

District II1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico**

Energy, Minerals and Natural Resources

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

WELL API NUMBER

30-025-38542

5. Indicate Type of Lease

S

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

JORDAN 12 STATE

8. Well Number

005

9. OGRID Number

147179

10. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter M : 990 feet from the S line and 330 feet from the W line  
Section 12 Township 10S Range 32E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

4219 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement**☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/07. Run 10 jts 13 3/8 48# H-40 STC csg set @ 425. Cemented w/250 sx + additives, tail in w/200 sx + additives. WOC 24 hrs. Ran 55 sx to surface. Tested cmt to 1200 psi-OK. 8/15/2007 Spudded well.

**Casing and Cement Program**

| Date     | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|-------|---------|----------|-------|-------|-------|---------|-----------|-----------|-----------|
| 08/16/07 | Surf   | FreshWater | 17.5      | 13.375   | 48           | H-40  | 0       | 425      | 450   | 2.03  |       |         | 1200      | 0         | Y         |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE RegulatoryComp. Spec.

DATE 8/21/2007

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com Telephone No. 817-556-5825

**For State Use Only:**

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/22/2007 6:51:34 AM