

**Santa Fe, NM 87505**

1. Operator Name and Address MARBOB ENERGY CORP PO Box 227 Artesia, NM 88211		2. OGRID Number 14049
		3. API Number 30-015-36133
4. Property Code 36127	5. Property Name COMMODO HUGGER FEE COM	6. Well No. 002

UL - Lot C	Section 14	Township 22S	Range 26E	Lot Idn C	Feet From 990	N/S Line N	Feet From 1980	E/W Line W	County EDDY
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CARLSBAD-MORROW, SOUTH (PRO GAS)	73960
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9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3197
14. Multiple N	15. Proposed Depth	16. Formation Morrow	17. Contractor	18. Spud Date 3/20/2008
Depth to Ground water 20		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> miles thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method:				
Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	300	450	0
Int1	12.25	9.625	36	2000	700	0
Int2	8.75	7	23	8500	750	0
Prod	6.125	4.5	1160	11800	200	

We propose to drill 26 inch hole to 300 ft with fresh water, run 94 lb H-40 20 inch csg and set at 300 ft with 450 sx cmt, circ to surface; drl 12 1/4 inch hole to 2000 ft with fresh water, run 36 lb J-55 9 5/8 inch csg and set at 2000 ft with 700 sx cmt, circ to surface; drl 8 3/4 inch hole to 8500 ft with cut brine water, run 23 lb N80/J55 7 inch csg and set at 8500 ft with 750 sx cmt, circ to surface; drl 6 1/8 inch hole to 11800 ft with cut brine water, run 1160 lb S-95/P110 4 1/2 inch csg and set at 11800 ft with 200 sx cmt, TOC 500 above all oil and gas bearing zones.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

Conditions of Approval Attached

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 69946

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-015-36133	2. Pool Code 73960	3. Pool Name CARLSBAD,MORROW, SOUTH (PRO GAS)
4. Property Code 36127	5. Property Name COMMODE HUGGER FEE COM	6. Well No. 002
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY CORP	9. Elevation 3197

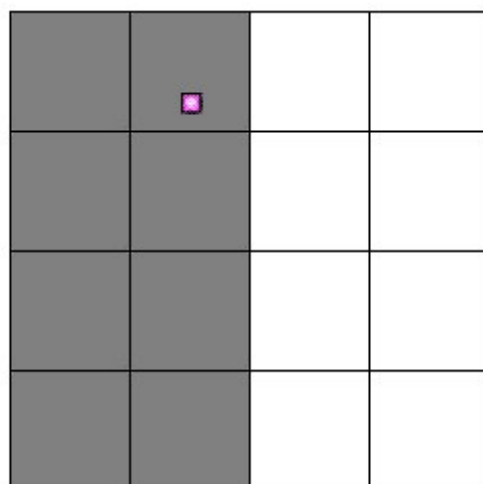
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	14	22S	26E	C	990	N	1980	W	EDDY

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: Diana Briggs  
 Title: Production Analyst  
 Date: 2/20/2008

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Ronald Eidson  
 Date of Survey: 11/14/2007  
 Certificate Number: 3239

## Permit Comments

Operator: MARBOB ENERGY CORP , 14049  
Well: COMMODE HUGGER FEE COM #002  
API: 30-015-36133

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Morrow which is sweet and we don't anticipate cutting any formations that contain H2S gas during the drilling of the above referenced well. Therefore, we do not believe that an H2S contingency plan is necessary.	2/20/2008
MARBOB4	Marbob will be using a closed mud loop system with fresh water pits.	2/20/2008

# Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049

Well: COMMODE HUGGER FEE COM #002

API: 30-015-36133

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator must use fresh water mud when drilling surface hole.
BArrant	Operator needs to submit H2S contingency plan.