<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 44237

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m.m.c.iiioi.i.o.								
	Operator Name and Address HENERGY SERVICES, INC.	2. OGRID Number 241401						
12 I	3. API Number 30-025-38270							
4. Property Code	5. Property Name	6. Well No.						
302966	COOPER JAL UNIT	508						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	18	24S	37E	Н	2546	N	1238	E	LEA

8. Pool Information

JALMAT;TAN-YATES-7 RVRS (OIL)	33820
LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	37240

Additional Well Information

	9.7	I MANUAL TO THE TIME OF THE			
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3297	
14. Mühtiple Y	15. Proposed Depth 3730	16. Formation Queen	17. Contractor	18. Spud Date 1/12/2007	
Depth to Ground water 120		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop System		Clay Pit Volume: 10730 bbls		Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

					8	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	250	0
Prod	7.875	5.5	15.5	3730	1000	n

Casing/Cement Program: Additional Comments

Cementing Program: Surface Casing- 250 sacks Class "C" with 2% CaCl2 (14.8 ppg, 1.32 cf/sk, 6.31 gw/sk) Production Casing- 650 sacks 35/65 Poz "H" w/ 6% gel, 5% salt, 1/4 lb/sk flocele (12.8 ppg, 1.94 cf/sk, 10.4 gw/sk) + 350 sacks Class "H" (15.6 ppg, 1.18 cf/sk, 5.2 gw/sk)

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	mation given above is true and complete to the best rilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Chris Williams				
	general permit , or an (attached) alternative					
Printed Name: Electror	nically filed by Randy Ziebarth	Title: District Supervisor				
Title: VP		Approved Date: 2/1/2007	Expiration Date: 2/1/2008			
Email Address: ziebart	hr@teai.com					
Date: 1/4/2007	Phone: 713-756-1620	Conditions of Approval Atta	ached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 44237

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LDD Do cilitari i Lib i i ci	W.I.OL DLD I C.III.		
1. API Number	2. Pool Code	2. Pool Code		
30-025-38270	33820		JALMAT;TAN-YATES-7 RVRS (OIL)	
4. Property Code	5. Propert	y Name	6. Well No.	
302966	COOPER J	AL UNIT	508	
7. OGRID No.	8. Operato	or Name	9. Elevation	
241401	TORCH ENERGY	SERVICES, INC.	3297	

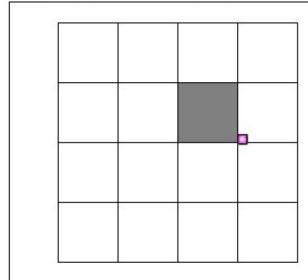
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	18	24S	37E		2546	N	1238	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.757.0755	ated Acres		13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Ziebarth

Title: VP Date: 1/4/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true

and correct to the best of my belief.

Surveyed By: John Piper Date of Survey: 9/21/2006 Certificate Number: 7254

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State of New Mexico

Form C-102 Permit 44237

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool Name			
30-025-38270	5-38270 37240 L <i>i</i>		TX;7 RVRS-Q-GRAYBURG		
4. Property Code	5. Propo	erty Name	6. Well No.		
302966	COOPER	COOPER JAL UNIT			
7. OGRID No.	8. Open	ator Name	9. Elevation		
241401	TORCH ENERG	Y SERVICES, INC.	3297		

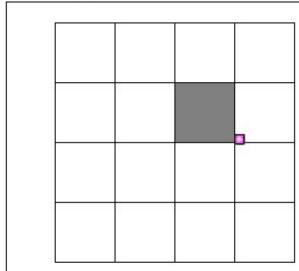
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Н	18	24S	37E		2546	N	1238	E	LEA

11. Bottom Hole Location If Different From Surface

11. Deviett Heit Deviated if Different From Marine											
UL - Lot Section To		Township	ownship Range		Idn	Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 40.23		13.	13. Joint or Infill			14. Consolidation Code			15. Order No.		

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Title: VP Date: 1/4/2007

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Surveyed By: John Piper Date of Survey: 9/21/2006

Certificate Number: 7254

Permit Comments

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #508

API: 30-025-38270

Created By	Comment	Comment Date
MREYES	A request to downhole commingle the Jalmat & Langlie Mattix Pools will be filed later.	1/4/2007
MREYES	A copy of C-102 plat was sent to Donna Mull via e-mail attachment due to a problem on the website.	1/4/2007
CWILLIAMS	See conditions of approval.	2/1/2007

Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #508

API: 30-025-38270

OCD Reviewer	Condition					
CWILLIAMS	Will require administrative order for non-standard location					
CWILLIAMS	Must have NSL and DHC approval before the well can be produced.					