### State of New Mexico

Form C-101 Permit 44367

### Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1. Operator Name and Address	2. OGRID Number		
	12361		
45 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 4 T 4 T 4	3. API Number		
Toldin, on 74121	30-015-35350		
5. Property Name	6. Well No.		
34424 MESA 11 GRANDE			
	AISER-FRANCIS OIL CO PO BOX 21468 TULSA, OK 74121  5. Property Name		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	22S	26E	D	990	N	660	w	EDDY

#### 8. Pool Information

HAPPY VALLEY,STRAWN (GAS) 7807
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#### Additional Well Information

	951	. Million III III III III		0.00	
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	13. Ground Level Elevation 3158		
14. Mültiple N	15. Proposed Depth	16. Formation Strawn	17. Contractor	18. Spud Date 3/15/2007	
Depth to Ground 150	l water	Distance from nearest fresh water	well	Distance to nearest surface water	
it: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: bbls		Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

3	Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	500	400	0
	Int1	12.25	9.625	32	2350	680	0
	Prod	7.875	5.5	20	11600	390	8700

## Casing/Cement Program: Additional Comments

Run DV tool to 8700' & cmt w/350 sxs cmt. TOC @ 6000'.

Proposed Blowout Prevention Program

3	Troposed Dionode Tr	evenuon i rogram	W
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Robert Major	Title: Geologist				
Title: Manager	Approved Date: 1/12/2007 Expiration Date: 1/12/2008				
Email Address: BobM@KFOC.net					
Date: 1/5/2007 Phone: 918-491-4372	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 44367

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FE	ai -		
1. API Number	2. Pool Code	3. Poo	l Name		
30-015-35350	78070	;STRAWN (GAS)			
4. Property Code	5. Property	6. Well No.			
34424	MESA 11 GRANDE 004				
7. OGRID No.	8. Operator	9. Elevation			
12361	KAISER-FRANCIS OIL CO 3158				

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	22S	26E		990	N	660	w	EDDY

#### 11. Bottom Hole Location If Different From Surface

	and posterior and posterior and posterior											
UL - Lot	Section	To	wnship	Range	Lot	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
12. Dedi	cated Acres		13. Joint or Infill			14. Consolidation Code				15. Order No.		
320.00				N/A								

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Robert Major

Title: Manager Date: 1/5/2007

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Macon McDonald Date of Survey: 12/11/2006 Certificate Number: 12185

# **Permit Comments**

Operator: KAISER-FRANCIS OIL CO , 12361 Well: MESA 11 GRANDE #004

API: 30-015-35350

Created By	Comment	Comment Date
RMAJOR	The BOP will be function tested daily. Blind rams will be function tested on all trips due to close proximity of dwellings. Nearest dwelling is 1226' away. No H2S is expected. However, an H2S contingency plan will be sent under separate cover along with the proposed mud program.	1/5/2007

# Permit Conditions of Approval

Operator: KAISER-FRANCIS OIL CO , 12361 Well: MESA 11 GRANDE #004

30-015-35350 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface and intermediate hole sections with fresh water mud.
BArrant	Please notify OCD time of spud and time to witness the cementing of the surface and intermediate strings of casing.
BArrant	Cement to cover all oil, gas and water bearing zones.