# State of New Mexico

Form C-101 Permit 44162

# Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TERRIT TO DIGIES, IC ENTER, DEET	er, recomment, or respective
1.	Operator Name and Address	2. OGRID Number
CHESA	PEAKE OPERATING, INC.	147179
OVIAL	P. O. BOX 18496 IOMA CITY , OK 731540496	3. API Number
OKLAI	OMA 0111, OK 751540490	30-015-35352
4. Property Code	5. Property Name	6. Well No.
33998	ESPERANZA 4	008

## 7. Surface Location

UL - I	ot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	4	22S	27E	K	1980	S	2310	W	EDDY

#### 8. Pool Information

ESPERANZA:DELAWARE	22640

## Additional Well Information

	561		I MANUAL III I I I I I I I I I I I I I I I I I		(1)(6)
9. Work Type New Well	2000	ll Type IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3119
14. Multiple	15. Prop	osed Depth 16. Formation		17. Contractor	18. Spud Date
И	5	300	Bone Spring		1/30/2006
Depth to Ground	water		Distance from nearest fresh water we	eII	Distance to nearest surface water
100				> 1000	
Pit: Liner: Synthetic 🔊	12	mils thick	Clay Pit Volume: 12129 bbls I	rilling Method:	
Closed Loop System	1	127	F	resh Water Brine 1	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

	Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	11	8.625	24	400	160	0
3	Prod	7.875	5.5	15.5	5300	910	0

## Casing/Cement Program: Additional Comments

8 5/8" surface csg. 160 sx Cl. C + 2% CaCl, 1.35 yield; 5 1/2" csg. 180 sx 35:65 Poz:C + 2% NaCl + 5 pps LCM + 6% gel 2.40 yield; Tail: 730 sx Class C + 5% NaCl + 5 pps LCM + 1.5% FLA 14.1 ppg 1.26 yield

Proposed Blowout Prevention Program

	1 Toposed Dionode 1 1	c v c i t i o g i di t	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

I hereby certify that the information giv of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best will be constructed according to	OIL CONSERVATION DIVISION				
	cmit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically file	ed by Brenda Coffman	Title: Geologist				
Title: Regulatory Analyst		Approved Date: 1/12/2007	Expiration Date: 1/12/2008			
Email Address: bcoffman@chke	nergy.com					
Date: 1/3/2007	Phone: 432-685-4310	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 44162

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND A	CREAGE DEDICATION	LLAI			
1. API Number	2. Pool Code	Pool Name				
30-015-35352	22640	ZA;DELAWARE				
4. Property Code	5. Prop	6. Well No.				
33998	ESPER	008				
7. OGRID No.	8. Ope	9. Elevation				
147179	CHESAPEAKE OPERATING, INC. 3119					

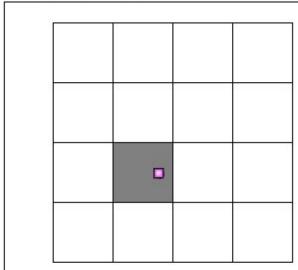
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	4	22S	27E		1980	S	2310	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship Range		Lot	Lot Idn Feet From N/S Li		ine	Feet From	E/W Line	County	
0.755.0755	ated Acres .00		13. Joint or Infill			14	. Consolidation (	Code	15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Brenda Coffman Title: Regulatory Analyst

Date: 1/3/2007

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/19/2006 Certificate Number: 12641

# Permit Conditions of Approval Operator: CHESAPEAKE OPERATING, INC., 147179 Well: ESPERANZA 4 #008

API: 30-015-35352

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado formation, Please refer to offset geology for more information.
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all strings of casing.
BArrant	As noted, operator to drill surface hole with fresh water mud.