State of New Mexico

Form C-101 Permit 72925

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	. Operator Name and Address CHEVRON USA INC	2. OGRID Number 4323
	11111 S. WILCREST HOUSTON , TX 77099	3. API Number 30-025-38848
4. Property Code 30020	5. Property Name V M HENDERSON	6. Well No. 026

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	30	21S	37E	G	1660	И	2200	E	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG	50350

Additional Well Information

9. Work Type New Well	20,400-0	il Type IL	11. Cable/Rota	ry	12. Lease Type Private	13. Ground Level Elevation 3489
14. Montriple N	15. Prop	osed Depth	16. Formati Graybur	7.755	17. Contractor	18. Spud Date
Depth to Ground water 95		Distance from nearest fresh water well			Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	m 🗙	mils thick	Clay Pit Volume:		lling Method: sh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

Casing/Cement Program: Additional Comments

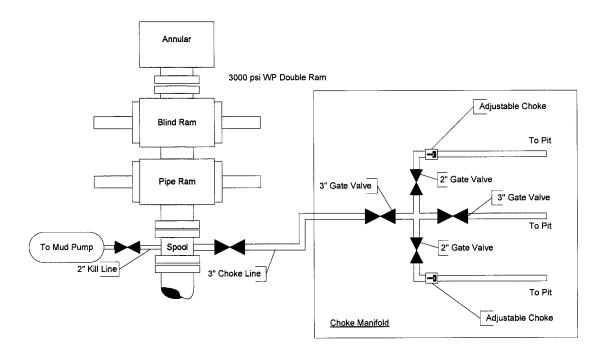
SURF:J-55,STC,475 SX CL C,2%CACL2,0.35PPS,D39 CELLOFLAKE,WEIGHT:14.8PPG,YIELD:1.34 CU.FT/SX, PROD:J-55,LTC,LEAD:550 SX 35:65 POZ,CL C,5%D44,6%D20,0.4%D112,0.25PPS,D29 CELLOFLAKE,0.2%D46,TAIL: 500SX,50:50 POZ C,W/5%D44,2%D20,0.25PPS,D29 CELLOFLAKE,WEIGHT:12.4PPG,LEAD,14.2 PPG,TAIL:YIELD:2.15 CU.FT/SX,LEAD:1.35 CU.FT/SX

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION		
	etmit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically fi	led by Denise Pinkerton	Title: Geologist		
Title: Regulatory Specialist		Approved Date: 4/11/2008	Expiration Date: 4/11/2010	
Email Address: leakejd@chevro	on.com	80 80		
Date: 4/10/2008	Phone: 432-687-7375	Conditions of Approval Atta	ched	

<u>Capstar 22 -</u> <u>BOPE</u>



State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

County

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised October 12, 2005 Submit to Appropriate District Office

East/West line

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Section

Township

Joint or Infill

UL or lot No.

Dedicated Acres

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION	PART	□ AMENDED REPORT
API Number	50357)	Penrose Ske	Pool Name	achura
Property Code	Pro	perty Name	7	Well Number
	V.M. H	IENDERSON		26
OGRID No.	Ope	rator Name		Elevation
4323	CHEVRO	N USA INC.		3489'
	Surfa	ice Location		

G	30	21-S	3/-Ł		1660	NORTH	2200	EASI	LEA
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Feet from the

North/South line Feet from the

Lot Idn

Range

Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

Order No.

	OR A NON-STANDARD UNIT HAS BEEN APPROVED	BY THE DIVISION
LOT 1		OPERATOR CERTIFICATION
		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
36.95 AC		location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	2200'	Signature Pin Kerton 4-10.08 Dealise Pin Kerton
36.97 AC		Printed Name SURVEYOR CERTIFICATION
LOT 3	GEODETIC COORDINATES NAD 27 NME Y=530183.1 N	I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	X=849497.6 E LAT.=32.452488* N LONG.=103.200335* W	Date Streyed MEX. A. AR
36.99 AC LOT 4		Signature & Seal of Professional Surveyor #1.3/08
37.01 AC		Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: V M HENDERSON #026

API: 30-025-38848

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines