## State of New Mexico

Form C-101 Permit 66905

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I MICHIEL OI I OIL	THE DESIGNATION OF THE PROPERTY OF THE PROPERT						
1.	Operator Name and Address	2. OGRID Number					
CONC	217817						
22107	401 E. 30TH STREET UMINGTON , NM 87402	3. API Number					
rar	dwiino 1014 , 141wi 87402	30-039-30447					
4. Property Code	5. Property Name	6. Well No.					
31326	SAN JUAN 29 6 UNIT	065B					

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	19	29N	06W	I	1390	S	1300	E	RIO ARRIBA

#### 8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)

72319

#### Additional Well Information

1	9. Work Type New Well	2000 N	10. Well Type GAS		11. Cable/Rotary		12. Lease Type Private		13. Ground Level Elevation 6257
	14. Montriple N	15. Prop	5. Proposed Depth		16. Formation Mesa Verde Gr	17. Contractor		18. Spud Date	
	Depth to Ground water 19			D	istance from nearest	fresh water well		I	distance to nearest surface water
<u>Pit:</u>	Liner: Synthetic Closed Loop System	×	mils thick	Clay	Pit Volume:		lling Method: sh Water   Brine	Dies	el/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	170	0
Int1	8.75	7	23	3600	861	0
Prod	6.25	4.5	11.6	5826	278	3580

#### Casing/Cement Program: Additional Comments

Type 3 of the Master Drilling Plan. The volume of cement is reported as the cubic ft to be used instead of sx. The directional drill survey plat will be hand delivered to the OCD to assist in the approval process.

Proposed Blowout Prevention Program

5	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to		OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an OCD-approved plan .	(attached) alternative	Approved By: Charli	ie Perrin	
Printed Name: Electronically filed by Philana	Title: District Superv	risor	3	
Title: Regulatory Technician	- 10	Approved Date: 1/18/	/2008	Expiration Date: 1/18/2010
Email Address: thomppp@conocophillips.co	om		2	
Date: 1/3/2008 Phone: 505	Conditions of Appro	rval Attache	d	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 66905

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Poo	ol Name		
30-039-30447	72319	DE (PRORATED GAS)			
4. Property Code	5. Proper	6. Well No.			
31326	SAN JUAN	065B			
7. OGRID No.	8. Operat	9. Elevation			
217817	CONOCOPHILLIPS COMPANY 6257				

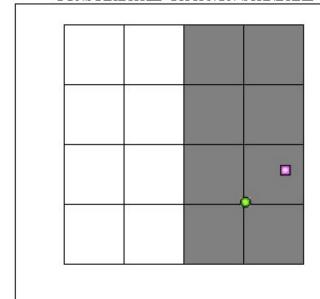
#### 10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	19	29N	06W		1390	S	1300	E	RIO ARRIBA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	19	29N	06W	I	2100	S	420	E	RIO ARRIBA
12. Dedicated Acres 13. Joint or Infill 320.00		14	. Consolidation	Code		15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Philana Thompson Title: Regulatory Technician

Date: 1/3/2008

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C Edwards Date of Survey: 9/2/2007 Certificate Number: 15269

# **Permit Comments**

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 29 6 UNIT #065B

API: 30-039-30447

Created By	Comment	Comment Date
PLCLUGSTON	Pit sundry will be submitted once the APD has been approved.	1/3/2008
KSHARP	Financial assurance requirements being reviewed	1/15/2008

# Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 29 6 UNIT #065B

API: 30-039-30447

OCD Reviewer	Condition
SHAYDEN	Will require a directional survey with the C-104
SHAYDEN	Well is in a vulnerable area, closed loop mud system to be used for drilling. No below grade pits or tanks.