# State of New Mexico

Form C-101 Permit 66030

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1	Operator Name and Address	2. OGRID Number
C	229137	
1	550 W TEXAS MIDLAND , TX 79701	3. API Number
***	VIIDLAND, 12 77701	30-05-27997
4. Property Code	5. Property Name	6. Well No.
36890	TAURUS STATE COM	004

### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	A	10	15S	31E	A	660	N	330	E	CHAVES

### 8. Pool Information

WILDCAT WOLFCAMP

### **Additional Well Information**

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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4399	
14. Multiple 15. Proposed Depth N 8900		16. Formation Wolfcamp	17. Contractor	18. Spud Date 1/20/2008	
Depth to Ground	10000000	Distance from nearest fresh water well		Distance to nearest surface water	
110		> 1000	> 1000		
it: Liner: Synthetic D Closed Loop System		Clay Pit Volume: 30000 bbls	Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

	1.5-51.5-1-1-1-5-2					
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Int1	12.25	9.625	40	4000	1000	0
Int2	8.75	5.5	17	8900	200	8200
Prod	7.875	5.5	17	13450	900	8200

## Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 400', set 13-3/8" casing & cement to surface. Drill a 12-1/4" hole to 4000', set 9-5/8" casing & cement to surface. Drill 8-3/4" Pilot hole to 8950' TD & run O/H logs. Spot cement KO plug from 8650' to 8250'. Time dr & KO 7-7/8" hole @ 8250' building curve over +/- 475' to horizontal @ 8675' TVD. Dr horizontal in a westerly direction for +/- 4500' lateral to 13,450' MD. Run 5-1/2" casing & cement.

Proposed Blowout Prevention Program

			15
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1250	
DoubleRam	3000	3000	
Annular	3000	1500	

of my knowledge and belief.	tion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀, a gen OCD approved plan 🗀	eral permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronics	ılly filed by Diane Kuykendall	Title: Geologist	9	
Title: Regulatory Analyst		Approved Date: 12/14/2007	Expiration Date: 12/14/2008	
Email Address: dkuykend	all@conchoresources.com			
Date: 12/13/2007	Phone: 432-683-7443	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Pennit 66030

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code		3. Pool Name	
30-05-27997	WILDCAT WOLFCAMP			
4. Property Code	5. Property 1	Name	6. Well No.	
36890	TAURUS STA	TE COM	004	
7. OGRID No.	8. Operator 1	8. Operator Name		
229137	COG OPERAT	ING LLC	4399	

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	10	15S	31E		660	N	330	E	CHAVES

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	10	15S	31E	D	660	N	430	W	CHAVES
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 12/13/2007

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 12/7/2007 Certificate Number: 7977

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: TAURUS STATE COM #004

API: 30-05-27997

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/13/2007
PEDWARDS	C-102 & directional plan to follow	12/13/2007

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: TAURUS STATE COM #004

API: 30-05-27997

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines