BIRMINGHAM , AL 352032707		7. Lease Name or Unit Agreement Name ALLISON UNIT COM
4. Well Location Unit Letter M : 1215 feet from the S line and 660 feet from the W line Section 9 Township 32N Range 06W NMPM San Juan County		8. Well Number 135S
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6161 GR.		9. OGRID Number 162928
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
12/23/06 Drill 8.75" hole to 3440'. Run 75 jts. 7" 23# J-55 LT&C casing, set @ 3439'. RU Halliburton. Cement with 500 sks 65/35 Type G poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 125 sks type G, 5#/sk gilsonite, 1/8#/sk flocele (1135 cu.ft.). Plug down @ 4:30 pm on 12/23/06. Circulate 53 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.12/7/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1	FreshWater	8.75	7	23	J-55	0	3439	625		G				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 12/28/2006
Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Steve Hayden TITLE Geologist DATE 1/4/2007 10:10:16 AM